MISSISSIPPI STATE OIL & GAS BOARD

Jackson, Mississippi

MISSISSIPPI OIL & GAS PRODUCTION ANNUAL REPORT

2020

ANNUAL PRODUCTION REPORT

OF THE
OIL AND GAS RESERVOIRS
OF

MISSISSIPPI

YEAR ENDING

December 31, 2020

MISSISSIPPI

STATE OIL AND GAS BOARD
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Lew Yoder
Owen Emerson
Jesse New, Executive Director
Frank Spencer, Board Attorney

Mississippi State Oil and Gas Board

Annual Report For The Year 2020

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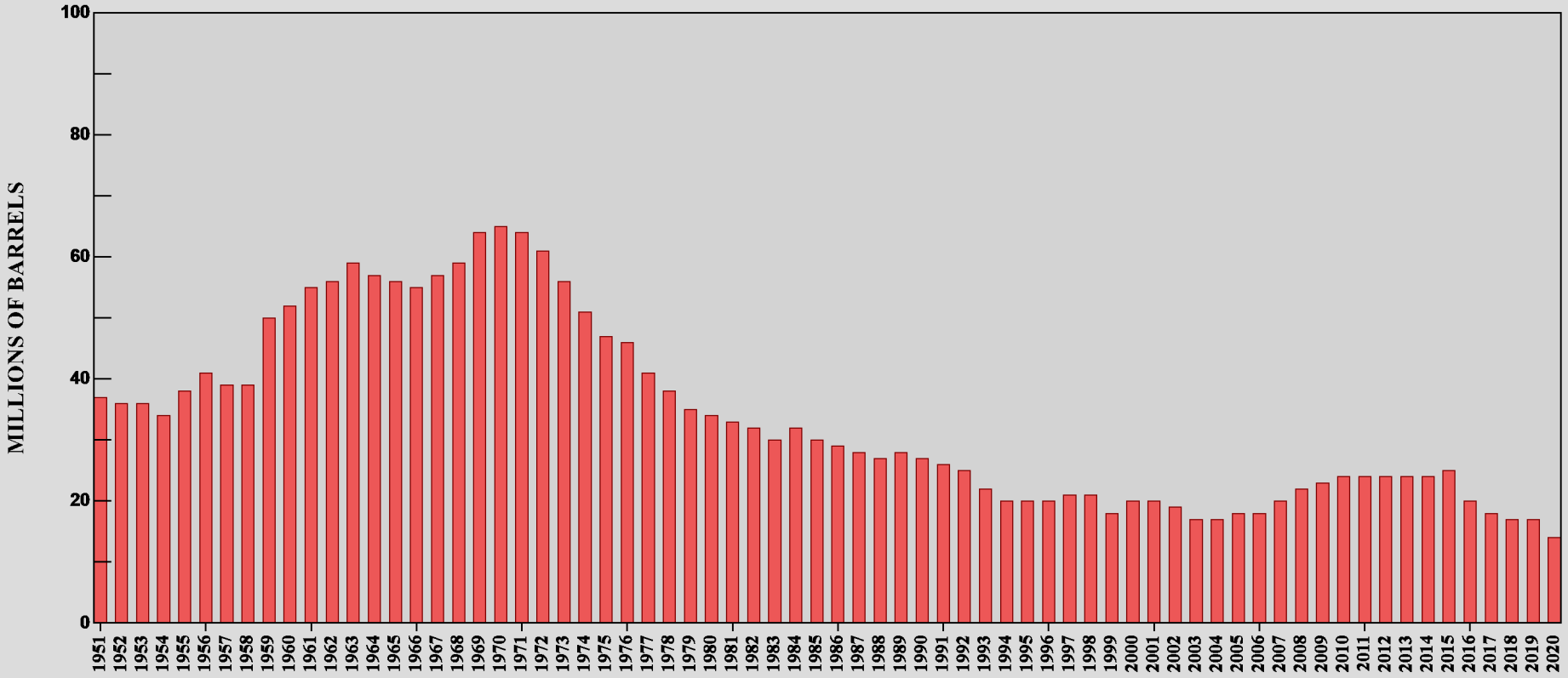
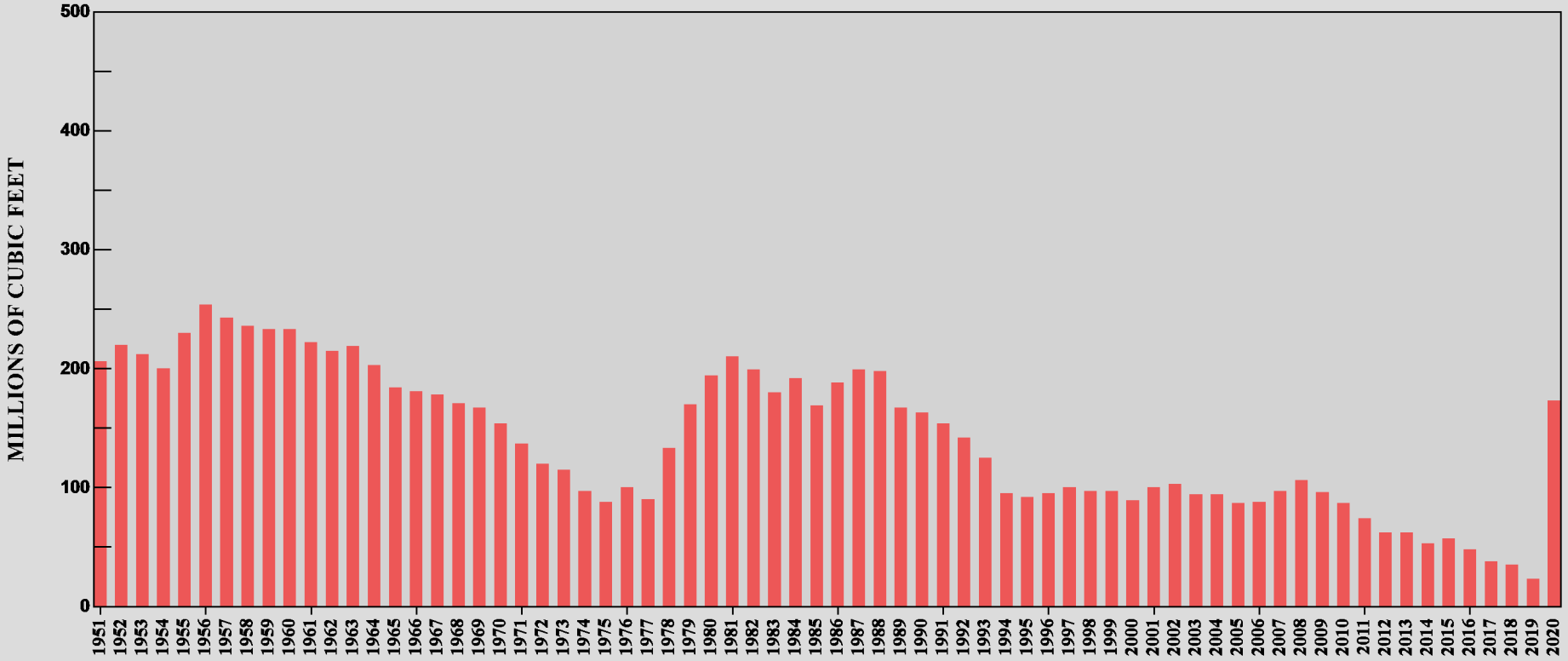
This Annual Report Has Been Prepared By The Oil And Gas Board Staff From Information Contained In Certified Reports Filed With The Oil And Gas Board. The Accuracy Of This Report Is Therefore Not Guaranteed By Oil And Gas Board.

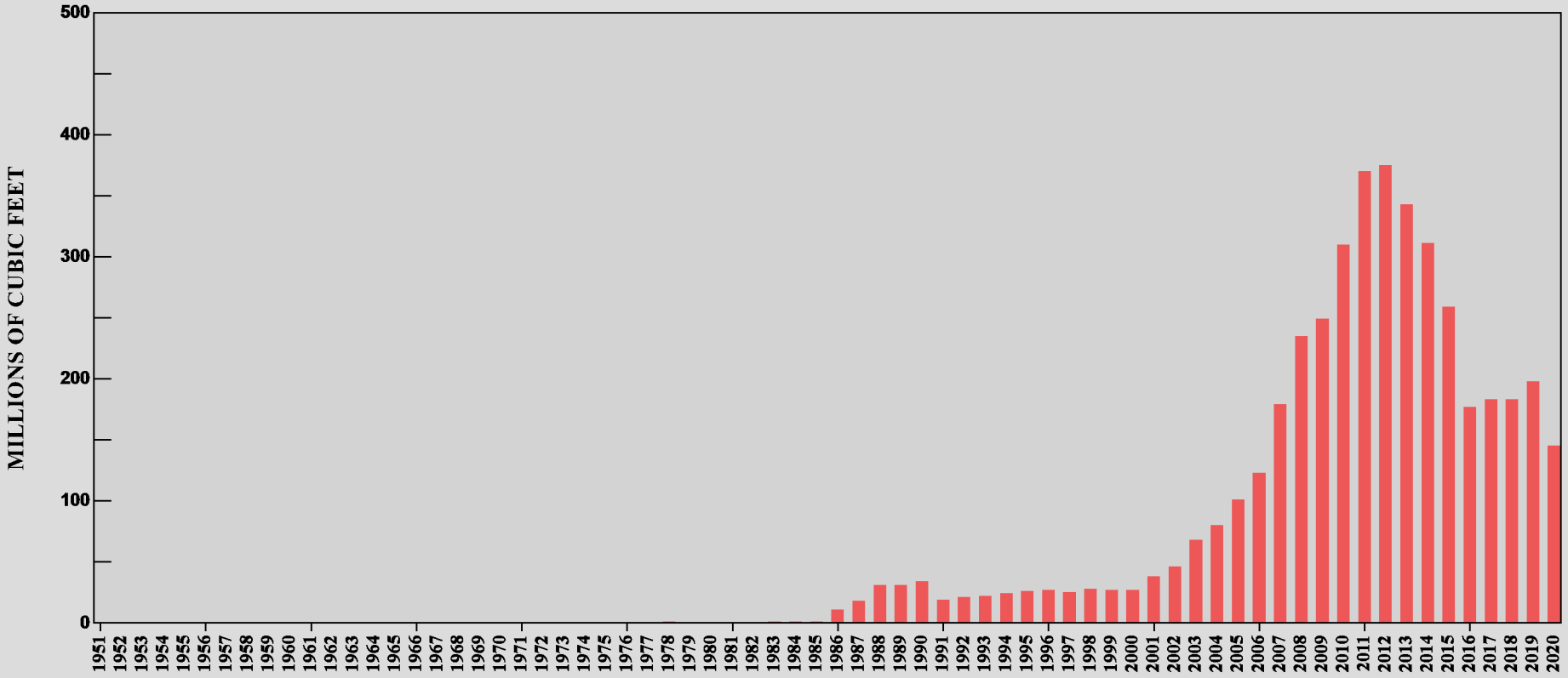
ANNUAL OIL PRODUCTION FOR MISSISSIPPI



ANNUAL GAS PRODUCTION FOR MISSISSIPPI



ANNUAL CO2 PRODUCTION FOR MISSISSIPPI



2020 Annual Production By County

County	Number of Wells	Oil (BBLS)	Water (BBLS)	GAS (MCF)
ADAMS	248	587,200	18,563,108	76,591
AMITE	120	727,685	2,291,018	498,740
CHICKASAW	22	3,041	1,803	122,701
CLAIBORNE	1	0	0	47,424
CLARKE	222	402,658	11,224,118	35,289
CLAY	20	1,233	0	27,700
COPIAH	3	0	0	0
COVINGTON	81	353,265	194,530	2,427,031
FORREST	75	9,555	38,939	657,508
FRANKLIN	101	254,734	7,964,411	25,252
GREENE	22	45,050	1,382,359	1,770
HINDS	28	147,290	1,163,545	117,558
HOLMES	1	85	0	0
JASPER	666	2,628,648	10,068,427	2,286,491
JEFFERSON	56	30,745	3,099,913	135,205
JEFFERSON DAVIS	582	87,862	138,049	6,178,990
JONES	361	1,869,114	24,738,164	2,050,399
LAMAR	606	196,387	8,592,244	2,952,632
LAWRENCE	13	26,153	8,064	186,342
LEE	12	0	0	57,318
LEFLORE	1	19,900	855	0
LINCOLN	252	914,755	2,613,523	507
LOWNDES	30	14,275	5,131	198,483
MADISON	55	13,341	1,153,971	45,571,515
MARION	261	23,846	767,586	916,751
MONROE	68	13,736	6,057	591,915
OKTIBBEHA	11	0	2,659	1,208,341
PEARL RIVER	22	6,177	8,030	147,652
PERRY	37	168,137	1,214,639	37,409
PIKE	180	344,682	1,598,817	0
PONTOTOC	6	0	0	55,086
RANKIN	64	3,082	621,741	99,493,687
SCOTT	3	24,683	306	16,538
SIMPSON	57	80,291	287,453	109,701
SMITH	109	800,028	2,985,435	738,414
WALTHALL	29	5,588	6,845	256,717
WARREN	7	3,555	1,560	101,275
WAYNE	341	2,261,542	14,409,848	4,249,594
WILKINSON	119	289,438	3,508,233	208,943
YAZOO	264	1,808,788	3,786,848	859,336
Total Production	5,156	14,166,549	122,448,229	172,646,805

MISSISSIPPI OIL AND GAS FIELDS
LISTED CHRONOLOGICALLY

FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Amory	Hartsell Sandstone	Monroe	7-13S-17W	10- 6-26	Amory Petroleum Co.-#1 Carter
Jackson	Selma Chalk Gas	Hinds & Rankin	2- 5N- 1E	2-16-30	Jackson Gas & Fuel Corporation-#1 Mayes
Tinsley	Selma Chalk-Eut. Upr. Tusc.	Yazoo	13-10N- 3W	9- 5-39	Union Producing Company-#1 G. C. Woodruff
Pickens	Wilburn Sand-Eutaw	Madison & Yazoo	31-21N- 3E	3-29-40	Kingwood Oil Company-#1 Wilburn
Cary	Selma Chalk-Gas Rock	Sharkey	23-11N- 7W	7-31-41	British-American-#A-1 Houston Estate
Brookhaven	Massive Sand-Basal Tusc.	Lincoln	4- 7N- 7E	3-10-43	The California Company- #1 G. T. Smith
East Eucutta	Eutaw	Wayne	2- 9N- 9W	9- 3-43	Gulf Refining Company - #1 Aden Davis
Flora	Selma Chalk-Gas Rock	Madison	2- 8N- 1W	9- 7-43	Love Petroleum Company - #2 Anderson
Cranfield	5800' Wilcox Pool	Adams	52- 7N- 1W	10- 4-43	The California Co. - #1 National Gasoline Co.
Cranfield	Massive-Lower Tuscaloosa	Adams & Franklin	52- 7N- 1W	1-24-44	The California Co. - #2 National Gasoline Co.
East Heidelberg	Eutaw	Jasper	35- 1N-12E	1-27-44	Gulf Refining Company - #1 Helen Morrison
West Heidelberg	Eutaw-Tuscaloosa	Jasper	29- 1N-13E	6-16-44	Gulf Refining Company - #1 John Morgan
Gwinville	Eutaw-Upper Tuscaloosa	Jeff Davis	24- 9N-19W	7-26-44	S. W. Richardson - #1 C. E. Berry
East Mallaleu	Massive-Lower Tuscaloosa	Lincoln	10- 6N- 8E	8-24-44	The California Company - #1 W. C. Douglas
East Heidelberg	Upper Tuscaloosa	Jasper	29- 1N-13E	9-20-44	Jasper Oil Co. (R. Lacy) - #1 McCormick-Newell
Baxterville	Lower Tuscaloosa	Lamar & Marion	7- 1N-16W	11-19-44	Gulf Refining Company - #1 C. V. Cooper
Bruinsburg	Claiborne (Cockfield)	Claiborne	2-11N- 1W	11-22-44	Sun Oil Company - #1 A. Hammett
Gwinville	Lower Tuscaloosa	Jeff Davis	34- 9N-19W	12-17-44	Gulf Refining Company - #1 D. L. Mullins
Langsdale	Eutaw	Clarke	30- 1N-18E	12-20-44	Kirby Petroleum Company - #B-1 Long Bell
Carthage Point	Massive-Lower Tuscaloosa	Adams	12- 6N- 3W	1-13-45	Pure Oil Company - #2 J. M. McDowell
Soso	Eutaw (Christmas)	Jasper	27-10W-13W	3- 1-45	Gulf Refining Company - #1 Edwards Bailey
Hub	Lower Tuscaloosa	Marion	15- 2N-18W	3- 3-45	Humble Oil & Refining Company - #1 Evans
Baxterville	Upper Tuscaloosa	Lamar	17- 1N-16W	3- 5-45	The Superior Oil Company - #1 R. Batson
West Eucutta	Eutaw	Wayne	2- 9N- 9W	5-15-45	Gulf Refining Company - #1 W. F. Davis
Gwinville	Upper Tuscaloosa Oil	Jeff Davis	27- 9N-19W	5-24-45	Gulf Refining Company - #1 V. G. Gholar
Fayette	Lower Tuscaloosa	Jefferson	12- 9N- 1E	8-14-45	Humble Oil & Refining Company - #1 Smith
Hub	Lower Tuscaloosa Oil	Marion	20- 4N-14E	9-15-45	Humble Oil & Refining Company - #1 E. A. Ball
Quitman	Upper Eutaw	Clarke	12- 2N-16E	10-21-45	L. T. Roussel et al - #1 Long Bell
Hub	Eutaw	Marion	20- 2N-14E	1-30-46	Humble Oil & Refining Company - #2 E. A. Ball
LaGrange	Massive-Lower Tuscaloosa	Adams	34- 6N- 2W	2-13-46	Sohio-Roeser & Pendleton - #1 Baker-Maier
Baxterville	8650' Lower Tuscaloosa	Lamar	16- 1N-16W	3- 5-46	Humble Oil & Refin. Co. - #2 Board of Supv.
Kings	Zilpha	Warren	27-17N- 4E	3-13-46	Magnolia Petroleum Company - #2 Ruth Pidgeon
Hub	Lower Cretaceous	Marion	20- 2N-14E	6-16-46	Humble Oil & Refining Company - #3 E. A. Ball
Cranfield	Lower Cretaceous	Adams	45- 7N- 1W	6-25-46	The California Company - #9 Ella G. Lees
West Mallalieu	Lower Tuscaloosa	Lincoln	17- 6N- 8E	8- 3-46	The California Company - #1 M. P. McDaniel
LaGrange	Wilcox (Baker)	Adams	34- 6N- 2W	8-27-46	Sohio-Roeser & Pendleton - #1 Baker-Maier
Fayette	Wilcox Gas	Jefferson	27- 9N- 1W	11- 6-46	Humble Oil & Refining Company - #C-1 M. R. Smith
Pine Ridge	Wilcox	Adams	36- 8N- 2W	12- 5-46	Phillips Petroleum Company - #1 Mrs. Vic Artman
LaGrange	Wilcox (North Wilson)	Adams	9- 6N- 2W	12-13-46	Big Chief Drilling Company - #1 R. L. Parker
LaGrange	Wilcox (Parker)	Adams	34- 6N- 2W	12-28-46	Sohio-Roeser & Pendleton - #G-1 Baker
McBride	Cockfield	Jefferson	10- 9N- 4E	1- 7-47	The California Company - #2 W. G. Greer et al
LaGrange	Wilcox (South Wilson)	Adams	8- 6N- 2W	1-22-47	Texas Pacific Coal & Oil Co. - #1 O. L. Wilson
LaGrange	Wilcox (4600')	Adams	8- 6N- 2W	3-28-47	Texas Pacific Coal & Oil Co. - #2 O. L. Wilson
Baxterville	8700' Lower Tuscaloosa	Lamar	16- 1N-16W	7-12-47	Humble Oil & Refining Co. - #7 Board of Supv.
Sandersville	Eutaw	Jones	31-10N-10W	9-12-47	Union Sulphur Company - #1 Earline Parker
Oldenburg	Lower Tuscaloosa	Franklin	27- 7N- 2E	10-16-47	J. C. Hawkins - #1 Lehman
Soso	Eutaw (Stanley)	Jones	33- 9N-13W	12-20-47	Gulf Refining Company - #1 Idell Knight Unit
West Yellow Creek	Eutaw	Wayne	24- 9N- 8W	12-21-47	Hughes & Sistrunk - #1 G. M. & O. Land Co.
Ovett	Lower Cretaceous	Jones	29- 6N-11W	1- 5-48	Gulf Refining Company - #1 L. L. Majors
Sandy Hook	Tuscaloosa	Marion	13- 1N-18W	7-20-48	Humble Oil&Ref. Co. - #2 Earnest R.Ford et al
South LaGrange	Wilcox	Adams	42- 6N- 2W	9-26-48	Harry W. Elliott - #1 Edwin B. Ogden
Cranfield	4400' Wilcox	Adams	46- 7N- 1W	10-22-48	The California Co. - #6 A. M. Ratcliff Lse. #1
Roxie	Lower Tuscaloosa	Franklin	29- 6N- 2E	12- 6-48	H. L. Hunt - #1 W. L. Graves
Bude	Lower Tuscaloosa	Franklin	29- 5N- 4E	2- 1-49	Barnsdall Oil Company - #1 J. Pittman
Sand Hill	Upper Tuscaloosa	Greene	3- 4N- 8W	4-25-49	Humble Oil & Refining Co. - #1 F. J. Hubbard
LaGrange	Wilcox (North Baker)	Adams	66- 7N- 2W	4-29-49	Humble Oil & Refining Co. - #1 B. B. Moore
Armstrong	Wilcox	Adams	36- 5N- 3W	5-23-49	Sohio-Jones-Kemp - #1 Geo. Armstrong
Oldenburg	Wilcox	Franklin	28- 7N- 2E	6- 3-49	Hodge-Gilster-Kemp - #1 Lehman
Rodney	Lower Tuscaloosa	Jefferson	18-10N- 1W	8-30-49	Danciger Oil & Refg. Co. - #1 Mrs. Kate S. Logan
Russum	Lower Tuscaloosa	Jefferson	17-10N- 2E	9-27-49	Stanolind Oil & Gas Company - #1 J. B. Dockery
Sharon	Eutaw	Jones	32-10N-11W	10- 7-49	Red Wing Drilling Company - #1 Torrey Smith
Hartman	Lower Tuscaloosa	Lincoln	2- 6N- 7E	12- 2-49	Petersen Drilling Company - #1 George Zeigler
Possum Corner	Wilcox	Wilkinson	5- 4N- 2W	12- 4-49	Danciger Oil & Refining Co. - #2 G. W. Armstrong
Natchez	Lower Tuscaloos	Adams	50- 7N- 3W	1- 7-50	Humble Oil & Refin. Co. - #D-1 C.L.S. McKittrick
Sibley	Lower Tuscaloosa	Adams	13- 5N- 3W	1- 8-50	Humble Oil & Refining Co. - #1 Mrs. R. F. Byrnes
Pickens	Lower Cretaceous	Yazoo	30-12N- 3W	2-13-50	The Carter Oil Company - #1 J. L. Wilson
Sibley	Wilcox (Armstrong)	Adams	20- 5N- 3W	3- 2-50	Humble Oil & Refining Co. - #1 Alberta Robinson
Sibley	Wilcox (Barksdale)	Adams	26 -5N- 3W	4- 5-50	Humble Oil & Refining Co. - #1 L. E. Barksdale
West Lincoln	Lower Tuscaloosa	Lincoln	23- 6N- 6E	4- 8-50	Pan-American Prod. Co. - #1 S. J. Holloway

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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Sibley	Wilcox (Parker)	Adams	23- 5N- 3W	4-25-50	Humble Oil & Refining Co. - #2 C. F. Blake
Glen Aubin	Wilcox	Adams	19- 5N- 3W	4-25-50	J. D. Reese - #1 G. W. Armstrong
North Natchez	Lower Tuscaloosa	Adams	4- 7N- 3W	4-30-50	Humble Oil & Refining Co. - #1 James S. Giles
Kingston	Wilcox (Baker)	Adams	11- 5N- 2W	5-31-50	Plains Production Company - #1 W. C. Walker
Kingston	Wilcox (Harmon)	Adams	11- 5N- 2W	5-31-50	Plains Production Company - #1 W. C. Walker
Kingston	Wilcox (Walker)	Adams	11- 5N- 2W	5-31-50	Plains Production Company - #1 W. C. Walker
Sibley	Wilcox (Ball)	Adams	20- 5N- 3W	7- 8-50	Gulf Refining Company - #1 W. L. Ball
Sibley	Wilcox (Unnamed)	Adams	20- 5N- 3W	9-28-50	Humble Oil & Refining Co. - #1B-1 A. Robinson
Thompson's Creek	Washita-Fredericksburg	Wayne	15- 7N- 9W	10-15-50	Placid Oil Company - #A-1 U.S.A.
Church Hill	Wilcox	Jefferson	41- 9N- 2W	10-19-50	Robert Oil & Cashion Co. - #1 C. A. Davis
Sibley	Wilcox Gas	Adams	23- 5N- 3W	10-30-50	Humble Oil & Refining Co. - #4 Caroline F. Blake
Valley Park	Lower Cret. (Mooringsport)	Issaquena	5- 9N- 6W	11-23-50	Amerada-Reese-Vaughey-#1 Delta Wildlife&For.Inc.
Ovett	Eutaw	Jones	20- 6N-11W	12- 2-50	Ginther, Warren & Ginther - #1 L. L. Majors
Sibley	Wilcox (Blake)	Adams	25- 5N- 3W	12-11-50	Humble Oil & Refining Co. - #3 C. F. Blake
New Era	Wilcox	Adams	37- 6N- 3W	12-16-50	Bartlett & Serio - #1 G. W. Armstrong
Pistol Ridge	Upper Tuscaloosa	Forrest	7- 1S-13W	1-16-51	I. P. LaRue - #1 Creosote Oil Corporation
Overton	Wilcox (Barksdale)	Adams	19- 5N- 2W	1-17-51	Danciger-William Helis - #B-1 G. W. Armstrong
South Fayette	Lower Tuscaloosa	Jefferson	67- 9N- 1E	2-14-51	Sinclair Oil & Gas Company - #1 R. T. Lidell
Fayette	Wilcox Oil	Jefferson	27- 9N- 1W	3-26-51	Humble Oil & Refining Co. - #3 Mrs. A.M.Stewart
Baxterville	Wilcox Gas	Lamar	7- 1N-16W	4-11-51	Gulf Refining Company - #G-2 Virgil Davis
North Lessley	Wilcox	Wilkinson	36- 8N- 3W	4-14-51	Jon Brook, Jr., & Petersen Drlg. Co. - #1 L. Wax
Cranfield	5550' Wilcox	Adams	45- 7N- 1W	5-05-51	The California Co. - #1 Lees-Ratcliff Unit #2
Gardens	Wilcox	Adams	12- 7N- 3W	5-17-51	Kemp Drilling Company - #1 Mrs. Ruth M. Gilbert
Virlillia	Lower Cretaceous	Madison	36-10N- 1E	6-13-51	Continental Oil Co. - #1 John R. Cameron et al
Pellucid Bayou	Wilcox	Adams	52- 5N- 1W	7-27-51	Bartlett & Kemp - #1 Annie T. Minter
South White Apple	Wilcox	Franklin	3- 5N- 1E	9-18-51	D. Gammill & Lyle Cashion Co. - #1 Anderson
Carthage Point	Wilcox	Adams	3- 6N- 4W	9-19-51	Vaughey & Vaughey - #2 Board of Supervisors
Freewoods	Wilcox	Franklin	3- 4N- 1E	10- 3-51	Lion Oil Company - #1 Thomas
Cowpen Point	Wilcox	Adams	Unsurveyed	10- 4-51	Humble Oil&Refining Co. - #2 Giles Bd. of Supv.
LaGrange	Wilcox (N-East Baker)	Adams	62- 7N- 2W	10-21-51	Humble Oil & Refining Co. - #C-1 E. V. Benbrook
Wayside	Wilcox (Netterville)	Adams	12- 5N- 1W	11- 2-51	Magnolia Petr. Co. - #1 Netterville & Kendall
Knoxville Tower	Wilcox	Franklin	20- 5N- 2E	11- 7-51	Hunt Oil Company - #1 U.S.A.
LaGrange	Wilcox (Ratliff)	Adams	44- 7N- 2W	11-12-51	Humble Oil & Refining Co. - #3 W. H. Ratcliff
Pistol Ridge	Lower Tuscaloosa	Forrest	17- 1S-13W	11-20-51	Amer. Liberty et al - #1 Crosby Forest Prod. Co.
Tinsley	Smackover	Yazoo	23-10N- 3W	11-29-51	Union Producing Company - #1 Logan
Stanton	Sparta	Adams	41- 8N- 1W	12-10-51	Austin E. Stewart - #1 F. M. McGehee
Glazier	Eutaw-Upper Tuscaloosa	Perry	30- 4N- 9W	12-19-51	Union Producing Company - #1 Hinton
Ireland	Wilcox	Wilkinson	15- 4N- 1W	12-21-51	Gulf Refining Co. - #1 Crosby Lbr. & Mfg. Co.
North Natchez	Wilcox	Adams	2- 7N- 3W	12-26-51	Humble Oil & Refining Co. - #1 Josephine Junkin
Courtland	Wilcox	Adams	28- 5N- 1W	1-14-52	Barnett Serio Drilling Co. - #1 H. W. Carter
Gillsburg	Lower Tuscaloosa	Amite	27- 1N- 6E	1-18-52	Humble Oil & Refining Company - #1 H. C. Spears
Moorland	Wilcox	Adams	25- 5N- 1W	2- 3-52	Serio-Ratliff - #A-1 Francis Geddes
Wayside	Wilcox (McShane)	Adams	12- 5N- 1W	2- 4-52	Magnolia Petroleum Co. - #1 McShane
Cranfield	5200' Wilcox	Adams	46- 7N- 1W	2-19-52	The Calif. Company - #2 A. M. Ratcliff Lse. #1
LaGrange	Wilcox (Benbrook)	Adams	62- 7N- 2W	2-23-52	Humble Oil & Refining Co. - #B-2 W. H. Ratcliff
Muldon	Mississippian	Monroe	22-15S- 6E	3- 3-52	Union Producing Company - #1 J. T. Sanders
Stanton	Wilcox	Adams	41- 8N- 1W	3- 6-52	Austin E. Stewart et al - #1 Lettie Proby
North Kingston	Wilcox	Adams	12- 5N- 2W	3-15-52	J. P. Evans, et al - #1 A. K. Ellis
Chaparral (Hiwannee)	Lower Cretaceous	Wayne	19-10N- 6W	4-16-52	Gulf Refining Company - #A-1 H. A. Chapman, Sr.
Wilkinson	Wilcox	Wilkinson	23- 3N- 2W	4-21-52	Gulf Refining Co. - #5 Crosby Lbr. & Mfg. Co.
Sunnyside	Wilcox (1600')	Jefferson	20- 8N- 1W	5- 5-52	J. Willis Hughes - #1 Logan-Shields
Sibley	Wilcox (Robinson)	Adams	20- 5N- 3W	5-11-52	Serio et al - #1 Ligon Mazique & McGehee
Maxie	Eutaw	Forrest	5- 1S-12W	6-16-52	Ohio Oil Company - #1 Coleman-Powe Acct. #1
Maxie	Lower Tuscaloosa	Forrest	32- 1N-12W	6-16-52	Ohio Oil Company - #1 Coleman-Powe Acct. #1
Vernon	Wilcox	Adams	45- 8N- 2W	6-27-52	Gammill-Cashion - #1 S. L. Winston
East Angie	Lower Tuscaloosa	Pearl River	8- 1S-17W	7- 9-52	Sun Oil Company - #1 Eva M. Hurst, et al
Jeanette	Wilcox	Adams	35- 6N- 1W	8-11-52	John S. Callon - #1 R. L. Emery
Locust Hill	Wilcox	Adams	1- 5N- 1W	8-13-52	John S. Callon- #1 James W. Vaught
Pistol Ridge	Wilcox	Forrest	18- 1S-13W	9- 5-52	Sun Oil Company - #1 McCardle-Clark Unit
North Overton	Wilcox	Adams	18- 5N- 2W	10- 5-52	Southern Prod. Co. et al - #C-1 G. W. Armstrong
North Yellow Creek	Eutaw	Wayne	19-10N- 7W	10- 9-52	Daws, Stanley & Cashion - #1 E. G. Creagh
Lake Lucille	Wilcox	Adams	11- 4N- 3W	10-10-52	Humble Oil & Refining Co. - #C-1 N. H. Breaux
Commencement	Wilcox	Wilkinson & Adams	30- 5N- 2W	10-18-52	Serio & Germany - #1 Thaddeus Leake
Wayside	Wilcox (Kendall)	Adams	12- 5N- 2W	11-18-52	Three States Oil & Gas Co. - #4 Sojourner
Garden City	Wilcox	Franklin	6- 4N- 1E	11-25-52	Gulf Refining Company - #3 N. W. McCraine
Woodlands	Wilcox	Adams	10- 6N- 4W	11-27-52	John S. Callon - #1 May Fields Hodges
East Fairview	Wilcox	Adams	10- 4N- 4W	12- 7-52	Humble Oil & Refining Co. - #B-1 N. H. Breaux
Baxterville	Lower Cretaceous	Lamar	6- 1N-16W	12-27-52	Gulf Refining Company - #25 J. M. Andrew
Flat Rock	Wilcox	Franklin	30- 5N- 1E	12-31-52	Serio-Bartlett - #1 Hattie G. Bauer
Lake Mary	Wilcox (Kee)	Wilkinson	29- 3N- 4W	1- 7-53	Dorris Ballew - #1 Kee
Aberdeen	Mississippian	Monroe	25-14S- 6E	1-13-53	Shell Oil Company - #1 Mrs. Lee Harrington
Anna	Wilcox	Adams	8- 8N- 2W	2- 6-53	Gammill-Cashion - #1 Ida Stowers
Sandy Hook	Lower Tuscaloosa Oil	Marion	10- 1N-14E	2- 7-53	Humble Oil & Refining Co. - #1 George W. Bayliss

MISSISSIPPI OIL AND GAS FIELDS
LISTED CHRONOLOGICALLY

FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Idlewilde	Wilcox	Jefferson	17- 9N- 1W	3-12-53	Lyle Cashion Co. - #1 Gordon-Stowers-Armstrong
Trebloc	Mississippian	Chickasaw	19-14S- 5E	3-14-53	The Carter Oil Company - #1 Clem Baskin Heirs
Sibley	Wilcox (Sparta)	Adams	20- 5N- 3W	3-26-53	Humble Oil & Refining Co. - #1 A. Robinson
Coleville	Mississippian (Evans Sd.)	Chickasaw	9-12S- 4E	4- 3-53	Vaughey & Vaughey - #1 U.S.A.
Overton	Wilcox (McKittrick)	Adams	21- 5N- 2W	4- 8-53	Lee Oil & Exploration Co. - #1 S. B. McCaleb
Sunnyside	Pearline	Jefferson	20- 8N- 1W	4-13-53	Magnolia Petroleum Co. - #2 Logan-Shields
Shieldsboro	Wilcox	Adams	8- 4N- 3W	5-31-53	Humble Oil & Refining Co. - #1 Louella Hamilton
Chaparral(Hiwannee)	Eutaw	Wayne	13-10N- 6W	6- 5-53	Gulf Refining Company - #1 Chapman-Smith Unit
Saukum	Wilcox	Wilkinson	31- 3N- 1E	6-12-53	Gulf Refining Co. - #31 Crosby Lbr. & Mfg. Co.
Siloam	Mississippian	Clay	36-16S- 6E	6-13-53	The Carter Oil Company - #1 Mattie B. McFadden
Sunnyside	Artman	Jefferson	35- 8N- 1W	7-11-53	J. Willis Hughes - #1 Hall-Armstrong
South Possum Corner	Wilcox	Wilkinson	20- 4N- 2W	7-22-53	Gulf Refining Co. - #30 Crosby Lbr. & Mfg. Co.
Soso	Lower Cretaceous	Jones	27-10N-13W	7-23-53	Gulf Refining Company - #1 J. W. Bailey
Levees Creek	Wilcox	Adams	20- 6N- 1W	8-11-53	Jett Drlg.Co.&R.J.Bartlett - #C-1 Annie T.Minter
New Hope	Ordivician	Monroe	27-13S- 7E	9- 1-53	Magnolia Petroleum Company - #A-1 J. B. Snow
Buena Vista	Lower Tuscaloosa	Jefferson	6-10N- 2W	9-24-53	Humble Oil & Refining Co. - #1 H. A. Phillips
Pistol Ridge	Eutaw	Pearl River	1- 1S-14W	9-29-53	American Liberty Oil Co. - #1 N. H. Hatten
Wayside	Wilcox (2nd Sand)	Adams	1- 5N- 2W	10-12-53	Magnolia Petroleum Company - #2 Netterville
Forrest Home	Wilcox (Foster)	Adams	35- 8N- 1W	10-23-53	John S. Callon - #1 Nan D. Foster
Forrest Home	Wilcox (4600')	Adams	35- 8N- 1W	10-24-53	John S. Callon - #1 G. W. Armstrong
North Freewoods	Wilcox	Franklin	48- 5N- 1E	10-26-53	Sunnyland Contracting Co. - #1 L. M. McGehee
Beans Ferry	Mississippian	Itawamba	7-10S- 9E	11- 2-53	J. F. Crow Well Servicing Co. - #1 Will Summers
West Locust Hill	Wilcox	Adams	6- 5N- 1W	11-12-53	Barnett Serio - #B-1 U.S.A.
Mandamus	Wilcox	Adams	22- 5N- 2W	12- 3-53	Callon & Biglane - #1 Armstrong-Coffman
Knoxville	Wilcox	Franklin	40- 5N- 1E	1-30-54	Ratliff & Peterson Drlg. Co. - #1 R. R. Butler
Sweetwater	Lower Tuscaloosa	Lincoln	23- 5N- 8E	1-31-54	A. O. Ratliff - #1 T. J. Rollins
West Heidelberg	Eutaw (Un-named)	Jasper	36- 1N-12E	2-19-54	R. M. Harris - #1 Masonite Corporation
Forrest Home	Wilcox Gas	Adams	55- 8N- 1W	3-20-54	Gulf Refining Co. - #1 Lois M. Flowers, et al
Brownland	Wilcox	Jefferson	36-10N- 1W	5-10-54	Moss & Crow - #1 Noble
Loring	Smackover Lime	Madison	31-11N- 4E	5-24-54	The Carter Oil Company - #1 S. L. Brown
Darrington	Wilcox	Wilkinson	32- 4N- 2W	5-28-54	Calto Oil Company - #A-4 Crosby Lumber Co.
Oakwood	Wilcox	Jefferson	25- 8N- 1W	6-21-54	Calto & Jett Drilling Co. - #1 Mary Walser
Bolton	Lower Cretaceous (Paluxy)	Hinds	19- 6N- 2W	7-30-54	Larco Drilling Company - #1 Lettie McAlpin
Wells Creek	Wilcox	Franklin	42- 5N- 1E	8-13-54	John S. Callon - #1 Mary S. Thompson
Lake Mary	Wilcox (Minter)	Wilkinson	29- 3N- 4W	9- 4-54	David L. Sadler - #1 E. M. Kee
Poplar Grove	Wilcox	Adams	45- 6N- 2W	9-13-54	Serio-Punches - #2 Emory
Mills Bayou	Wilcox	Wilkinson	25- 4N- 3W	9-22-54	Serio-Punches-Como Drilling Co. - #1 Pettis
Hamilton	Mississippian	Monroe	12-15S-18W	9-23-54	W. C. Feazel - #1 L. W. Rea
Oakley Dome	Wilcox	Hinds	27- 5N- 3W	11-16-54	Walter E. Sistrunk - #1-A Shuff Unit
Homewood	Wilcox	Adams	12- 7N- 3W	2- 5-55	E. C. Wentworth - #A-1 Natchez Country Club
Cooper Hill	Wilcox	Adams	47- 6N- 1W	2-18-55	Callon & Glennon - A-1 Board of Supervisors
Moss Grove	Wilcox	Adams	25- 7N- 1W	4-15-55	Calto-Gulmon - #1-Y G. W. Armstrong
Pistol Ridge	Lower Cretaceous	Pearl River	3- 1S-14W	4-18-55	Southern Production Co. - #1 A. A. Pigford
Mud Creek	Wilcox	Wilkinson	13- 3N- 1W	6- 9-55	Calto OilCompany - D-1 Crosby Lbr. & Mfg. Co.
North Sunnyside	Wilcox	Jefferson	65- 8N- 1W	6- 9-55	John S. Callon - #1 Mrs. Virginia Valentine
Gwinville	Gholar	Jeff Davis	27- 9N-19W	6-14-55	Gulf Refining Company - #2 A. L. Norwood
North Church Hill	Wilcox	Jefferson	23- 9N- 2W	6-16-55	Calto- Gulmon - #B-1 Guldon
Soapstone	Wilcox	Wilkinson	31- 3N- 1W	7- 1-55	Serio-Punches-Glennon - #1 Whetstone
Maxie	Wilcox	Forrest	7- 1S-12W	7- 5-55	Ohio Oil Company - #1-W Unit SE 51
N. Carthage Point	Wilcox	Adams	1- 6N- 4W	8-17-55	Billups & Sunnyland - #B-1 F. Schuchardt
Cranfield	Wilcox (5535')	Adams	46- 7N- 1W	9- 1-55	The California Company - #5 A.M. Ratcliff Lse 1
Cranfield	Wilcox (5600')	Adams	57- 7N- 1W	9- 1-55	The California Co. - #1 A. M. Ratcliffe Lse 1
North Knoxville	Wilcox	Franklin	33- 5N- 1E	9-23-55	Billups & Player - #1 Board of Supervisors
Ansley	Lower Cretaceous	Hancock	30 -9S-15W	12-21-55	Marshall R. Young - #1 Cuevas Heirs
Kelly Hill	Wilcox	Wilkinson	16- 4N- 1W	12-23-55	Calto-Gulmon - #2 Johnson
Pistol Ridge	Lower Tuscaloosa (Stevens)	Pearl River	3- 1S-14W	12-26-55	Humble Oil & Refining Co. - #1 L. B. Stevens
South Kingston	Wilcox	Adams	24- 5N- 2W	12-27-55	John S. Callon - #1 George-Foules Unit
Okolona	Mississippian	Monroe	28-12S- 6E	3- 1-56	Pure Oil Company - #1 E. L. Murphree
Gwinville	Lower Tuscaloosa	Jeff Davis	34- 9N-19W	3- 8-56	Gulf Oil Corporation - #2 S. J. Griffith Unit
Gwinville	Lower Tuscaloosa Oil	Jeff Davis	27- 9N-19W	3-21-56	Humble Oil & Refng. Co. - #2 Gwinville G. U. #1
Chaparral	Lower Cretaceous (Glen Rose)	Wayne	19-10N- 6W	3-29-56	McGlothlin & Jett Drlg.Co. - #1 R.L.James et al
Pistol Ridge	Eutaw	Forrest	10- 1S-13W	4-11-56	So. Natural Gas Co.-#2-E Creosote Oil Corp.U.#1
Rodney Island	Lower Tuscaloosa	Jefferson	NA-10N- 1W	5- 3-56	Midstates Oil Corp. & G. H. Jett - #1 Wood
Southeast Ellislie	Wilcox	Adams	33- 5N- 2W	5- 8-56	Hunter Jones & Jett Drilling Co. - #2 Armstrong
North Fayette	Wilcox	Jefferson	50-10N- 1W	5-13-56	Jett Operations, Inc. - #1 Wagner
West Pistol Ridge	Lower Cretaceous (Dantzler)	Pearl River	8- 1S-14W	5-19-56	D. Crow,Jr. - #1 Crow et al-Crosby For.Prod. Co.
West Pistol Ridge	Lower Cret. (Wash.-Fred.)	Pearl River	8- 1S-14W	5-28-56	D. Crow,Jr. - #1 Crow et al-Crosby For.Prod. Co.
Fort Adams	Wilcox	Wilkinson	23- 1N- 4W	6-13-56	J. M. Harper, Jr.- #1 L. S. Berry, et al
Dixie	Wilcox	Franklin	44- 5N- 1E	7-23-56	Calto-Gulmon - #1 H. W. Carter
Beaver Branch	Wilcox	Adams	31- 5N- 1W	7-29-56	Rimrock-Tidelands, Inc. - #1-A U.S.A.
Butler Lake	Wilcox	Adams	16- 5N- 3W	7-30-56	John S. Callon - #P-1 G. W. Armstrong
Bolton	Lower Cret. (Mooringsport)	Hinds	13- 6N- 3W	8-16-56	Weston Drilling Co. - #3 Gaddis Farms
Lake Mary	Wilcox ("C")	Wilkinson	29- 3N- 4W	8-24-56	Jett Operations, Inc. - #4-A Kee
LaGrange	Wilcox (4300')	Adams	19- 6N- 2W	8-25-56	Calto Oil Company - #2 Louis Fry & Reale Heirs

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Deerfield	Wilcox	Adams	20- 5N- 1W	9- 1-56	Calto-Gulmon-Callon - #1 Drane
Reeves	Wilcox	Jefferson	26- 9N- 2W	10-11-56	Jett Oper.Inc.- Robert Oil Co. - #1 Lisbony Unit
Doloroso	Wilcox	Wilkinson	25- 4N- 2W	10-24-56	H. L. Rowley, Inc. - #1 McCarstle et al
Laurel Hill	Wilcox	Adams	9- 5N- 3W	11- 6-56	Germany Gulmon - #B-1 Pierce Butler
Pistol Ridge	C Sand Washita-Fred.	Pearl River	3- 1S-14W	11-29-56	Gulf Oil Corp. - #1 Coryell McKinney
Spring Pond	Wilcox	Adams	12- 8N- 3W	12-19-56	Gauthier & Heard - #1 Frank Junkin
Raleigh	Hosston	Smith	33- 2N- 7E	1- 2-57	The California Co. - #1 Central Oil Company
Pistol Ridge	"A" Sand Washita-Fred.	Pearl River	3- 1S-14W	1- 7-57	Gulf Oil Corp. - #2 Coryell McKinney
Rose Hill	Wilcox	Wilkinson	47- 4N- 3W	1-11-57	Rimrock-Tidelands, Inc. - #1-A Baggs
Martinville	Rodessa	Simpson	23- 2N- 5E	1-25-57	Central Oil Company - #1 Charles Jennings
Gitano	Paluxy	Jones	9- 9N-13W	2-25-57	Gulf Oil Corp. - #1 Gulf-Welch et al Unit
Pistol Ridge	9945' Washita-Fred.	Pearl River	3- 1S-14W	5- 9-57	Gulf Oil Corp. - #1 McKinney-Ladner et al Unit
Pistol Ridge	Lower Cret. (Nelson)	Pearl River	3- 1S-14W	5-10-57	Gulf Oil Corp. - #1 Pistol Ridge Unit #6
Diamond	Hosston	Wayne	7- 9N- 6W	5-14-57	Larco Drlg.Co. & Durbin Bond & Co. - #1 Gray Est
Redlick	Lower Tuscaloosa	Jefferson	40-10N- 2E	5-19-57	Humble Oil&Refining Co. - #1 J. R. Dockery et al
Richardson Creek	Wilcox	Franklin	9- 5N- 2E	6- 8-57	Serio-Punches Oil Co. - #D-1 U.S.A.
Dexter	Lower Tuscaloosa	Walthall	6- 1N-13E	7- 8-57	Skelly Oil Co. - Kin-Ark. - #1 Dexter (Dual)
Dexter	Paluxy	Walthall	6- 1N-13E	7-11-57	Skelly Oil Co. - Kin-Ark. - #1 Dexter (Dual)
Pistol Ridge	9816' Washita-Fred.	Pearl River	2- 1S-14W	7-11-57	Gulf Oil Corp. - #1 Sou. Min. Corp.et al U.D-A
Pistol Ridge	9000' Dantzler	Pearl River	12- 1S-14W	7-18-57	D. C. Latimer - #1 Southern Min. Corp. (Dual)
Pistol Ridge	10,000' Washita-Fred.	Pearl River	12- 1S-14W	7-18-57	D. C. Latimer - #1 Southern Min. Corp. (Dual)
Diamond	Glen Rose	Wayne	6- 9N- 6W	7-30-57	Shell Oil Company - #1 Stanley
Glendale	Wilcox (Minter)	Adams	27- 5N- 1W	8-14-57	Milner-White Co.& Wilson Drlg.-#1 Brown-Reynolds
Tar Creek	Wilcox	Wilkinson	33- 4N- 1E	8-28-57	Rimrock-Tidelands, Inc. - #1 G. I. Crook
Bolton	Sligo	Hinds	24- 6N- 3W	9- 7-57	Jett Drilling Company - #2 Roberts (Dual)
Ellis Cliffs	Wilcox	Adams	15- 5N- 3W	9-16-57	Marlin Exploration, Inc. - #1 Pierce Butler
Bolton	Rodessa	Hinds	24- 6N- 3W	9-19-57	Jett Drilling Company - #2 Roberts (Dual)
Martinville	Sligo	Simpson	23- 2N- 5E	9-30-57	Central Oil Company - #1 V. F. Sullivan (Dual)
Martinville	Hosston	Simpson	23- 2N- 5E	10- 1-57	Central Oil Company - #1 V. F. Sullivan (Dual)
Pistol Ridge	Crow-Creosote	Forrest	6- 1S-13W	11- 4-57	Sun Oil Company - #1 Mautie Walters
Eucutta	Lower Cretaceous	Wayne	2- 9N- 9W	11-10-57	Gulf Oil Corp. - #1 Charles Green (O.W.D.D.)
Valley Park	Rodessa	Sharkey	32-10N- 6W	12- 9-57	Amerada Petroleum Corp. - #1 U.S.A.-Vaughey
East Eucutta	Rodessa	Wayne	35-10N- 9W	1- 8-58	Gulf Oil Corp. - #1 Eucutta Unit #9
Junction City	Eutaw	Clarke	32- 2N-17E	1-14-58	The Carter Oil Co. - #1 Carmichael-Thompson Unit
Moss Hill	Wilcox-Whittington	Adams	33- 6N- 2W	1-17-58	D. Whitaker/J.K. Wright - #1 Whittington Heirs
Little Creek	Lower Tuscaloosa	Lincoln	35- 5N- 8E	1-24-58	Shell Oil Company - #1 Lemann
Overton	Wilcox-Parker	Adams	22- 5N- 3W	1-26-58	Hellenic Oil & Gas Co. - #C-12 Overton Hills
Martinville	Mooringsport	Simpson	23- 2N- 5E	1-31-58	Central Oil Co. - #2 Charles Jennings
N. Esperance Point	Wilcox-Campbell	Adams	9- 6N- 4W	2- 1-58	Magnolia Petroleum Co. - #2 Armstrong Estate
Bolton	Hosston	Hinds	13- 6N- 3W	2- 6-58	Weston Drilling Co. - #7 Gaddis Farms
East Eucutta	10,900' Lwr. Cret (Hosston)	Wayne	1- 9N- 9W	3-10-58	Humble Oil & Ref.Co.-#16-U G.M.& O.RR Co.(Dual)
East Eucutta	11,100' Lwr. Cret (Hosston)	Wayne	1- 9N- 9W	3-10-58	Humble Oil & Ref.Co.-#16-U G.M.& O.RR Co.(Dual)
Boykin Church	Lower Glen Rose	Smith	17- 3N- 7E	3-17-58	Larco Drlg.Co./Durbin Bond Co., Inc. - #1 U.S.A.
Soso	9,151' Paluxy	Jasper	28-10N-13W	3-18-58	Gulf Oil Corp. - #2 Soso Fld U.-Tr. 28-7 (Dual)
Soso	9,274' Paluxy	Jasper	28-10N-13W	3-18-58	Gulf Oil Corp. - #2 Soso Fld U.-Tr. 28-7 (Dual)
North Flat Rock	Wilcox	Franklin	26- 5N- 1E	4-20-58	Serio Punches Oil Co. - #1 A. W. Anderson Estate
Soso	Hosston	Jasper	28-10N-13W	5-14-58	Gulf Oil Corp.- #1-ZB Soso Fld U.-Tr.28-7(Dual)
Soso	Cotton Valley	Jasper	28-10N-13W	5-14-58	Gulf Oil Corp.- #1-ZB Soso Fld U.-Tr.28-7(Dual)
Stewart	Lower Tuscaloosa	Pearl River	27- 1S-17W	5-20-58	Jett Drlg. Co./Crosby Min. Co.- #1 So.Min. Co.
Bolton	8,124' Washita-Fred.	Hinds	19- 6N- 2W	6-15-58	Sun Oil Company - #1 Lancaster-McAlpin Unit
Gwinville	Rodessa Gas	Jeff Davis	34- 9N- 9W	6-17-58	Gulf Oil Corp. - #1 Gwinville Unit #1
Dexter	Lower Tuscaloosa Oil	Walthall	6- 1N-13E	6-26-58	Skelly Oil Co. - Kin Ark - #1 Joe Pittman
Anchorage	Wilcox	Adams	39- 6N- 3W	6-26-58	Marlin Exploration, Inc. - #1 A. J. Brown
Buena Vista	Massive Tuscaloosa	Jefferson	28-10N- 2W	7- 4-58	Humble Oil & Refg. Co. - #3 H. A. Phillips, etal
Dry Bayou	Wilcox-Baker	Franklin	14- 5N- 1E	7-17-58	Sunnyland Contr. Co. - #A-4 U.S.A. Jack H. Ewing
Magee	Sligo	Smith & Simpson	35- 1N- 6E	7-17-58	Arkansas Fuel Oil Corp. - #1 Lavon Womack
Pistol Ridge	9,500' Washita-Fred. Gas	Pearl River	3- 1S-14W	7-23-58	Gulf Coast Drlg. & Expl. - #2 Sou. Tung Corp.
Reedy Creek	Mooringsport	Jones	4- 9N-11W	7-29-58	Larco Drilling Co. - #1 Whittington et al Unit
Moss Hill	Wilcox (Luce)	Adams	33- 6N- 2W	8- 8-58	D.Whitaker & J.K.Wright,Jr.-#1 Whittington Heirs
Ellis Cliffs	Sparta Oil	Adams	15- 5N- 3W	8-24-58	Germany - Gulmon - #3 Laura Butler
Bryan	Lower Glen Rose	Jones	25-10N-10W	9-26-58	Central Oil Co.-Lone Star Prod.Co. - #1 Masonite
Martinville	13,500' Oil Pool (Hosston)	Simpson	22- 2N- 5E	10- 9-58	Central Oil Co. - #1 Unit 22-9
Natchez	Wilcox-4,600' Sand	Adams	50- 7N- 3W	10-24-58	Humble Oil & Ref.Co.- #D-2 Mrs.C.L.S.McKittrick
Sandy Hook	Paluxy Gas	Marion	26- 1N-14E	11-11-58	Humble Oil & Ref.Co.- #B-1 Geo.James&James Hart
Moss Hill	Wilcox-5400' Sand	Adams	34- 6N- 2W	11-25-58	LaGrange Petr. Co. - #1 Baker Heirs
East Eucutta	Paluxy	Wayne	2- 9N- 9W	12- 8-58	Gulf Oil Corporation - #1 Eucutta Unit #8
Galilee	Wilcox-Foster	Adams	4- 7N- 1W	12-13-58	Cameron Oper.Co.& John Callon - #4 Nan D.Foster
Magee	Hosston	Smith & Simpson	6-10N-16W	12-30-58	Arkansas Fuel Oil Corp.- #1 Floyd E. Wells, etal
Pistol Ridge	10,700' Washita-Fred Gas	Forrest	7- 1S-13W	12-31-58	R. O. Sigler - #1 Reid et al Unit #1
Lake Mary	Wilcox (Walker)	Wilkinson	29- 3N- 4W	1- 1-59	Jett Drilling Co. - #A-1 E. M. Kee
Summit	Lower Tuscaloosa	Pike	21- 4N- 7E	1- 3-59	Larco Drilling Co., et al - #1 Nina Ostarly
Laurel	Paluxy	Jones	1- 8N-12W	1- 6-59	Central Oil Co., et al - #1 Miss. Invest.,Inc.

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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
LaGrange	Un-named Wilcox	Adams	93- 7N- 2W	1- 8-59	Calto-Gulmon - #1 Craig-Ayers Unit
Dexter	Dantzler Gas	Walthall	7- 1N-13E	1-14-59	Skelly Oil Co. - #A-1 Pittman
Reedy Creek	Tuscaloosa	Jones	9- 9N-11W	2-14-59	The California Co. - #1 Newton Stainton, et al
West Deerfield	Wilcox	Adams	35- 5N- 1W	1-19-59	John S. Callon, et al - #E-1 U.S.A.
Bryan	Rodessa	Jones	25-10N-10W	2-16-59	Lone Star Prod. Co. - #1 W. H. Gatlin (Dual)
Morton	Eutaw	Scott	9- 5N- 6E	2-20-59	Shell Oil Co. - #1 Rogers Estate, et al
Lake Mary	Wilcox (Baker "B")	Wilkinson	29- 3N- 4W	3- 3-59	Pan American Oil Co. - #1 Clara Gibbs Stafford
Merit	Paluxy	Simpson	17- 1N- 4E	3-20-59	Jett Drilling Co. - #1 Addie R. Magee
LaGrange	Wilcox (SE Wilson)	Adams	34- 6N- 2W	3-22-59	LaGrange Petroleum Co. - #4 F. M. Baker
East Dexter	Lower Tuscaloosa	Marion	3- 1N-13E	3-26-59	James Biglane, Tr. & S. B. Laub - #1 Thomas
Martinville	13,400' Hosston	Simpson	22- 2N- 5E	3-27-59	Central Oil Co., et al - #1 Unit No. 22-8
West Heidelberg	Sligo (Bailey)	Jasper	36- 1N-12E	4- 1-59	Gulf Oil Corp.-#1 Mrs.L.P.Thornton 36-12 (Dual)
Thompson's Creek	Tuscaloosa	Wayne	22- 7N- 9W	4-21-59	Placid Oil Company - #1 U.S.A.
Martinville	14,050' Hosston	Simpson	22- 2N- 5E	4-29-59	Central Oil Company - #1 Unit No. 22-16
West Heidelberg	Lower Tuscaloosa (Massive)	Jasper	35- 1N-12E	5-12-59	Gulf Oil Corp.-#1 Mrs.L.P. Thornton 35-9 (Dual)
Grange	Mooringsport Gas	Jeff Davis	24- 8N-20W	5-18-59	Pan American Pet. Corp. - #1 Jeff Holloway
Bryan	Hosston	Jones	36-10N-10W	6-16-59	W. H. Potts, et al - #1 Masonite Corporation
West Heidelberg	Cotton Valley	Jasper	35- 1N-12E	6-17-59	Gulf Oil Corp.-#1 Mrs.L.P. Thornton 35-9 (Dual)
McComb	Lower Tuscaloosa	Pike	10- 3N- 7E	8-15-59	J. Willis Hughes & Sun Oil Co. - #1 Pope Unit
Southeast Fairview	Wilcox	Adams	12- 4N- 4W	8-17-59	Biglane, Laub & Eagle - #1 Norman Breaux
Merit	Rodessa	Simpson	18- 1N- 4E	8-20-59	Monsanto Chemical Co. - #2 Magee (Dual)
Sharon	Selma Chalk Gas	Jones	10-10N-11W	9- 2-59	The California Co. - #1 W. G. Peek
South Stewart	Lower Tuscaloosa Gas	Pearl River	27- 2S-17W	9- 7-59	Discovery Oil & Gas Co. - #1 Crosby Lumber Co.
Lake Mary	Wilcox ("A" Oil Pool)	Wilkinson	24- 3N- 4W	9-16-59	Sunray - Midcontinent - #3 Sarah Jensen
Reedy Creek	11,400' Rodessa	Jones	9- 9N-11W	9-30-59	The California Co. - #1-D Sarah Bemis, et al
Boykin Church	Hosston	Smith	16- 3N- 7E	10- 3-59	Amer. Petrofina Co./Tex - #1 Bd. of Supervisors
Merit	Morringsport	Simpson	17- 1N- 4E	10- 7-59	Monsanto Chemical Co. - #1-L Addie Magee (Dual)
Grange	Rodessa Gas	Jeff Davis	24- 8N-20W	10-11-59	Tidewater Oil Co. - #1 Ethel Mikell
Overton	Wilcox (Robinson)	Adams	19- 5N- 2W	10-14-59	Hellenic Oil & Gas Co. - #C-3 Independence
Bolton	Rodessa	Hinds	14- 6N- 3W	10-22-59	Jett Drilling Co., Inc. - #1 Gaddis Farms
West Dexter	Lower Tuscaloosa	Walthall	34- 2N-12E	10-29-59	Gulf Coast Drlg. & Exp. Inc. - #1 S. F. Magee
West Hub	Lower Tuscaloosa Gas	Marion	30- 2N-14E	10-30-59	R. M. Moon, et al - #1 Elma Pittman
Gitano	Rodessa	Jones	9- 9N-13W	11-10-59	Hargraves & Pruet - #1 Coats, et al Unit
Pistol Ridge	Paluxy	Forrest	6- 1S-13W	11-13-59	So. Nat.Gas Co.-#4 Citz. Bk. of Hattiesburg U.#1
Gwinville	Selma Chalk Gas	Jeff Davis	27- 9N-16W	11-15-59	Gulf Oil Corporation - #1 John Buckhalter, Sr.
Kiln	Washita-Fredericksburg Gas	Hancock	35- 7S-15W	11-21-59	Marshall R. Young - #1 Jordonacres
Reedy Creek	Paluxy	Jones	3- 9N-11W	11-30-59	Laurel Royalty Co. - #1 Adkins
Merit	Rodessa Gas	Simpson	24- 1N- 3E	12- 4-59	Hargrave Oil Corp. - #1 Lutie D. Peacock
Gwinville	Paluxy Gas	Jeff Davis	35- 9N-19W	12-10-59	Gulf Oil Corp. - #1 Gwinville Gas Unit #102
Sandy Hook	Washita-Fredericksburg Gas	Marion	22- 1N-14E	12-21-59	Humble Oil & Ref. Co. - #2 Sandy Hook G. U. No.2
Courtland	Sparta	Adams	29- 5N- 1W	1-17-60	K. B. Keary, et al - #1 U.S.A.
Siloam	Pennsylvanian "J" Gas	Clay	25-16S- 5E	1-19-60	Shell Oil Company- #1 Cottrell, et al Unit
South Amory	Mississippian	Monroe	31-13S-17W	1-25-60	J. R. McLean, et al - #1 Brassfield-Boyd Unit
Hub	Dantzler "4" Gas	Marion	20- 2N-14E	1-28-60	Humble Oil & Refg. Co. - #4-U E. A. Ball "C"
Hub	Dantzler "8" Gas	Marion	20- 2N-14E	1-28-60	Humble Oil & Refg. Co. - #4-L E. A. Ball "C"
West Langsdale	Selma Chalk	Clarke	28- 1N-17E	1-28-60	J. A. Kennington, et al - #1 H. C. Brewer, et al
Northeast Freewoods	4,600' Wilcox	Franklin	36- 5N- 1E	2- 3-60	Miss. - La. - Tex, et al - #1. U.S.A.
Reedy Creek	9,300' Pool	Jones	9- 9N-11W	2- 6-60	The California Co. - #1 Sarah Bemis, et al
Deerfield	Sparta	Adams	36- 5N- 1W	2- 8-60	John & Sim Callon - #F-1 U.S.A.
Quitman (re-opened)	Eutaw	Clarke	10- 2N-16E	2-26-60	Broadhead & Stack - #1 Longbell Pet. Co.
Gwinville	Sligo Gas	Jeff Davis	33- 9N-19W	2-28-60	Humble Oil & Ref.Co. - #1-L Gwinville G. U. #104
Cypress Creek	Rodessa	Wayne	27-10N- 6W	3- 6-60	Lyle Cashion Co., et al - #1 E. M. Jarrett, etal
Pistol Ridge	11,000' Washita-Fred.	Forrest	6- 1S-13W	3-20-60	So.Nat.Gas Co. - #1 Cit. Bk. of Hattiesburg U.#1
Reedy Creek	9,100' Oil Pool	Jones	3- 9N-11W	3-20-60	The California Co. - #1 N. G. Stanton Unit 1
Reedy Creek	9,200' Oil Pool	Jones	3- 9N-11W	3-20-60	The California Co. - #1 N. G. Stanton Unit 1
Glasscock	Wilcox	Adams	2- 4N- 4W	3-26-60	Serio-Punches Oil Co. - #D-1 Norman Breaux
Carmichael	Eutaw	Clarke	9- 1N-17E	4- 2-60	Broadhead & Stack - #1 Land
Kokomo	Paluxy Gas	Walthall	26- 3N-11E	4- 4-60	Sun Oil Co. - #1 J. O. McDonald
Raleigh	9,450' Paluxy	Smith	29- 2N- 7E	4-15-60	The California Co. - #16 Central Oil Co. "5"
Smithdale	Lower Tuscaloosa	Amite	21- 4N- 6E	4-15-60	Larco Drlg. Co., et al - #1 Paul A. Dykes, et al
Soso	11,081' Rodessa	Smith	20-10N-13W	5- 5-60	Gulf Oil Corp. - #1 Soso Tract 25-1
Grange	Paluxy Gas	Jeff Davis	30- 8N-19W	5-12-60	Pan Amer. Pet. Corp. - #1 Jessie Robertson Unit
Puckett	Washita-Fredericksburg	Rankin	13- 3N- 5E	5-13-60	Gulf Coast Drlg.& Expl.,Inc.-#1 R.H.Allen,et ux
Reedy Creek	9,250' Oil Pool	Jones	9- 9N-11W	5-18-60	The Calif. Co. - #1 First Nat'l. Bk.of Laurel
Southeast Smithdale	Lower Tuscaloosa	Amite	26- 4N- 6E	5-25-60	Warrior Oil & Gas Co., etal - #1 Prestridge Unit
Reedy Creek	8,700' Washita-Fred.	Jones	3- 9N-11W	6-12-60	The California Co. - #1 Cammie S. Walker
Knoxo	Paluxy Gas	Marion	16- 2N-12E	6-14-60	Texaco-Seaboard, Inc. - #1 Board of Supervisors
Knoxo	Washita-Fredericksburg Gas	Marion	16- 2N-12E	6-16-60	Texaco-Seaboard, Inc. - #1 Board of Supervisors
Siloam	Pennsylvanian "P" Gas	Clay	31-16S- 6E	6-20-60	Shell Oil Company - #1 Fed. Land Bk, et al Unit
West Bude	Lower Tuscaloosa	Franklin	36- 5N- 3E	6-27-60	Larco Drlg. Co., - #1 F-36 U.S.A.
O'Neill	Upper Tuscaloosa	Amite	15- 4N- 3E	6-27-60	Larco Drlg. Co., - #1-15-43 U.S.A.
East Fork	Lower Tuscaloosa	Amite	29- 3N- 5E	6-29-60	C. F. & H. Oil Co. - #1 Crosby
McElveen	Lower Tuscaloosa	Amite	23- 3N- 6E	7-10-60	Justiss-Mears Oil Co.,et al - #1 A. Nunnery,etal
Reedy Creek	8,450' Washita-Fred.	Jones	3- 9N-11W	7-12-60	The California Co. - #1 Cammie S. Walker

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Knoxo	Lower Tuscaloosa	Marion	14- 2N-12E	7-26-60	Texaco, Inc. - #1 Ted Padgett, et al
Raleigh	11,950' Sand	Smith	33- 2N- 7E	8-15-60	The California Co. - #1 C. C. Mangum
Pistol Ridge	Upthrown Lower Tusc. Gas	Pearl River	12- 1S-14W	8-17-60	Pet. Mgmt., Inc. - #1 P. E. Norris
East Fork	Upper Tuscaloosa	Amite	16- 3N- 5E	8-20-60	Justiss-Mears Co.,et al - #B-1 Board of Supv.
East Heidelberg	Hosston	Jasper	4-10N-10W	8-30-60	Broadhead & Stack - #1 McCormick
Little Springs	Lower Tuscaloosa	Franklin	16- 5N- 5E	9- 6-60	F. H. Shortridge, et al - #1 Board of Supv.
Southwest Cranfield	Wilcox	Adams	55- 7N- 1W	9-16-60	A. M. Stall, Jr., et al - #1 Whittington
North Lake Lucille	Armstrong-Wilcox	Adams	10- 4N- 3W	9-27-60	Humble Oil & Refg. Co. - #3 N. H. Breaux "H"
Reid	Mississippian Gas	Calhoun	26-12S- 1E	10- 2-60	Gulf Oil Corp. - #1 Reid 26-15
Thompson's Creek	Rodessa	Wayne	26- 7N- 9W	10- 6-60	George Harrison, et al - #1-26 U.S.A.
Gilliard Lake	Wilcox	Adams	30- 5N- 3W	10-11-60	Ray Griffin, et al - #1 McGehee-Ford
Gwinville	Morringsport Gas	Jeff Davis	28- 9N-19W	10-13-60	Gulf Oil Corp. - #1 Gwinville G. U. #108
Reedy Creek	9,400' Oil Pool	Jones	9- 9N-11W	10-19-60	The California Co. - #1 Sarah Bemis Unit 1
Southeast McComb	Lower Tuscaloosa	Pike	30- 3N- 8E	10-21-60	Barnwell Drlg. Co. - #1 Barnwell-Fernwood
Johnston Station	Lower Tuscaloosa	Pike	1- 4N- 7E	12- 2-60	Humble Oil Co. - #1 Johnston Station Oil Unit
West Heidelberg	Middle Hosston	Jasper	5-10N-10W	12- 9-60	Gulf Oil Corp. - #1 Heidelberg 5-3
West Heidelberg	Lower Hosston	Jasper	5-10N-10W	12-26-60	Gulf Oil Corp. - #1 Heidelberg 5-3
Bentonia	Hosston	Yazoo	3- 9N- 1W	12-28-60	Humble Oil Co. - #1 Eloise Hicks Thompson et al
Cranfield	5,750' Wilcox	Adams	46- 7N- 1W	1- 9-61	The California Co. - #1 Lees-Ratcliffe Unit 3
Merit	11,900'Pool	Simpson	17- 1N- 4E	1-10-61	A.O.Phillips,et al - #1 Allison-Sykes-Welch Oil
Traxler	Rodessa	Smith	36- 3N- 6E	1-13-61	Triad Oil&Gas Co.et al - #1 Dukes-Centr. Oil Co.
Dexter	Washita-Fredericksburg Gas	Walthall	1- 1N-12E	1-14-61	Skelly Oil Company - #1- MT Pittman "C"
Dexter	Upper Tuscaloosa Gas	Walthall	6- 1N-13E	1-19-61	Union Producing Company - #1 Lee Unit
Pistol Ridge	9700' Washita-Fred Gas	Pearl Riv.	9- 1S-14W	3-13-61	Sigler & DeKay - #1 U.S.A.
Pistol Ridge	9,300' Washita-Fred. Gas	Pearl Riv.	2- 1S-14W	3-17-61	J. C. Trahan Drlg. Contr., Inc.-#1 Mary M. Reid
Pistol Ridge	9,448' Washita-Fred. Gas	Pearl Riv.	2- 1S-14W	3-17-61	J. C. Trahan Drlg. Contr., Inc.-#1 Mary M. Reid
Gilliam Chute	Lower Tuscaloosa	Jefferson	14-10N- 2W	3-24-61	Argo Oil Corp., et al - #1 Burkley-Phillips Unit
Soso	9,227' Paluxy	Jasper	27-10N-13W	4- 1-61	Gulf Oil Corporation - #1 Soso Unit 27-5
Gitano	Mooringsport	Jones	9- 9N-13W	4- 4-61	Larco Drlg. Co. - #1 J. C. Coates
Puckett	Upper Tuscaloosa	Rankin	13- 3N- 5E	5-17-61	Larco Drlg. Co. - #1 W. E. McIntyre
Pool Creek	Rodessa	Jones	22- 9N-10W	5-21-61	E. L. Erickson - #1 Weems, et al (Unit)
Pool Creek	Sligo	Jones	22- 9N-10W	5-21-61	E. L. Erickson - #1 Weems, et al
Soso	11,235' Rodessa	Jasper	28-10N-13W	6-11-61	Gulf Oil Corp. - #1 Soso Unit 28-3
Bentonia	Mooringsport	Yazoo	33-10N- 1W	6-14-61	Texaco, Inc. - #1 E. H. Thompson
Puckett	Paluxy	Rankin	13- 3N- 5E	6-18-61	Merit Drilling Company - #1 R. A. Kennedy
Merit	11,700' Paluxy	Simpson	18- 1N- 4E	6-30-61	W. R. Fairchild Prod. Co. - #1-U Allison-Sykes
Pool Creek	Pine Island	Jones	22- 9N-10W	7- 2-61	Placid Oil Company - #1 George Smith
Summerland	Washita Fredericksburg	Jones	34-10N-14W	8- 5-61	Triad Oil & Gas Corp. - #1 E. S. Gambrell
Traxler	Paluxy	Smith	36- 3N- 6E	8- 6-61	Triad Oil & Gas Co. - #1 Dukes - Central
Cranfield	5,520' Wilcox	Adams	46- 7N- 1W	8- 6-61	The California Company - #13 E. G. Lees
Puckett	Lower Tuscaloosa	Rankin	13- 3N- 5E	8-13-61	Larco Drilling Company - #1 R. H. Allen
Gitano	Hosston	Jones	10- 9N-13W	8-14-61	Sinclair Oil & Gas Company - #1 C. H. Hinton
Cannonsburg	Lower Tuscaloosa	Jefferson	37- 8N- 1W	9- 4-61	Argo Oil Corporation - #1 G. W. Armstrong
Lake Mary	Wilcox (McKittrick)	Wilkinson	29- 3N- 4W	9- 4-61	Dorris Ballew - #1 E. M. Kee
Reedy Creek	11,600' Rodessa	Jones	9- 9N-11W	9-12-61	The California Company - #1 W. M. Gieger, et al
Reedy Creek	12,000' Pool	Jones	9- 9N-11W	9-12-61	The California Company - #1 W. M. Gieger, et al
Irene	Lower Tuscaloosa	Amite	1- 2N- 6E	9-18-61	Thornhill-Alford, et al - #1 Carter
Southeast Moss Hill	Wilcox	Adams	31- 6N- 2W	9-18-61	Marlin Exploration, Inc. - #1 Haynes, et al Unit
Collins	Rodessa	Covington	25- 8N-15W	10-15-61	Pan Amer. Pet. Corp. - #1 Windham Operating Unit
Collins	Mooringsport	Covington	25- 8N-15W	10-22-61	Pan Amer. Pet. Corp. - #1 Windham Operating Unit
Magee	Mooringsport	Simpson	1-10N-17W	10-23-61	Larco Drilling Company - #1 Vyron Womack
Bentonia	Lower Tuscaloosa	Yazoo	3- 9N- 1W	10-30-61	Humble Oil & Refining Co. - #1 Dorothy F. Farmer
Pool Creek	Hosston	Jones	15- 9N-10W	11- 2-61	Texaco, Inc. - #1 Alfred Foote
Morgans	Rodessa	Hinds	26- 3N- 2W	11- 3-61	Olin Oil & Gas Corp. - #1 Walter Wolfe
Pool Creek	Washita-Fredericksburg	Jones	23- 9N-10W	11-16-61	Placid Oil Company - #1 B. P. Williams
Pool Creek	Washita-Fredericksburg	Jones	23- 9N-10W	11-20-61	Placid Oil Company - #1 B. P. Williams
Magee	Rodessa Gas	Smith	6-10N-16W	11-24-61	Cities Service Petroleum Co. - #1 Hough
N. Pellucid Bayou	Sparta	Adams	52- 5N- 1W	12-21-61	Griffin & Keary - #B-1 U.S.A.
Lazy Creek	Lower Tuscaloosa	Pike	16- 4N- 8E	12-22-61	Shell Oil Company - #1 Board of Supervisors
Cadillac	Lower Tuscaloosa	Jefferson	52- 8N- 1E	12-28-61	Albert M. Stall - #1 Krauss
West Heidelberg	Rodessa	Jasper	36- 1N-12E	1- 4-62	Victor P. Smith - #1 J. B. McCormick
Summerland	Paluxy	Jones	34-10N-14W	1-14-62	Triad Oil & Gas Company - #1 Central Oil Co.
East Glading	Lower Tuscaloosa	Amite	14- 2N- 6E	1-15-62	Larco Drilling Company - #1 E. F. Chapman
Cranfield	Washita-Fredericksburg Gas	Adams	49- 7N- 1W	1-27-62	The Calif. Co. - #7 A.M.Ratcliffe Lse. #1
Pistol Ridge	9085' Dantzler Gas	Pearl River	11- 1S-14W	1-28-62	Larco Drilling Company - #1 Williams
Junction City	Selma Chalk	Clarke	24- 2N-16E	2- 8-62	Socony Mobil Oil Co. - #1 E. L. Gaston
Pool Creek	Paluxy	Jones	23- 9N-10W	2-13-62	Placid Oil Company - #1 B. P. Williams
Martinville	13,600' Pool	Simpson	22- 2N- 5E	2-24-62	Central Oil Company - #1 Unit 22-9A
Martinville	14,100' Pool	Simpson	22- 2N- 5E	2-24-62	Central Oil Company - #1 Unit 22-9A
Collins	Paluxy	Covington	25- 8N-15W	3-18-62	Pan American Pet. Corp. - #1 Windham Unit
Hub	Paluxy Gas	Marion	17- 2N-14E	3-25-62	Humble Oil & Refg. Co. - #1 Hub Gas Unit #4
Gitano	Sligo	Jones	10- 9N-13W	4- 6-62	Larco Drilling Company - #1 C. H. Hinton
East Hustler	Lower Tuscaloosa	Amite	25- 4N- 5E	4-10-62	Camellian Oil Company - #1 Kenna Heirs
Pretty Creek	Wilcox	Adams	55- 5N- 1W	5- 5-62	Marlin Exploration, Inc. - #A-55-1 U.S.A.

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
West Yellow Creek	Lower-Lower Cretaceous	Wayne	18- 9N- 7W	5- 5-62	Humble Oil & Refg. Co. - #1-L R. W. Norsworthy
West Yellow Creek	Upper-Lower Cretaceous	Wayne	18- 9N- 7W	5-12-62	Humble Oil & Refg. Co. - #1-L R. W. Norsworthy
Roxie	Wilcox	Franklin	29- 6N- 2E	5-24-62	Kelley & Byrne, et al - #1 Stuart
East Muldon	Mississippi Gas	Monroe	32-15S- 7E	5-25-62	Pan American Pet. Corp. - #1 Nancy Watson
West Yellow Creek	Middle-Lower Cretaceous	Wayne	18- 9N- 7W	5-31-62	Humble Oil & Refg. Co. - #1-M R. W. Norsworthy
Hub	Washita-Fredericksburg	Marion	17- 2N-14E	6- 2-62	Humble Oil & Refg. Co. - #4-L E. O. Ball
Hub	Dantzler "8"	Marion	17- 2N-14E	6- 3-62	Humble Oil & Refg. Co. - #4-L E. O. Ball
Pickens	Eutaw (Wilburn)	Yazoo	29-12N- 3E	6- 3-62	Cities Service Pet. Co. - #1 Bridgeforth
North Fayette	Lower Tuscaloosa	Jefferson	4- 9N- 1W	6- 4-62	Victor P. Smith - #1 Wagner
Conerly	Lower Tuscaloosa	Pike	35- 3N- 9E	6-20-62	L. D. Elam, et al - #1 Arnouville
Chaparral	Hosston	Wayne	12-10N- 7W	6-25-62	Petroleum Mgmt., Inc. - #12-15 Pet. Mgmt., Unit
North Fort Adams	Wilcox	Wilkinson	47- 2N- 4W	6-30-62	Serio-Punches - #1 Rosenblatt
Pine Mount	Wilcox	Adams	46- 8N- 2W	7- 2-62	J. C. Trahan - #1 Winston
South Deerfield	Wilcox	Adams	58- 5N- 1W	7-23-62	Calto-Gulmon - #3 Drane
West Yellow Creek	Hosston	Wayne	13- 9N- 8W	7-30-62	Sun Oil Company - #1-U J. A. West
West Yellow Creek	Upper Cotton Valley	Wayne	13- 9N- 8W	7-30-62	Sun Oil Company - #1-M J. A. West
West Yellow Creek	Lower Cotton Valley	Wayne	13- 9N- 8W	7-30-62	Sun Oil Company - #1-L J. A. West
Wausau	Paluxy	Wayne	28- 8N- 9W	8- 5-62	The Chismor Company - #1 Wausau 28-6
Wausau	Mooringsport	Wayne	28- 8N- 9W	8- 5-62	The Chismor Company - #1 Wausau 28-6
Eddiceton	Lower Tuscaloosa	Franklin	2- 6N- 4E	8- 7-62	Lyle Cashion Company - #2 Walter N. Temple
East Eucutta	Upper Tuscaloosa	Wayne	35-10N- 9W	8-13-62	Victor P. Smith - #35-3 Eucutta Unit
Pistol Ridge	8800' Dantzler Gas	Pearl River	3- 1S-14W	9-15-62	Gulf Oil Corp. - #2 McKinney, et al Unit
Summerland	Mooringsport	Jones	34-10N-14W	10-26-62	Triad Oil & Gas Company - #1 Irene Laird
Hutchins Landing	Wilcox	Adams	29- 5N- 3W	11- 9-62	Hughes & New Oil Co. - #1 Board of Supervisors
Ellis Lake	Wilcox	Wilkinson	4- 3N- 3W	11-25-62	J. F. Francis - #1 Wilbert & Son
North Fayette	Lower Tuscaloosa Gas	Jefferson	4- 9N- 1W	11-30-62	Victor P. Smith - #1 Smith-Aladdin Unit
Pelahatchie	Mooringsport	Rankin	18- 5N- 5E	12- 1-62	American Petrofina of Texas - #1 Rhodes-Sowell
Bentonia	Washita-Fredericksburg	Yazoo	3- 9N- 1W	12-12-62	Humble Oil & Refg. Co. - #1 Bentonia Oil Unit #1
Merit	Sligo	Simpson	16- 1N- 4E	12-15-62	Phillips Petroleum Co., et al - #1 Bd. of Supv.
Mize	Paluxy	Smith	9-10N-15W	12-20-62	Triad Oil & Gas Co. - #1 John S. Clark
East Kelly Hill	Wilcox	Wilkinson	10- 4N- 1E	12-21-62	W. K. Griffin, Jr. - #1 Cavin
Arnot	Wilcox	Adams	5- 3N- 5W	12-21-62	David Crow - #2 J. W. Parker, Jr.
Merit	Ferry Lake Anhydrite	Simpson	16- 1N- 4E	12-22-62	Phillips Petroleum Co., et al - #1 Bd. of Supv.
South Center Ridge	Sligo	Smith	29- 1N- 8E	1- 5-63	Triad Oil & Gas Co. - #1 Shelton R. Stewart
Hub	12,000' Paluxy Gas	Marion	29- 2N-14E	1-29-63	California Company - #2 H. L. Rankin
Hub	11,700' Paluxy	Marion	29- 2N-14E	1-29-63	California Company - #2-D H. L. Rankin
Avera	Rodessa	Greene	15- 4N- 8W	2- 6-63	Cities Service Pet. Co. - #1 Robinson Land Co.
Avera	Mooringsport	Greene	15- 4N- 8W	2- 6-63	Cities Service Pet. Co. - #1 Robinson Land Co.
Oldenburg	Lower Tuscaloosa Gas	Franklin	25- 7N- 2E	2-21-63	Southwest Gas Prod. Co. - #1 T. J. Landers
Pickens	Selma Chalk	Yazoo	29-12N- 3E	3- 4-63	Texaco, Inc. - #1 Eliza Thomas Unit
Oakland	Wilcox (Artman)	Adams	25- 8N- 2W	3-10-63	Germany-Gulmon - #1 Stowers
Dry Creek	Wilcox (Minter "B")	Franklin	7- 5N- 2E	3-11-63	LaRue-Smith Prod. Co. - #7-12 U. S. A.
Pickens	Eutaw ("Stray Sand")	Yazoo	30-12N- 3E	3-15-63	Viking Oil Company - #1 Stewart Bridgeforth
Deerfield	Wilcox (Walker)	Adams	30- 5N- 1W	3-21-63	Robert F. Roberts - #8 U. S. A.
East Eucutta	Lower Tuscaloosa	Wayne	1- 9N- 9W	3-22-63	Humble Oil & Refg. Co. - #19 G.M. & O. R. R. Co.
West Carthage Point	Wilcox (Campbell)	Adams	2- 6N- 4W	4-21-63	Callon Pet. Co. - #CP-D-1 G. W. Armstrong
Franklin	Wilcox (McKittrick)	Franklin	6- 5N- 1E	4-21-63	Hughes & New Oil Co. - #2 Davis
Magee	Paluxy	Simpson	34- 1N- 6E	5- 6-63	Cities Service Oil Co. - #D-1 Womack
Kelly Hill	Wilcox (Baker)	Wilkinson	17- 4N- 1W	5- 7-63	Pan Amer. Pet. Co.-#4 U.S.A.-Jack E. Ewing Unit
Wausau	Rodessa	Wayne	21- 8N- 9W	5- 7-63	The Chismor Company - #1 G. M. & O. 21-14
North Sweetwater	Lower Tuscaloosa	Lincoln	11- 5N- 8E	5-14-63	Mortiner, Duggar & Holmes - #1 Moak Rawls
Avera	Washita-Fredericksburg	Greene	4- 4N- 8W	5-20-63	Triad Oil & Gas Co. - #2 A. J. Franklin
N. Carthage Point	Wilcox (Campbell)	Adams	1- 6N- 4W	5-27-63	P. J. Gay Company - #1 Schuchardt
Hutchins Landing	2nd. Wilcox	Adams	29- 5N- 3W	6- 7-63	Hughes & New Oil Co. - #2 Board of Supervisors
Bryan	Pine Island	Jones & Jasper	26-10N-10W	6-14-63	Masonite Corp. - #1 Masonite Corp. Fee
Wausau	Sligo	Wayne	21- 8N- 9W	6-27-63	The Chismor Company - #1 G. M. & O. 21-11
Hub	Dantzler "3" Gas	Marion	20- 2N-14E	7- 1-63	Humble Oil & Refg. Co. - #1 Hub G. U. No. 2
Bentonia	Upper Tuscaloosa	Yazoo	10- 9N- 1W	7-27-63	Humble Oil & Refg. Co. - #1 Bentonia Oil Unit #2
Wausau	Hosston	Wayne	21- 8N- 9W	8- 5-63	The Chismor Company - #1 G. M. & O. 21-14
Heidelberg	Selma Chalk Gas	Jasper	35- 1N-12E	8-11-63	Gulf Oil Corp. - #2 Mrs. L. P. Thornton 35-9
Glasscock Towhead	Wilcox	Adams	Acc- 5N- 4W	8-16-63	Jones-O'Brien - #5 W. B. Hogue
Dry Creek	Wilcox (Wilson)	Franklin	7- 5N- 2E	8-20-63	LaRue-Smith Prod. Co. - #1 U. S. A. 7-5
North Sand Hill	Tuscaloosa	Greene	33- 5N- 8W	8-28-63	Texaco, Inc. - #1 H. W. Beacham Unit
Thorn	Mississippi-Sanders Gas	Chickasaw	21-13S- 2E	9- 3-63	Pan American Pet. Corp. - #1 Doss Unit
Bienville Forrest	Smackover	Smith	14- 4N- 9E	9- 5-63	Austral Oil Co., Inc. - #14-11 U.S.A.
Blackburn	Paluxy	Jones	14- 7N-13W	9- 5-63	Triad Oil & Gas Co. - #1 Trotter-Collins Unit
Martinville	Paluxy	Simpson	23- 2N- 5E	9-26-63	P. J. Gay - #2 V. F. Sullivan
East Summit	Sparta Gas	Pike	24- 4N- 7E	9-29-63	Sun Oil Company - #1 Paulk Gas Unit
Pelahatchie	Paluxy	Rankin	7- 5N- 5E	9-30-63	Love Pet. Company - #1 E. W. Rhodes
Glasscock Island	Wilcox (Campbell)	Adams	Acc- 5N- 4E	10- 3-63	Jones-O'Brien, Inc. - #1 U. S. A.
Ireland	Sparta	Wilkinson	5- 4N- 1W	10- 8-63	Cities Service Oil Co. - #M-5 Crosby
West Lazy Creek	Lower Tuscaloosa	Pike	17- 4N- 8E	10-14-63	The Cane Corp. - #1 M. L. Lofton
Summerland	Lower Tuscaloosa	Jones	3- 9N-14W	10-30-63	Miss-Tex Oil Prod. - #2 George Windham, Sr.

MISSISSIPPI OIL AND GAS FIELDS
LISTED CHRONOLOGICALLY

FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Quitman Bayou	Wilcox (4600')	Adams	2- 8N- 3W	10-31-63	Callon Pet. Co. - #2 Junkin
Beans Ferry	Mississippi (Carter)	Itawamba	17-10S- 9E	11- 1-63	A. Herbert Wegmann - #1 Roy Wheeler
Bunckley	Wilcox (1st Wilcox)	Franklin	22- 5N- 2E	11-11-63	Larue-Smith Prod. Co. - #1 U. S. A. 22-1
Hub	11,200' Washita-Fred. Gas	Marion	29- 2N-14E	11-26-63	California Company - #1 D. A. Ratliff Unit 2
Dry Creek	Wilcox (Benbrook)	Franklin	7- 5N- 2E	12- 4-63	LaRue-Smith Prod. Co. - #1 U. S. A. 7-6
Dry Creek	Baker	Franklin	7- 5N- 2E	12- 4-63	LaRue-Smith Prod. Co. - #7-6 U. S. A.
Pumpkin Patch	Lower Tuscaloosa	Amite	7- 4N- 6E	12- 5-63	Credo Oil Company - #1 Mabel Branch Est.
Pelahatchie	Rodessa	Rankin	7- 5N- 5E	12- 9-63	Love Pet. Co. - #2 E. W. Rhodes
Moss Hill	4300' Oil Pool	Adams	34- 6N- 2W	1- 1-64	Sklar Producing Co., Inc. - #A-1 Baker Unit
Beverly	Lower Tuscaloosa	Adams	13- 5N- 3W	1- 4-64	Hughes & New - #1 Roane Byrnes-Sweet Auntie
Quitman Bayou	Armstrong	Adams	3- 8N- 3W	1-18-64	Callon Petroleum Co. - #3 Junkin
Beans Ferry	Mississippi-Carter Gas	Itawamba	8-10S- 9E	1-20-64	Gragg Drlg. Co. - #1 Curtis Tucker Unit
South Center Ridge	Hosston	Smith	28- 1N- 8E	2-18-64	Triad Oil & Gas - #1 Cleo White Unit
North Freewoods	North Armstrong	Franklin	37- 5N- 1E	4- 4-64	J. F. Francis - #E-1 U. S. A.
Mount Olive	Paluxy Gas	Smith & Covington	31-10N-16W	4- 7-64	Triad Oil & Gas - #1 Seaser S. Shelby
County Lake	Wilcox	Franklin	19- 5N- 1E	4-16-64	Callon Oil & Gas - #1 U. S. A. 19-3
Pool Creek	Cotton Valley	Jones	22- 9N-10W	4-23-64	Placid Oil Co. - #22-1 Weems Unit
Pinckneyville	Wilcox	Wilkinson	20- 1N- 4W	4-28-64	Pan American Pet. Corp. - #1 Lane Brandon
Pelahatchie	Hosston	Rankin	7- 5N- 5E	5-15-64	Love Petroleum Co. - #4 E. W. Rhodes
Pistol Ridge	10,230' Washita-Fred. Gas	Pearl River & Forrest	8- 1S-13W	5-21-64	So. Nat'l Gas Co. - #1 Creosote Oil Corp. U. 2
Pistol Ridge	4600' Wilcox Gas	Forrest	9- 1S-13W	5-22-64	Norton Oil Co. - #4 Entrekin Unit
Morgan Creek	Wilcox	Franklin	39- 7N- 2E	6- 6-64	C. F. Hayes, Inc. - #1 Hannon
Zeigler Creek	Wilcox	Franklin	49- 5N- 1E	6-18-64	Hamilton Bros., Inc. - #1-49 Daner Gibson Estate
S. Thompsons Creek	9,300' Washita-Fred.	Wayne	35- 7N- 9W	6-21-64	Texas Pacific Oil Co. - #35-8 U. S. A.
Dry Creek	McKittrick	Franklin	21- 5N- 1E	6-24-64	C. F. Hayes - #21-3U U. S. A.
Mount Olive	Eutaw-Stanley Gas	Smith & Covington	32-10N-16W	6-24-64	Triad Oil & Gas - #1 T. E. Richardson Unit
LaGrange	Armstrong	Adams	84- 7N- 2W	6-27-64	Hughes & New - #1 Windy Hill
Pine Creek	Wilcox	Wilkinson	33- 4N- 2W	6-27-64	Jones-O'Brien, Inc. - #1 H. Leake Estate
Dry Creek	Walker	Franklin	21- 5N- 1E	6-29-64	C. F. Hayes - #21-1BL U. S. A.
Wausau	Tuscaloosa	Wayne	21- 8N- 9W	7- 1-64	The Chismor Co. - #21-16A Ulmer Pryor
Pistol Ridge	10,600' Washita-Fred. Gas	Pearl River & Forrest	7- 1S-13W	7- 1-64	Conn-Sigler - #1 Reid et al Unit
Mize	Washita-Fredericksburg	Smith	9-10N-15W	7-10-64	Triad-McAlester - #1 Jessie Biglane Unit
Cypress Branch	Wilcox	Wilkinson	10- 3N- 1E	7-18-64	Calto-Gulmon - #10-1 U. S. A.
West Yellow Creek	Lower Tuscaloosa	Wayne	18- 9N- 7W	8- 1-64	Humble Oil & Ref. Co. - #2 Humble Mineral Fee
Turkey Creek	Wilcox	Wilkinson	18- 4N- 1W	8- 9-64	Jones-O'Brien, Inc. - #18-6 U. S. A.
Crooked Creek	Wilcox	Wilkinson	26- 4N- 1W	8-26-64	J. F. Francis et al - #26-14 Crosby
South Center Ridge	Pine Island	Smith	29- 1N- 8E	8-29-64	Triad Oil & Gas - #2 Blakeney-Westmoreland
Pelahatchie	Sligo	Rankin	7- 5N- 5E	9- 3-64	Love Petroleum Co. - #1 Sowell
Barber Creek	Smackover	Scott	18- 5N- 8E	9- 4-64	Pan Amer. Pet. Corp. - #1 U. S. A. -Rubie Bell
Lowry Lake	Wilcox	Franklin	17- 5N- 1E	9-16-64	Hamilton Bros., Inc. - #1-17 Lowry
North Freewoods	Southwest Armstrong	Franklin	47- 5N- 1E	9-18-64	Pan American Pet. Corp. - #1 Thompson
South Center Ridge	Rodessa	Smith	33- 1N- 8E	9-23-64	Triad Oil & Gas Co. - #1 James D. Craft
Pisgah	Hosston	Rankin	14- 7N- 4E	10- 2-64	George H. Jett - #1 W. M. West et al
Dry Creek	Barksdale	Franklin	21- 5N- 1E	10-10-64	C. F. Hayes - #21-1 AL U. S. A.
Summerland	Upper Tuscaloosa	Jones & Covington	3- 9N-14W	10-10-64	Socony Mobil Oil Co. - #1 G. A. Easterling
Gitano	Washita-Fredericksburg	Jones	4- 9N-13W	10-11-64	Larco Drilling Corp. - #4 A. H. Powell
Alloway	Sparta	Adams	1- 3N- 5W	10-12-64	Humble Oil & Refining Co. - #1 J. W. Parker, Jr.
LaGrange	Wilcox (McKittrick)	Adams	84- 7N- 2W	10-28-64	Pan Amer. Petro. Corp. - #1 Elizabeth Stanton
Southwood	Wilcox	Adams	46- 6N- 2W	11- 3-64	Kelley & Byrne - #1 Newman-Central
Pleasant Valley	Wilcox	Wilkinson	42- 3N- 4W	11-11-64	Hughes & New - #2 O'Fallon
Dry Creek	Armstrong	Franklin	20- 5N- 1E	11-13-64	C. F. Hayes - #20-16 BL U. S. A.
Dry Creek	Ball	Franklin	20- 5N- 1E	11-13-64	C. F. Hayes - #20-16 BL U. S. A.
S. Thompsons Creek	9,000' Washita-Fred.	Wayne	35- 7N- 9W	11-21-64	Texas Pacific Oil Co. - #35-8 U. S. A.
Belmont Lake	Wilcox	Wilkinson	41- 2N- 4W	12- 4-64	O'Malley & Socolof - #2 Rosenblatt
Magnolia	Wilcox	Adams	11- 5N- 2W	12- 5-64	James B. Furrh, Jr. - #2 O'Kelly
N. E. Smithdale	Lower Tuscaloosa	Amite	11- 4N- 6E	12-11-64	Shortridge-Webster-Williams - #1 Miller
North Lake Mary	Wilcox	Adams	10- 3N- 4W	12-15-64	Pan American Petroleum Corp. - #1 P. R. Norman
Grafton	Wilcox	Adams	58- 8N- 2W	1- 5-65	Hooper, Dehan & Reynolds - #1 David Junkin
Baxterville	Selma Chalk Gas	Lamar	8- 1N-16W	1- 5-65	Gulf Oil Corporation - #G-1 Simpson - Bass
Clifford	Wilcox	Adams	56- 6N- 2W	1- 9-65	James B. Furrh, Jr. - #1 Clifford Plantation
Bay Springs	Cotton Valley	Jasper	27- 2N-10E	1-13-65	Shell Oil Co. - #1 C. E. Brown
Providence	Wilcox	Franklin	36- 6N- 2E	1-16-65	Fennell & Wyble - #1 E. E. Middleton
North Freewoods	South Armstrong	Franklin	48- 5N- 1E	1-29-65	Pan American Pet. Corp. - #5 U.S.A.-Ewing B-2
Gwinville	Washita-Fredericksburg Gas	Jeff Davis	35- 9N-19W	2-20-65	James W. Harris - #114 Gwinville Gas Unit
Bourbon	Wilcox	Adams	18- 5N- 3W	3- 1-65	Serio-Punches - #M-1 Hamilton
North Wausau	Lower Tuscaloosa	Wayne	17- 8N- 9W	3- 1-65	Triad Oil & Gas Co. - #1 J. U. Morrison, Jr.
Dry Creek	Wilcox (McShane)	Franklin	18- 5N- 2E	3-23-65	LaRue-Smith - #18-7 U. S. A.
Kirby	Wilcox (Walker)	Franklin	21- 6N- 2E	3-29-65	Callon Petroleum Co. - #21-8 U. S. A.
Mantua	Wilcox (Foster)	Adams	50- 6N- 2W	4- 3-65	Sun Oil Company - #12-C Annie Barnum

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Mantua	Wilcox (Barksdale)	Adams	50- 6N- 2W	4- 7-65	Sun Oil Company - #12-T Annie Barnum
Lorena	Cotton Valley	Smith	27- 4N- 8E	4- 8-65	Pan American Petroleum Corp. - #1 U.S. A.-Sorey
Sandy Creek	Wilcox	Wilkinson	1- 3N- 2W	4- 8-65	Germany-Gulmon - #1-12 Crosby
Bonus	Lower Tuscaloosa	Franklin	25- 7N- 3E	4-22-65	Texas Pacific Oil Co. - #1 Zumbro
East Roxie	Wilcox	Franklin	30- 6N- 2E	4-23-65	Fennell & Wyble - #3 Board of Supervisors
Pisgah	Rodessa	Rankin	23- 7N- 4E	4-25-65	Chevron Oil Company - #2-2 W. M. West
Leesdale Tower	Wilcox	Franklin	26- 6N- 1E	4-28-65	Kelley & Byrne, et al - #1 Worthey-Crecink
Aberdeen	Pennsylvanian Gas	Monroe	25-14S- 6E	5- 1-65	Ozark Gas Corp. - #1 Lee Harrington Unit
Pool Creek	Lower Tuscaloosa	Jones	23- 9N-10W	5- 2-65	E. L. Erickson - #23-6 Friend
Overton	Wilcox (Armstrong B-1)	Adams	20- 5N- 2W	5- 6-65	Hellenic - #1 Overton Hills-Sligo
South Morgan Creek	Wilcox	Franklin	9- 6N- 2E	5-18-65	T. J. Guido - #1 Chambers Estate
Merit	11,500' Paluxy	Simpson	17- 1N- 4E	6- 3-65	A. O. Phillips - #1 Allison-Sykes-Welch
Darbun	Paluxy Gas	Walthal	14- 3N-11E	6- 7-65	Texaco, Inc. - #1 J. H. Packwood Unit
Avera	Lower Tuscaloosa	Greene	10- 4N- 8W	6-28-65	Cities Service Oil Co. - #A-2 Hubbard
West Heidelberg	Upper Tuscaloosa	Jasper	35- 1N-12E	7- 6-65	Amer. Petrofina Co. of Texas - #1 C.C. McDonald
Maxie	4400' Wilcox Gas	Forrest	12- 1S-13W	7- 8-65	Marathon Oil Co. - #3-W Maxie Unit SW-41
Black Creek	Smackover Gas	Perry	35- 1S-10W	7-11-65	Phillips Petroleum Co. - #A-1 Josephine
Kirby	Wilcox (Baker)	Franklin	21- 6N- 2E	7-18-65	Callon Petroleum Co., et al - #21-10 U. S. A.
Dorn	Rodessa	Yazoo	18-10N- 1E	7-19-65	Sinclair Oil & Gas Co. - #1 W. E. Russell
Waveland	Mooringsport Gas	Hancock	22- 8S-15W	7-19-65	Humble Oil & Refining Co. - #1 Waveland G. U.
Pool Creek	Smackover	Jones	22- 9N-10W	8- 1-65	Placid Oil Company - #22-8 Smith
Sylvarena	Smackover	Smith	24- 2N- 9E	8- 5-65	Shell Oil Company - #1 S. P. Brown Estate
Clear Springs	4000' Wilcox	Franklin	10- 5N- 2E	8- 8-65	Callon Pet. Co. - #10-11 U.S.A.
Magee	Washita-Fredericksburg	Simpson	34- 1N- 6E	8-14-65	Dudley J. Hughes - #1 Lennie A. Mangum
Esperance Point	Wilcox	Adams	12- 5N- 4W	8-15-65	Wade Fortenberry - #1 Board of Supv., et al
Carthage Point	Wilcox (McKittrick)	Adams	3- 6N- 4W	8-16-65	Cameron Oper. Co. - #32-2 Board of Supervisors
Clear Springs	Wilcox (4600' Sand)	Franklin	10- 5N- 2E	8-25-65	Victor P. Smith, et al - #10-11 U. S. A.
Stamps	Wilcox	Wilkinson	16- 2N- 5W	8-27-65	Placid Oil Company - #16-6 Pritchartt
Jackson	Wilcox Gas	Rankin	1- 5N- 1E	8-30-65	Joe G. Strahan - #1 Love Petroleum Corporation
Rosetta	Wilcox	Wilkinson	27- 4N- 1E	9- 6-65	Hamilton Bros.,et al - #2-27 Board of Supv.
Pistol Ridge	9225' Dantzler	Forrest	8- 1S-13W	9-10-65	So. Natural Gas Co. - #1 Pistol Ridge Oil Unit
Rodney	Wilcox	Jefferson	31-10N- 1W	9-25-65	Apache Corporation - #1 A. E. Noble
Crooked Creek	Wilcox (4600' Sand)	Wilkinson	26- 4N- 1W	9-28-65	Cities Service Oil Co. - #1 U. S. A.
Wisner	Hosston	Smith	2-10N-15W	9-30-65	Central Oil Co. - #2-5 Central Oil Company Unit
Robins Bayou	Wilcox	Adams	9- 5N- 3W	10- 6-65	Wade Fortenberry - #1 P. Butler Estate
Choctaw	Rodessa	Jones	3- 9N-10W	10-21-65	Union Producing Co. - #1 C. R. Huddleston
Pistol Ridge	10,000' Washita-Fred. Gas	Pearl River	11- 1S-14W	11- 1-65	J. F. Fritz - #1 Ridgway Unit
Avera	Eutaw	Greene	15- 4N- 8W	11-12-65	Cities Service Oil Company - #3 Robinson
Springfield	Wilcox	Adams	21- 6N- 2W	11-13-65	Hudnall & Simmons - #1 Stockfelt Unit
N. Carthage Point	Wilcox (McKittrick)	Adams	1- 6N- 4W	11-17-65	Meason Operating Company - #1 B-1 Schuchardt
Soso	12,234' Hosston	Jasper	28-10N-13W	11-22-65	Gulf Oil Corporation - #28-3 Soso Field Unit
Clear Springs	Wilcox (First Wilcox)	Franklin	10- 5N- 2E	12- 2-65	Cameron Operating Co. - #10-6 U. S. A.
Soso	11,008' Rodessa	Smith	29-10N-13W	12- 6-65	Gulf Oil Corporation - #29-5 Soso Field Unit
East Fork	Lower Tusc. (Dykes Sand)	Amite	34- 3N- 6E	1- 5-66	H. E. Allen et al - #1 N. B. Roberts
North Freewoods	Wilcox (Freewoods)	Franklin	37- 5N- 1E	1-11-66	Pan American Pet. Corp. - #1 U.S.A.-Griffin
Dry Bayou	4600' Wilcox	Franklin	13- 5N- 1E	1-16-66	Pan American Pet. Corp. - #A-29 U.S.A. - Ewing
Blackburn	Mooringsport	Jones	14- 7N-13W	1-16-66	Triad Oil & Gas Co. - #1 Trotter-Collins Unit
Mercer	Wilcox (Armstrong)	Adams	17- 9N- 2W	1-17-66	Sun Oil Co. - #1 John R. Junkin
Avera	Washita-Fredericksburg	Greene	16- 4N- 8W	1-31-66	Cities Service Oil Co. - #B-2 Bd. of Supv.
West McComb	Lower Tusc.(McComb "B" Sand)	Pike	20- 3N- 7E	3-10-66	Hess Oil & Chem. Co. - #1 McNeese-McKinley
Day Creek	Wilcox (Walker)	Wilkinson	26- 4N- 1E	3-11-66	Jack D. Oyler - #1 U.S.A. 26-7
Satartia	Rodessa	Yazoo	32-10N- 4W	3-14-66	Dudley Hughes et al - #1 Frierson Unit
Natchez Ferry	Wilcox (Benbrook)	Adams	15- 7N- 3W	3-15-66	Noland Biglane et al-#1 Learned-City of Natchez
Panther Creek	Wilcox (1st Sand)	Franklin	19- 5N- 2E	3-18-66	Victor Smith et al - #1 U.S.A. 19-6
Magee	Rodessa	Simpson	34- 1N- 6E	3-24-66	Hughes & Hughes - #1 Everett-Mangum Unit
Hazlit Creek	Wilcox (Walker)	Wilkinson	37- 4N- 2W	3-25-66	Germany-Gulmon - #1 Sharp 37-3
North Freewoods	4600' Wilcox	Franklin	47- 5N- 1E	3-30-66	Trio Oper. Co. - #4 Thompson
Fairchilds Creek	Wilcox (Artman)	Adams	4- 8N- 2W	4- 1-66	Hughes & New et al - #4-1 Stowers
Stamps	Wilcox (Minter "B")	Wilkinson	11- 2N- 5W	4-14-66	Hughes & New - #1 R. M. Stricker
Mercer	Wilcox (Hells)	Adams	17- 9N- 2W	4-22-66	Sun Oil Co. - #4 John R. Junkin
East Paulding	Smackover	Jasper	10- 2N-13E	4-29-66	Alex W. McCoy - #1 Williams
Puckett	Washita-Fredericksburg	Rankin	13- 3N- 5E	5- 4-66	Chevron - #2 Freida Laughlin
South Providence	Wilcox (Jenkins)	Franklin	36- 6N- 2E	5-23-66	J. F. Francis et al - #1 O. A. Corban
South Providence	Wilcox (McShane)	Franklin	36- 6N- 2E	5-23-66	J. F. Francis et al - #1 U.S.A. 36-16
Painters	Wilcox (Foster)	Adams	19- 9N- 2W	5-29-66	Credo et al - #1 John H. Stowers
Belmont Lake	Wilcox (Jenkins)	Wilkinson	41- 2N- 4W	6- 3-66	Pan American Pet. Corp. - #1 Rosenblatt #41-1
Greens Bayou	Wilcox (Artman)	Adams	28- 8N- 2W	6- 8-66	Midroc Oil Corp. - #1 Charles Garrity
North Knoxville	Wilcox (Minter)	Franklin	33- 5N- 1E	6-14-66	Pan American Pet. Corp. - #A-2 Bd. of Supv.
South Providence	Wilcox (1st Sand)	Franklin	35- 6N- 2E	6-17-66	J. F. Francis et al - #1 U.S.A. 35-13
Summerland	Lower Lower Paluxy	Jones	34-10N-14W	6-19-66	Triad - #3 Laird-Gambrell (S.F.U. -#1C)
Spring Hill	4600' Wilcox	Franklin	46- 5N- 1E	6-20-66	David Miller et al - #1 U.S.A.
Merit	North Rodessa Gas	Simpson	9- 1N- 4E	6-24-66	Phillips Pet. Co. - #A-1 Thames
Calvits Lake	1st Wilcox Gas	Jefferson	19-10N- 1W	6-28-66	James Harris - #1 Annie Noble
Pearl	Selma Gas Rock	Rankin	19- 6N- 2E	6-29-66	Craig Castle - #1 Myra Casey

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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Natchez Ferry	Wilcox (Armstrong)	Adams	15- 7N- 3W	6-29-66	Biglane et al - #1-A Learned - City of Natchez
Stampley	Wilcox (Stewart "B")	Jefferson	56- 8N- 1E	7- 1-66	Phillips Pet. Co. et al - #1 Beard Unit
Satartia	Sligo	Yazoo	5- 9N- 4W	7- 2-66	Hughes & Hughes - #1 Container Corp. of America
North Cowpen Point	Wilcox (Artman)	Adams	Acc- 8N- 3W	7- 5-66	Hughes & New et al - #5 Giles
South Magee	Mooringsport Gas	Simpson	1-10N-17W	7- 6-66	Larco Drlg. Corp. et al - #1 Floyd Wells
Bay Springs	Cotton Valley (13,300' Sand)	Jasper	26- 2N-10E	7- 6-66	Skelly Oil Co. - #2 M. H. Hall
Soso	12,790' Hosston	Jasper	28-10N-13W	7-12-66	Gulf Oil Corp. - #1-Z B Soso Unit 28-1
North Mud Creek	Wilcox (McKittrick)	Wilkinson	14- 3N- 1W	7-16-66	Harold Baker et al - #1 Ashley
Summerland	Upper Paluxy	Jones	34-10N-14W	7-19-66	Triad - #1 Irene Lair (S.F.U. - #11)
Summerland	Upper-Upper Washita-Fred.	Jones	34-10N-14W	7-21-66	Triad - #2 E. S. Gambrell (S.F.U. - #14
Bentonia	Paluxy	Yazoo	3- 9N- 1W	7-24-66	Humble - #1 Dorothy Farmer
Stamps	Wilcox (Stewart "A")	Wilkinson	11- 2N- 5W	7-24-66	Hughes & New - #A-1 R. M. Stricker
Cloverdale	Wilcox (Stewart "A")	Adams	14- 6N- 3W	7-27-66	Goldsberry & Lea et al - #1 Interstate Coffee
Pickens	Paluxy	Madison	9-11N- 3E	8- 2-66	C. C. Murray et al - #1 Gene O. Davis
Pistol Ridge	9600' Washita-Fred. Gas	Pearl River	1- 1S-14W	8- 7-66	Larco Drlg. Corp. - #B-3 Sou. Minerals
North Lake Mary	Tew Lake	Adams	10- 3N- 4W	8-10-66	Secan Oil Co. - #1 Norman
Cotton Valley	Armstrong	Adams	18- 8N- 3W	8-18-66	Germany-Gulmon - #4 Cotton Valley
Stamps	Wilcox (Miller)	Wilkinson	12- 2N- 5W	8-19-66	Placid Oil Co. - #7 Pritchartt 12-13
S. Thompsons Creek	Lower Tuscaloosa Massive	Wayne	35- 7N- 9W	8-23-66	Texas Pacific - #1 U.S.A. 35-10
Cotton Valley	Wilcox (McKittrick)	Adams	38- 9N- 2W	8-24-66	Germany-Gulmon - #4 Cotton Valley
Tallahala Creek	Cotton Valley	Smith	5- 1N- 9E	8-30-66	Shell Oil Co. et al - #1 Mary James
Old River	Wilcox (Stricker)	Wilkinson	6- 2N- 5W	8-31-66	Hughes & New et al - #2 Stricker 6-1
Natchez Ferry	Stewart "B"	Adams	15- 7N- 3W	9- 1-66	Biglane et al - #1 Krouse-City of Natchez
Old River	Wilcox (Miller)	Wilkinson	24- 2N- 4W	9- 3-66	Hughes & New et al - #1 Stricker
South Magee	Paluxy	Simpson	1-10N-17W	9-13-66	Larco - #1 N. E. Garner
Tinsley	Smackover Gas	Yazoo	25-10N- 3W	9-15-66	Continental Oil Co. - #1 Nannie Berry
Quitman	Smackover	Clarke	10- 2N-16E	9-23-66	The Brandon Co. - #1 Unit 10-4
Pisgah	Rodessa	Rankin	14- 7N- 4E	9-26-66	Chevron - #5 W. M. West 2
Pleasant Hill	Wilcox (Armstrong)	Adams	55- 8N- 2W	9-30-66	Callon Pet. Co. et al - #1 Brown Estate
East Hub	Lower Tusc. (Ball Sand) Gas	Marion	22- 2N-18W	10-10-66	Miss.-Tex. - #1 Boyd-Tullos Unit
Quitman	11,150' Cotton Valley	Clarke	10- 2N-16E	10-12-66	The Brandon Co. - #1 Unit 10-4
Mercer	McKittrick	Adams	38- 9N- 2W	10-14-66	Germany-Gulmon - #5 Cotton Valley
East Franklin	McKittrick	Franklin	1- 5N- 1E	10-27-66	Sun Oil Co. - #A-1 Miller-Federal
Shongelo Creek	Lower Cotton Valley"B"Sand	Smith	27- 3N- 8E	10-27-66	Texas Eastern - #1 B. H. Middleton
Bryan	Paluxy	Jones	24-10N- 1W	11- 1-66	Lone Star - #1 R. Hales
North Lake Mary	Crosby	Adams	9- 3N- 4W	11-11-66	Secan Oil Co. - #5 Norman
West Clara	Smackover	Wayne	3- 7N- 8W	11-15-66	Pan American Pet. Corp. - #1 U.S.A.- GM&O
West Clara	Rodessa	Wayne	3- 7N- 8W	11-15-66	Pan American Pet. Corp. - #1 U.S.A.- GM&O
Satartia	Hosston	Yazoo	5- 9N- 4W	11-19-66	Hughes & Hughes - #2 Container Corp. of America
Lake Mary	Armstrong	Wilkinson	20- 3N- 4W	11-20-66	Pan American Pet. Corp. - #1 Wilbert & Sons
Mistletoe	Lower Tuscaloosa	Adams	45- 8N- 2W	11-28-66	Cities Service - #B-1 Parker
Quitman	11,000' Cotton Valley	Clarke	4- 2N-16E	11-30-66	Texaco Inc. - #A-1 J. D. Lambert Unit
Elliston	Wilcox (Minter)	Wilkinson	12- 3N- 3W	12-13-66	Hugh Horn et al - #1 Ventress
Puckett	Mooringsport	Rankin	21- 3N- 5E	12-13-66	Texas Eastern - #1 W. E. McIntyre et al
Stringer	Sligo	Jasper	32- 1N-11E	12-16-66	Shell Oil Company - #1 D. Brown
Puckett	8800' Washita-Fred.Gas	Smith	18- 3N- 6E	12-27-66	Larco Drlg. Corp. - #1 Puckett Gas Unit
Puckett	8950' Washita-Fred.Gas	Smith	18- 3N- 6E	12-27-66	Larco Drlg. Corp. - #1 Puckett Gas Unit
Tallahala Creek	Smackover	Smith	5- 1N- 9E	1- 3-67	Shell Oil Company et al - #1 O. C. James
West Heidelberg	Paluxy	Jasper	35- 1N-12E	1-30-67	Gulf Oil Corp. - #3 Mrs. L. P. Thornton 35-9
Nancy	Smackover	Clarke	11- 1N-14E	2- 5-67	Placid Oil Company - #1 Arledge 11-10
Shongelo Creek	Rodessa	Smith	34- 3N- 8E	2-12-67	TX East'n Trans. Corp. - #1 Harlie L.Clark et al
HiLo	Wilcox	Adams	23- 6N- 3W	2-18-67	Callon Petroleum Co. - #1-23 Stricker
Pistol Ridge	Paluxy Gas	Pearl River	15- 1S-14W	3-20-67	Sun Oil Company - #1 Beall Gas Unit
Cotton Valley	Foster	Adams	19- 8N- 3W	4- 1-67	Callon Petroleum Co. - #22 Junkin A
Stringer	Rodessa	Jasper	32- 1N-11E	4-12-67	Shell Oil Company - #1 D. Brown
West Possum Corner	Armstrong	Wilkinson	5- 4N- 2W	4-28-67	Callon Petroleum Co. - #1 Armstrong-Oakland
South Ireland	Parker	Wilkinson	16- 4N- 1W	4-30-67	Pan Amer.Pet.Corp. - #1 9 U.S.A.-Jack H.Ewing I
West Pine Ridge	Armstrong	Adams	47- 8N- 2W	5-11-67	Pan American Pet. Corp. - #1 Fowler Unit
Morgan Fork	McKittrick	Franklin	2- 6N- 2E	5-28-67	Chas. F. Hayes & Associates, Inc. - #1 Loflin
Morgantown	Wilcox	Adams	60- 7N- 2W	6-20-67	Pan American Pet. Corp. - #T-1 Zerkowsky
Tom Branch	Parker	Franklin	30- 7N- 2E	7- 2-67	W.E. Craft/Ray-Mac Pet.Co.-#30-15 Newman-Central
Morgan Fork	Benbrook	Franklin	16- 6N- 2E	7-31-67	Chas. F. Hayes & Assoc., Inc.-#3 McLemore et al
Dry Creek	Armstrong B	Franklin	7- 5N- 2E	8- 2-67	H & N Operating Co. - #7-7-2 U.S.A.
Quitman	9800' Cotton Valley	Clarke	10- 2N-16E	8- 3-67	The Brandon Company - #1 Unit 10-9
Quitman	10,250' Cotton Valley	Clarke	10- 2N-16E	8- 3-67	The Brandon Company - #1 Unit 10-9
Alligator Bayou	Harmon	Wilkinson	13- 3N- 4W	8- 8-67	Adco Producing Co. - #2 Pettis Heirs
Morgan Fork	Barksdale	Franklin	2- 6N- 2E	8-19-67	Chas. F. Hayes & Associates, Inc. - #2 Loflin
Verba	Sligo	Jasper	13- 3N-11E	8-23-67	Chesley Pruet Drlg. Co. - #1 Betty Russell
Pelahatchie	Norphlet	Rankin	18- 5N- 5E	8-26-67	Shell Oil Company - #1 W. D. Rhodes et al Unit
North Ellis Lake	Armstrong	Wilkinson	4- 3N- 3W	9- 6-67	ASPCO Oil Co., Inc. - #1 Pettis Heirs
Tom Branch	McKittrick	Franklin	30- 7N- 2E	9- 9-67	Sun Oil Company - #2 Seale-Newman
East Waynesboro	Mooringsport	Wayne	6- 8N- 5W	9-10-67	Union Oil Co. of Cal. - #1 Decell Dyess et al
South Day Creek	Minter	Wilkinson	35- 4N- 1E	9-11-67	Ed Launius et al - #1 U.S.A. 35-4
Shongelo Creek	Smackover	Smith	35- 3N- 8E	9-13-67	Barnwell Drlg. Co., Inc. - #1 R. H. Hester Heirs

MISSISSIPPI OIL AND GAS FIELDS
LISTED CHRONOLOGICALLY

FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Southeast Fairview	Sparta	Adams	12- 4N- 4W	9-20-67	Meason Operating Company - #1 Breaux
Tom Branch	Armstrong	Franklin	19- 7N- 3E	9-20-67	Sun Oil Company - #4 Seale-Newman
Willis Branch	4600' Wilcox	Franklin	29- 7N- 4E	9-25-67	V.P. Smith/Hellenic Oil & Gas - #1 Ezell-U.S.A.
South Glen Aubin	Second Wilcox	Adams	32- 5N- 3W	9-29-67	Serio-Punches & Union Prod. Co. - #R-2 Hamilton
Crosby	Wilcox	Wilkinson	40- 4N- 1E	10- 3-67	Robert A. Lee- #40-11 U.S.A.
Tom Branch	Wilson	Franklin	30- 7N- 2E	10- 3-67	W.E. Craft/Ray-Mac Pet.Co.-#30-15A Newman-Centl
Morgan Fork	McShane	Franklin	2- 6N- 3E	10- 8-67	Chas. F. Hayes & Associates, Inc. - #3 Loflin
Merit	Rodessa Gas	Simpson	17- 1N- 4E	10- 9-67	Phillips Petroleum Company - #1 June Allison
S. Jeanette	Benbrook	Adams	42- 6N- 1W	10-14-67	Union Pr.Co./Webster/Shortridge/Willms-#2 Baker
W. Tar Creek	Parker	Wilkinson	34- 4N- 1E	11- 1-67	Hattox-Champlin & J.M. Johnston Drl.Co.-#1 USA
Gitano	Eutaw	Jones	5- 9N-13W	11- 1-67	Central Oil Company - #3 Wallace
E. Tallahala Creek	Smackover B	Smith	4- 1N- 9E	11- 8-67	Hess Oil & Chem. Corp. #1 McMullan-Hancock 4-3
Otter Lake	Wilcox	Adams	4- 7N- 3W	11-11-67	Humble Oil & Refining Co. - #12 James S. Giles
E. Tallahala Creek	Smackover A	Smith	4- 1N- 9E	11-11-67	Hess Oil & Chem. Corp. - #1 McMullan-Hancock 4-3
Puckett	Merit-Kennedy Gas	Rankin	13- 3N- 5E	11-13-67	Larco Drlg. Corp. - #3 Puckett Gas Unit
Summerland	Middle Washita-Fred.	Covington	33-10N-14W	11-17-67	Triad Oil and Gas Company, Inc. - #7 S.F.U.
W. Ireland	Sparta	Wilkinson	7- 4N- 1W	12-10-67	Cummings,Jr, D. Miller & V.P. Smith-#1 CrosbyWesley Chapel
	First Wilcox	Franklin	30- 5N- 2E	12-20-67	Bruce Anderson - #30-4 U.S.A.
Ovett	Lower Tuscaloosa	Jones	32- 6N-11W	1- 6-68	Ginther, Warren & Co.- #14 L. L. Major
Lake Mary	Parker "B"	Wilkinson	24- 3N- 4W	1-10-68	John McGowan - #2 Sarah Jensen
Cypress Creek	Smackover	Wayne	27-10N- 6W	1-19-68	The Brandon Co. - #27-1 Unit
South Jeanette	4600' Wilcox	Adams	41- 6N- 1W	2- 8-68	Biglane Oper. Co. - #2-A E. G. Baker
Puckett	9050' Washita-Fred.	Smith	18- 3N- 6E	2-15-68	Larco Drlg. Corp. - #1 Laughlin-McIntyre
Tom Branch	First Wilcox	Franklin	19- 7N- 3E	2-24-68	Biglane Oper.Co.-#1-A Newman-Brookhaven Bk.&Trst
Harmony	Smackover	Clarke	20- 2N-15E	3- 8-68	Triad Oil & Gas Co., Inc. - #1 Masonite-Kirkland
Verba	Paluxy	Jasper	18- 3N-12E	3-10-68	Clinton Oil Co. - #1 Unit 18-14
Pistol Ridge	10,900' Washita-Fred. Gas	Pearl River	3- 1S-14W	3-12-68	Joseph F. Fritz - #1 McKinney-Sou. Tung
Wesley Chapel	Parker	Franklin	20- 5N- 2E	3-14-68	Hughes & New Oper. Co. - #20-13 U.S.A.
Pachuta Creek	Smackover	Clarke	22- 2N-14E	3-23-68	Robert Mosbacher - #1 Hugh H. Moore
East Nancy	Smackover	Clarke	17- 1N-15E	4- 3-68	Getty Oil Co. - #1 Masonite 17-13
Puckett	9400' Paluxy Gas	Rankin	13- 3N- 5E	4- 7-68	Larco Drlg. Corp. - #1 Puckett G. U. 2
Byrd	Jenkins	Franklin	45- 7N- 2E	4-14-68	Charles F. Hayes - #2 McLemore-Round
East County Lake	Walker	Franklin	1- 5N- 1E	4-15-68	Hughes & New Oper. Co. - #1-13 U.S.A.
Coles Creek	Pearline	Adams	51- 8N- 1W	4-27-68	Biglane Oper. Co. - #1 Board of Supervisors
Cowpen Point	Stringer	Adams	NA- 7N- 4W	4-27-68	Humble Oil & Refining Co. - #8 Giles-A.C.B.S.
Wesley Chapel	Ball	Franklin	20- 5N- 2E	4-29-68	Hughes & New Oper. Co. - #20-14 U.S.A.
Corbin Branch	Baker	Franklin	33- 7N- 3E	5- 1-68	Craft & Ray-Mac- #33-6 Jackson
Wesley Chapel	Walker	Franklin	31- 5N- 2E	5-13-68	Hughes & New Oper. Co. - #3 U.S.A. 31-3
East County Lake	McKittrick	Franklin	1- 5N- 1E	5-15-68	Hughes & New Oper. Co. - #1-12 U.S.A.
S. Thompsons Creek	10,040' Upper Washita-Fred.	Wayne	35- 7N- 9W	5-23-68	Larco Drlg. Corp. - #A-1 U.S.A. 35-1
East County Lake	Minter "B"	Franklin	1- 5N- 1E	6- 2-68	Hughes & New Oper. Co. - #1-14 Newman-Central
Pistol Ridge	Selma	Pearl Riv.	15- 1S-14W	6- 2-68	Lee & Ladner Oper. Co. - #1 A. L. Lowe
East Waynesboro	Lower Washita-Fred.	Wayne	6- 8N- 5W	6- 3-68	Union Oil of Calif. #1 Fletcher E. Bishop
Artonish	Barksdale	Wilkinson	5- 2N- 5W	6-11-68	Callon Petroleum Co. - #2 Bessie Stricker
Kings Branch	McKittrick	Wilkinson	21- 3N- 1W	7- 6-68	Biglane Oper. Co. - #1 Mrs. R. A. J. Sessions
Spring Pond	Stewart "B"	Adams	10- 8N- 3W	7-14-68	Sunray DX Oil Co. - #1 Junkin-Williams U.
Stamps	Miller	Wilkinson	11- 2N- 5W	8- 1-68	Hughes & New Oper. Co. - #1 Stricker
Tallys Creek	McKittrick	Franklin	45- 6N- 2E	8- 1-68	Secan Oil Co. - #1 Laster
East Waynesboro	Upper Paluxy	Wayne	6- 8N- 5W	8- 1-68	Union Oil of Calif. - #1 Decell Dyess
Chaparral	Cotton Valley	Wayne	13-10N- 7W	8- 3-68	Kelley Brothers - #1 H. A. Chapman
E. Tallahala Creek	Cotton Valley-East	Smith	5- 1N- 9E	8- 9-68	Triad Oil and Gas Company, Inc. - #1 Lane
Double Creek	Smackover	Clarke	6- 1N-18E	8-14-68	Placid Oil Company - #6-12 Rolison
Locust Hill	Sparta	Adams	77- 6N- 1W	8-19-68	Pan American Pet. Corp. - #1 U. S. Lumber
Ovett	Paluxy	Jones	29- 6N-11W	8-25-68	Ginther Warren & Co. - #4 L. L. Major
S. Cypress Creek	Smackover "A"	Wayne	11- 9N- 6W	8-30-68	Mobil Oil Corp. - #1 M. S. Gatlin
S. Cypress Creek	Smackover "B"	Wayne	11- 9N- 6W	8-30-68	Mobil Oil Corp. - #1 M. S. Gatlin
W. Fairchilds Creek	Foster	Adams	16- 8N- 2W	8-31-68	Meason Operating Company - #1 Rice-McClure Unit
Pucket	8630' Washita-Fred. Gas	Rankin	13- 3N- 5E	9-11-68	Larco Drlg. Corp. - #1 Puckett G. U. 2
S. Thompsons Creek	9860' Washita-Fred.	Wayne	35- 7N- 9W	10- 4-68	Larco Drlg. Corp. - #A-1 U.S.A. 35-1
North Ellis Lake	Parker	Wilkinson	45- 4N- 3W	10-12-68	Humble Oil & Refining Co. - #B-1 Pettis Heirs
S. Tom Branch	Jenkins	Franklin	31- 7N- 2E	10-14-68	Petrosearch, Inc. - #2 Krauss
Pachuta Creek	Smackover "B"	Clarke	26- 2N-14E	10-15-68	Shell Oil Company - #26-10 McCarty, et al
Pachuta Creek	Smackover "A"	Clarke	26- 2N-14E	10-20-68	Shell Oil Company - #26-10 McCarty, et al
Mount Nebo Lake	Baker	Amite	17- 4N- 1E	10-24-68	Victor P. Smith - #17-1 U.S.A.
Beaver Branch	Walker	Adams	31- 5N- 1W	10-31-68	Eugene W. Tynes - #6 U.S.A.
Artonish	Jenkins	Wilkinson	1- 2N- 5W	11-11-68	Pan American Pet. Corp. - #1 N. McGee
Dunbar Creek	McKittrick	Wilkinson	7- 1N- 3W	11-12-68	Larco Drlg. Corp. - #1 Jerry Johnston
Poplar Grove	Benbrook	Adams	45- 6N- 2W	11-13-68	Serio-Punches - #B-2 Emery
Beaver Branch	Blaney	Adams	31- 5N- 1W	11-25-68	Eugene W. Tynes - #7-L U.S.A.
Puckett	10,160' Paluxy Gas	Rankin	24- 3N- 5E	11-29-68	Latham Oil Company - #A-1 Laughlin-McIntyre
Diamond	12,000' Cotton Valley	Wayne	6- 9N- 6W	12-11-68	James W. Harris, et al - #1 McIlwain
Ivanhoe	Campbell	Adams	9- 6N- 4W	12-13-68	W. E. Morrow, et al - #1 Kelly-Hodges Unit
Hub	10,140' Dantzler Gas	Marion	32- 2N-14E	12-19-68	Miss-Tex Oil Producers - #1 Lon V. Smith G.U. 4
Pool Creek	Mooringsport	Jones	23- 9N-10W	12-19-68	Placid Oil Company - #1 T. E. Mercer

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Pond	Minter "B"	Wilkinson	14- 1N- 4W	12-20-68	Roell Oil Company, et al - #1 Brandon
Coles Creek	Artman	Adams	51- 8N- 1W	12-27-68	W. E. Morrow, et al - #2 Board of Supervisors
Wolf Creek	Smackover	Wayne	23-10N- 8W	1- 4-69	Chesley Pruet et al - #23-10 - Stanley Unit
Mills Branch	First Wilcox	Franklin	44- 6N- 2E	1-11-69	Falcon Oil Company - #1 U.S.A. 44-11
Winchester	Smackover	Wayne	9- 8N- 6W	1-11-69	La. Land & Expl. Co. - #1 E. J. Jordan
S. Sammy Creek	Robinson	Adams	22- 5N- 2W	1-14-69	California Time Pet. - #1 Armstrong-Oakland
Puckett	9457' Paluxy Gas	Rankin	24- 3N- 5E	1-27-69	Latham Oil Company - #A-1 Laughlin-McIntyre
S. Thompsons Creek	Paluxy	Wayne	35- 7N- 9W	2-10-69	Texas Interstate Oil & Gas - #1 U.S.A. 35-4
Robinson Junction	Rodessa	Wayne	18- 7N- 5W	3- 4-69	Pruet & Hughes Co. - #1 Gibert Unit 18-5
Puckett	10,130' Paluxy Gas	Rankin	24- 3N- 5E	3-16-69	Latham Oil Company - #A-1 Laughlin-McIntyre
Goodwater	Smackover	Clarke	5-10N- 8W	3-27-69	Shell Oil Company - #1 Johnston et al
Kingston	4300' Wilcox	Adams	11- 5N- 2W	3-31-69	Clyde W. Alexander - #B-1 Tyer-Swayze
Woodlawn	Walker	Wilkinson	17- 3N- 3W	4- 1-69	Secan Oil Company - #C-7 Stricker
Quitman	11,175' Cotton Valley	Clarke	3- 2N-16E	4- 1-69	Brandon Company - #1-LT Unit 3-15
Linwood	Wilson	Adams	10- 6N- 3W	4- 4-69	Secan Oil Company - #1 Morrison-McKittrick
Diamond	12,350' Cotton Valley	Wayne	7- 9N- 6W	4-28-69	Sun Oil Company - #1 Robert Gray
Winchester	12,611' Cotton Valley	Wayne	17- 8N- 6W	4-28-69	La. Land & Expl. Co. - #1 C. L. Herron
Winchester	12,918' Cotton Valley	Wayne	17- 8N- 6W	4-28-69	La. Land & Expl. Co. - #1 C. L. Herron
East Nancy	Norphlet	Clarke	17- 1N-15E	5- 4-69	Getty Oil Company - #1 B. Harper 17-5
Gwinville	Eutaw-Up.Tusc.Lwr.BerryStray	Jeff Davis	15- 9N-19W	5-12-69	B & D Corporation - #1 Maggie Berry
Artonish	Panola	Wilkinson	5- 2N- 5W	5-14-69	Callon Pet. Co. - #5 Bessie Stricker
Dry Creek	Minter "A"	Franklin	18- 5N- 2E	5-21-69	Hughes & New Operating Co. - #2-A Shell
Summerland	Lower-Lower Washita-Fred.	Jones	3- 9N-14W	5-22-69	Triad Oil & Gas Co., Inc. - #29 S.F.U.
LaGrange	Sparta	Adams	83- 7N- 2W	5-24-69	A & N Producing Services - #3 Mt. Vernon
Edgewood	Armstrong	Adams	44- 8N- 2W	6- 1-69	Petrosearch, Inc. - #1 Lambdin Unit
West Yellow Creek	11,132' Hosston	Wayne	18- 9N- 7W	6- 1-69	Humble Oil & Refining Co. - #1-M Humble Min. Fee
Chare Station	Baker	Franklin	23- 6N- 2E	6-10-69	Campbell & Callon - #1 Davis-Adams Unit
White Castle	Frio Gas	Wilkinson	16- 2N- 1E	6-13-69	Joseph F. Fritz et al - #1 Unit 16-3
West Paulding	Buckner	Jasper	8- 2N-12E	6-16-69	Getty Oil Company - #1 Masonite Corporation
Cranfield	4200' Wilcox Gas	Adams	45- 7N- 1W	6-23-69	Chevron Oil Company - #31 E. G. Lees
Bryan	Cotton Valley	Jones	23-10N-10W	6-25-69	Lone Star Prod. Co. - #1 H. G. McFarland
Thomasville	Smackover	Rankin	28- 4N- 3E	6-30-69	Shell Oil Co. - #1 Garrett
Gillsburg	Upper Tuscaloosa	Amite	34- 1N- 6E	7- 1-69	D. A. Biglane - #1 Spears
Shubuta	Smackover	Clarke	7-10N- 7W	7- 4-69	Chesley Pruet et al - #1 Barlow Unit 7-2
Watts Creek	Smackover	Clarke	24- 1N-15E	7- 5-69	Chevron Oil Company - #1 Albert Hand 2
Davis	P-52 Paluxy	Clarke	31- 3N-16E	7-16-69	Continental Oil Co. - #1 S. B. Kirkland
Davis	WF-72 Washita-Fred.	Clarke	31- 3N-16E	7-16-69	Continental Oil Co. - #1 S. B. Kirkland
Ovett	Washita-Fredericksburg	Jones	29- 6N-11W	7-21-69	Loe-Tyson - #4 Carter
Quitman	7400' Mooringsport	Clarke	3- 2N-16E	7-29-69	Brandon Company - #1 Unit 3-16
Jonathan	Smackover Gas	Greene	4- 4N- 6W	8-13-69	Shell Oil Company - #1 Lankford
Flat Lake	Artman	Adams	Acc- 7N- 3W	8-16-69	Biglane Operating Co. - #2 Board of Supervisors
Davis	LT-6 Lower Tuscaloosa	Clarke	31- 3N-16E	9- 8-69	Continental Oil Co. - #2 S. B. Kirkland
Davis	WF-52 Washita-Fred.	Clarke	31- 3N-16E	9- 8-69	Continental Oil Co. - #2 S. B. Kirkland
Laurel	Rodessa	Jones	1- 8N-12W	9-10-69	Central Oil Co. - #1-10 MS Invest., Inc. Unit
Baxterville	8600' Lower Tuscaloosa	Lamar	16- 1N-16W	9-13-69	Humble Oil & Refining Co. - #13 Board of Supv.
Paulding	Smackover	Jasper	13- 2N-12E	9-13-69	Chesley Pruet et al - #13-1 W. D. Read Unit
Davis	Smackover	Clarke	5- 2N-16E	9-15-69	Texaco Inc. - #1 M. L. M. Kirkland 5-3
Stringer	Middle Cotton Valley	Jasper	30- 1N-11E	9-16-69	Brandon Company - #1 Unit 30-16
Old River	Walker	Wilkinson	6- 2N- 5W	9-17-69	Pan American Pet. Corp. - #A-1 Bessie Stricker
Diamond	12,250' Cotton Valley	Wayne	7- 9N- 6W	10- 1-69	Sun Oil Company - #3 Robert Gray
Gwinville	11,000' Paluxy Gas	Jeff Davis	35- 9N-19W	10- 1-69	James W. Harris - #1 Gwinville G. U. 117
Gwinville	12,550' Paluxy Gas	Jeff Davis	35- 9N-19W	10- 1-69	James W. Harris - #1 Gwinville G. U. 117
Magnolia	First Wilcox Gas	Adams	11- 5N- 2W	10- 9-69	James B. Furrh - #5 O'Kelly
Puckett	7650' Upper Tuscaloosa	Rankin	13- 3N- 5E	10- 9-69	Transcontinental Oil Corp. - #A-1 Boone
Quitman	10,500' Cotton Valley	Clarke	3- 2N-16E	10-13-69	Brandon Company - #2 Unit 3-14
East Commencement	Armstrong	Adams	27- 5N- 2W	10-15-69	Crystal Oil & Land Co. - #1 Armstrong-Oakland
Washout Bayou	Campbell	Adams	9- 4N- 4W	10-17-69	Lee Gunn - #2 Breaux 9-14
Davis	P-68 Paluxy	Clarke	31- 3N-16E	10-19-69	Continental Oil Co. - #4 S. B. Kirkland
Davis	P-62 Paluxy	Clarke	31- 3N-16E	10-21-69	Continental Oil Co. - #4 S. B. Kirkland
Learned	Sligo Gas	Hinds	13- 4N- 4W	10-21-69	Shell Oil Company - #1 McNair
West Clara	Lower Sligo	Wayne	3- 7N- 8W	11- 4-69	Brandon Co. - #2 Unit 3-15
Gwinville	Eutaw C Gas	Jeff Davis	30- 9N-18W	11- 5-69	Miss-Tex Oil Producers - #2 Gwinville G. U. 23
Puckett	8820' Washita-Fred.	Rankin	13- 3N- 5E	11- 7-69	Transcontinental Oil Corp. - #A-1 Boone
Coulson Bayou	Whittington	Wilkinson	29- 4N- 3W	11-13-69	Justiss-Mears Oil Co. et al - #29-16 Pettis
East County Lake	Wilson	Franklin	1- 5N- 1E	11-21-69	Hughes & New Operating Co. - #1-13 U.S.A.
Wesley Chapel	Armstrong	Franklin	20- 5N- 2E	11-25-69	Hughes & New Operating Co. - #3 U.S.A. 20-14
Southeast Woodlands	Campbell	Adams	Acc- 6N- 3W	11-29-69	Punches & Serio - #1 Armstrong Unit
Tchula Lake	Smackover Gas	Holmes	8-15N- 1W	11-30-69	Pan American Pet. Corp. - #1 Shadrack Davis
Tinsley-N. Segment	McGraw Sand Waterflood Unit	Yazoo	36-11N- 3W	12- 1-69	Pennzoil Producing Co. - #1 Tract 36-12
Tinsley-N. Segment	Stevens Sand Water Inj. Proj.	Yazoo	12-10N- 3W	12- 1-69	Pennzoil Producing Co. - #13 J. Stevens
Puckett	8150' Washita-Fred.	Rankin	13- 3N- 5E	12-10-69	Transcontinental Oil Corp. - #A-1 Boone
Edgewood	Stewart "B"	Adams	55- 8N- 2W	12-14-69	Hughes & New Operating Co. - #1 Rand-Junkin Unit
West Paulding	Smackover	Jasper	17- 2N-12E	12-23-69	Getty Oil Company - #1 Ike Myers 17-8
East Summerland	Upper Tuscaloosa	Jones	36-10N-14W	12-23-69	Larco Drlg. & Expl. Co. - #1 Charles Murray

MISSISSIPPI OIL AND GAS FIELDS
LISTED CHRONOLOGICALLY

FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Stamps	Armstrong	Wilkinson	11- 2N- 5W	1-13-70	Pan American Pet. Corp. - #2 R. M. Stricker
Stringer	Upper Cotton Valley	Jasper	30- 1N-11E	1-13-70	The Brandon Co. - #1 Unit 30-16
Stamps	Parker	Wilkinson	12- 2N- 5W	1-18-70	Pan Amer. Petroleum Corp. - #1 W. H. Pritchartt
North Stamps	Koffman	Wilkinson	8- 2N- 5W	1-18-70	Pan Amer. Petro. Corp. - #A-3 Bessie W. Stricker
Puckett	9500' Washita-Fred. Gas	Smith	18- 3N- 6E	1-29-70	Larco Drilling Co. - #1 Puckett Gas Unit
Satartia	Cotton Valley	Yazoo	5- 9N- 4W	2- 3-70	La. Land & Expl. Co. - #1 Satartia Unit 5-5
Turnerville	Rodessa	Jasper	16- 2N-11E	2- 4-70	Pruet & Hughes Co., et al-#1 Bd. of Supv. 16-12
West Nancy	Smackover	Clarke	6- 1N-14E	2- 6-70	Getty Oil Co. - #1 M. M. McCoy 6-10
Stamps	Walker	Wilkinson	12- 2N- 5W	2- 8-70	Pan American Pet. Corp. - #A-1 W. H. Pritchartt
Majorca	Stewart "B"	Adams	28- 7N- 3W	2-15-70	Secan Oil Co. - #1 Majorca Plantation
Davis	P-67 Paluxy	Clarke	36- 3N-15E	3- 1-70	Continental Oil Co. - #1 Longbell Pet. Co., Inc.
Davis	WF-68 Washita-Fred.	Clarke	36- 3N-15E	3- 1-70	Continental Oil Co. - #1 Longbell Pet. Co., Inc.
Maxie	4150' Wilcox Gas	Forrest	12- 1S-13W	3- 1-70	Marathon Oil Co. - #1-W Maxie Unit SW-41
Dinan	Lower Tuscaloosa	Walthall	3- 3N-10E	4- 9-70	Miss-Tex Oil Producers et al - #1 Quinn-Doster
Davis	LT-16 Lower Tuscaloosa	Clarke	31- 3N-16E	4-10-70	Continental Oil Co. - #6 S. B. Kirkland
Artonish	6400' Wilcox	Wilkinson	4- 2N- 5W	4-13-70	Pan American Pet. Corp. - #7 Bessie Stricker
Kokomo	Upper Paluxy Gas	Walthall	1- 2N-11E	4-15-70	Wiley Fairchild - #1 Needham Jones Estate
West Nancy	Buckner	Clarke	6- 1N-14E	4-18-70	Getty Oil Co. - #1 J. M. Horn 6-8
East Summerland	Rodessa	Jones	36-10N-14W	4-19-70	Larco Drlg. & Expl. Corp.-#1 J.E. Chapman, Jr.
Stringer	Hosston	Jasper	30- 1N-11E	4-24-70	The Brandon Co. - #1 Stringer Unit 30-1
Stafford Springs	Buckner	Jasper	6-10N- 9W	4-27-70	Shell Oil Co., et al - #2 Travis et al
South Soso	Lower Tuscaloosa	Jones	3- 9N-13W	4-27-70	Larco Drlg. & Expl. Corp. - #1 James N. Jefcoat
Gwinville	M.L.Thompson 2 Stray Gas	Jeff Davis	14 -9N-19W	5- 1-70	Gulf Oil Corp. - #2 Maggie L. Thompson
Linwood	Stewart "B"	Adams	10- 6N- 3W	5- 8-70	Secan Oil Co. - #2 Morrison
North Freewoods	Jenkins	Franklin	48- 5N- 1E	5- 9-70	H & N Operating Co. - #1 McGehee-Shell
South State Line	Norphlet Gas	Greene	14- 4N- 5W	5-13-70	Shell Oil Co. - #1 Lucas et al
Stringer	Buckner	Jasper	20- 1N-11E	5-15-70	The Brandon Co. - #1 Unit 20-11
Stringer	14,800' Cotton Valley	Jasper	20- 1N-11E	5-21-70	The Brandon Co. - #1 Unit 20-11
North Shubuta	Smackover	Clarke	35- 1N-15E	6- 5-70	Exchange Oil & Gas Co., - #1 Mrs. Ben V. Evans
East Summerland	Paluxy	Jones	36-10N-14W	6-14-70	Larco Drlg. & Expl. Corp.-#1 J. E. Chapman, Jr.
Pickens	Mooringsport	Yazoo	36-12N- 2E	6-17-70	David C. Bintliff et al - #1 Vernon Deason
Stringer	Smackover	Jasper	29- 1N-11E	6-23-70	The Brandon Co. - #1 Unit 29-11
Diamond	12,100' Cotton Valley	Wayne	1- 9N- 7W	7-14-70	Arkansas Oil Co. - #C-1 Weaver
South Soso	Rodessa	Jones	11- 9N-13W	7-21-69	The La. Land & Expl. Corp. - #1 Knight
Hub	Dantzler 5	Marion	10- 2N-18W	8- 2-70	Chevron Oil Co. - #2 W. E. Walker
Davis	P-24 Paluxy	Clarke	32- 3N-16E	8- 8-70	Continental Oil Co. - #1 St. John-Player
Mantua	Netterville	Adams	50- 6N- 2W	8- 9-70	Sun Oil Co. - #15 A. G. Barnum
Stafford Springs	Smackover	Jasper	6-10N- 9W	8-18-70	Shell Oil Co. - #3 Travis et al
North Clear Springs	Stewart B	Franklin	10- 5N- 2E	9- 3-70	West Tar Creek Operating Corp. - #A-1 U.S.A.
Frances Creek	Paluxy	Clarke	3- 2N-16E	9-15-70	The Brandon Co. - #1 Tucker Unit 3-8
North Overton	Sparta	Adams	18- 5N- 2W	9-17-70	Hellenic Oil & Gas Co. - #C-10 Egypt
Dollar Lake	Hosston "G"	Leflore	26-17N- 2W	9-22-70	Pan American Pet. Corp. - #1 Glen W. Brogden
Dollar Lake	Hosston "H"	Leflore	26-17N- 2W	9-22-70	Pan American Pet. Corp. - #1 Glen W. Brogden
North Stamps	8300' Wilcox	Wilkinson	8- 2N- 5W	9-22-70	Pan Amer. Pet. Corp. - #A-4 Bessie W. Stricker
East Barber Creek	Smackover	Scott	17- 5N- 8E	9-26-70	Continental Oil Co. - #1 C. G. Henderson 17-8
Linwood	McKittrick	Adams	14- 6N- 3W	10- 6-70	Callon Petroleum Co. - #A-1 Interstate Coffee
Merit	Rodessa-Cox Gas	Simpson	19- 1N- 4E	10-10-70	Phillips Petroleum Co. - #H-1 Cox
West Clara	Washita-Fredericksburg	Wayne	2- 7N- 8W	10-19-70	The Brandon Co. - #1 U.S.A. Unit 2-13
East Carthage Point	Stewart "B"	Adams	11- 6N- 3W	10-30-70	Hughes & New-D. Braswell - #1 McKittrick
Owen Creek	McKittrick	Franklin	33- 6N- 2E	11- 5-70	Callon Petroleum Co. - #1 Oglesby-Vaughey
North Gardens	Stewart "B"	Adams	12- 7N- 3W	11-11-70	El Toro Oil Co. - #1 Kaiser et al
South Stamps	Jenkins	Wilkinson	16- 2N- 5W	12- 1-70	Serio-Ferguson & Lopez - #1 Pritchartt
Quitman Bayou	McKittrick	Adams	18- 8N- 3W	12- 1-70	Adco - #12 Cotton Valley
North Stamps	Minter	Wilkinson	8- 2N- 5W	12-10-70	Pan Amer. Pet. Corp. - #A-4 Bessie W. Stricker
West Clara	Paluxy	Wayne	3- 7N- 8W	12-14-70	Pan Amer. Pet. Corp. - #1 USA-G.M.&O. Land Co.
West Clara	Cotton Valley	Wayne	3- 7N- 8W	12-16-70	The Brandon Co. - #1 U.S.A. Unit 3-13
Prairie Branch	Smackover	Clarke	15- 1N-14E	12-23-70	Inexco - #1 Masonite
Prairie Branch	Norphlet	Clarke	15- 1N-14E	12-23-70	Inexco - #1 Masonite
South Stamps	Minter	Wilkinson	16- 2N- 5W	12-23-70	Serio Expl. Co. et al - #2 Pritchartt
Maben	Knox Gas	Oktibbeha	28-19N-12E	12-30-70	Texaco Inc. - #1 Clyde Q. Sheely
West Smithdale	Lower Tuscaloosa	Amite	17- 4N- 6E	1- 1-71	Craft Petroleum Co., Inc. - #1 Clark
Blackburn	Rodessa	Jones	14- 7N-13W	1- 5-71	Triad Oil-Gas Co.,Inc. - #1 Trotter-Collins Unit
Tony Creek	McShane	Franklin	37- 6N- 2E	1- 6-71	Fortenbery Operating Co., Inc. - #1 U.S.A. 37-5
Willow Glen	Wilson	Adams	13- 6N- 3W	1- 6-71	Callon Petroleum Co. - #2 Willow Glen
Kirklin	Paluxy Gas	Walthall	11- 1N-11E	1-22-71	Southeastern Expl. Ltd. - #1 Lacy F. Davis
Davis	P-16 Paluxy	Clarke	31- 3N-16E	1-28-71	Continental Oil Co. - #7 S. B. Kirkland
Missionary	Cotton Valley	Jasper	11- 3N-12E	2-20-71	Getty Oil Co. - #1 Tollie Thigpen 11-14
Tiger	Hosston Gas	Jones	33- 6N-10W	2-23-71	Union Oil Co. of California - #1 U.S.A.
Frances Creek	P-2 Paluxy	Clarke	3- 2N-16E	2-27-71	Continental Oil Co. - #1-D Gavin Unit 3-6
Frances Creek	P-26 Paluxy	Clarke	3- 2N-16E	2-27-71	Continental Oil Co. - #1 Gavin Unit 3-6
Davis	WF-58 Washita-Fred.	Clarke	31- 3N-16E	3- 1-71	Continental Oil Co. - #8 S. B. Kirkland
West Possum Corner	Luce	Wilkinson	11- 4N- 2W	3-20-71	Pennzoil Producing Co. - #3 Armstrong-Oakland
Frances Creek	P-24 Paluxy	Clarke	3- 2N-16E	3-23-71	Amerada Hess Miss-Fla Corp. - #2 Unit 3-7
Frances Creek	WF-72 Washita-Fred.	Clarke	3- 2N-16E	3-26-71	Amerada Hess Miss-Fla Corp. - #2 Unit 3-7

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Mantua	Ogden	Adams	49- 6N- 2W	4- 1-71	Fortenberry Operating Co. - #1 Annie G. Barnum
Dry Creek	Ogden	Franklin	20- 5N- 1E	4- 8-71	H & N Operating Co. - #A-1 U.S.A. 20-16
Frances Creek	LT-6 Lower Tuscaloosa	Clarke	3- 2N-16E	4-17-71	Continental Oil Co. - #1 R. L. Toney 3-2
South Amory	Mississippian-Carter Gas	Monroe	36-13S-18W	4-20-71	W.R.Fairchild & Assoc.Oil Co.,Inc.-#1 A.E.Crump
Giles Bend	Parker A	Adams	14- 8N- 3W	5- 1-71	Pruet & Hughes Co. - #1 Moses Estate
East Heidelberg	Christmas	Jasper	32- 1N-13E	5-19-71	Sun Oil Company - #1 Booker T. Jones
Belzoni	Smackover	Hunphreys	7-15N- 3W	6-13-71	Houston Natural Gas Prod. Co. - #1 Irby Turner
Soso	9411' Paluxy Gas	Jasper	21-10N-13W	7-11-71	Gulf Oil Corporation - #1 S. F. U. 21-13
Hub	11,300' Washita-Fred. Gas	Marion	10- 2N-18W	7-28-71	Chevron Oil Company - #5 W. E. Walker
Two Mile Creek	Lower Tuscaloosa Gas	Pearl River	6- 1S-16W	7-29-71	Ralph Hines - #1 Dixie & Phoenix Minerals Corp.
Soso	9417' Paluxy Gas	Jasper	28-10N-13W	8- 5-71	Gulf Oil Corporation - #1 S.F.U. 28-3
Zion Hill	Lower Tuscaloosa	Amite	17- 4N- 5E	8-11-71	H. D. Baker et al - #1 Fenn 17-12
Missionary	Paluxy	Jasper	11- 3N-12E	8-16-71	Getty Oil Co. - #1 Mary F. C. Traylor et al 11-6
Long Lake	Wilson	Adams	32- 6N- 3W	8-23-71	Midroc & Meyers-Lasher,Inc.-#1 Armstrong-Oakland
Hub	Dantzler "5" Gas	Marion	20- 2N-14E	8-26-71	Humble Oil & Refining Co. - #2 Hub Gas Unit 1
Garland Creek	Smackover	Clarke	3-10N- 7W	9- 7-71	Pruet & Hughes Co. - #1 Cooley et al Unit 3-2
South State Line	Smackover Gas	Greene	14- 4N- 5W	9-14-71	Shell Oil Company - #1 Glenpool Corp., et al
E. Tallahala Creek	Smackover A & B Commingled	Smith	5- 1N- 9E	9-15-71	Prudential Minerals Expl. Corp. - #1 Lane
E. Tallahala Creek	Smackover C	Smith	5- 1N- 9E	9-15-71	Prudential Minerals Expl. Corp. - #1 Lane
Stamps	Artman	Wilkinson	11- 2N- 5W	10- 6-71	Amoco Production Co. - #2 R. M. Stricker
Lake Como	Smackover A	Jasper	4- 1N-11E	10- 8-71	Texas Pacific Oil Co. - #1 Jackson
Lake Como	Smackover B	Jasper	4- 1N-11E	10- 8-71	Texas Pacific Oil Co. - #1 Jackson
Boykin Church	Haynesville	Smith	16- 3N- 7E	10-19-71	Patrick Petr. Corp. - #1 Board of Supv. 16-11
Tinsley-North Seg.	Woodruff Sand Waterflood Un.	Yazoo	2-10N- 3W	11- 1-71	Pennzoil Producing Co. - #1 Tract 2-1
Thomasville	Smackover Gas	Rankin	33- 4N- 3E	11- 9-71	Shell Oil Company - #1 L. D. Burch Unit
Lake Utopia	Upper Smackover	Jasper	1- 1N-13E	11-17-71	Amoco Prod. Co. - #1 J. E. Haynes et al Unit
Lake Utopia	Lower Smackover	Jasper	1- 1N-13E	11-17-71	Amoco Prod. Co. - #1 J. E. Haynes et al Unit
Archusa Springs	Norphlet	Clarke	13- 2N-15E	11-17-71	Amoco Productin Co. - #1 J. S. Dabb et al
West Clara	Upper Sligo	Wayne	3- 7N- 8W	11-18-71	Amerada Hess Miss-Fla Corp. - #2 USA Unit 3-15
Piney Woods	Smackover Gas	Rankin	29- 3N- 3E	11-24-71	Shell Oil Co. - #2 Cox et al
Fomosla	Smackover Gas	Humphreys	22-16N- 2W	12-19-71	Amoco Production Co. - #1 Pat M. Barrett
Center Point	Lower Tuscaloosa	Lincoln	33- 6N- 6E	12-20-71	Southwest Gas Prod.Co.,Inc. - #1 H.C.Quinn 33-7
Cistercian	Hosston	Jasper	29- 3N-12E	1-19-72	Harkins & Co., et al - #1 Cistercian Monastery
Corinne	Mississippian-Sanders Gas	Monroe	1-16S- 7E	2- 3-72	Ladner-Hildebrand-Gibralter - #1 T.A.Richardson
Corinne	Pennsylvanian-Nason Gas	Monroe	1-16S- 7E	2- 3-72	Ladner-Hildebrand-Gibralter - #1 T.A.Richardson
Willow Glen	Stewart "B"	Adams	13- 6N- 3W	3- 4-72	Callon Petroleum Co. - #4 Willow Glen
Davis	P-18 Paluxy	Clarke	31- 3N-16E	3-17-72	Amerada Hess Miss-Fla Corp. - #2-A R. W. Terral
Kingston	Parker	Adams	11- 5N- 2W	3-17-72	El Toro Oil Co. - #2 Brick Quarters Plantation
Pachuta Creek	Lower West Smackover	Clarke	21- 2N-14E	3-20-72	Robert Mosbacher - #1 John Blanks 21-3
Frances Creek	WF-48 Washita-Fred.	Clarke	3- 2N-16E	3-22-72	Amerada Hess Miss-Fla Corp. - #2 Unit 3-7
Beaver Branch	McKittrick	Adams	31- 5N- 1W	3-25-72	Eugene W. Tynes - #1-A U.S.A.
Glancy	Lower Cotton Valley Gas	Copiah	8- 9N- 7E	4- 7-72	Cities Service Oil Co. - #A-1 Sanders
Giles Bend	Armstrong	Adams	14- 8N- 3W	4-14-72	Pruet & Hughes Co. - #A-1 Moses Estate
Willow Glen	Armstrong	Adams	13- 6N- 3W	4-24-72	Callon Petroleum Co. - #2 Willow Glen
Vossburg	Smackover "B"	Jasper	33- 2N-13E	4-25-72	Getty Oil Co. - #1 J. B. Reed et al 33-10
Vossburg	Smackover "A"	Jasper	33- 2N-13E	4-28-72	Getty Oil Co. - #1 J. B. Reed et al 33-10
Piney Creek	Parker	Wilkinson	2- 3N- 1W	4-29-72	Adco Producing Co. - #2-11 Crosby
Davis	WF-62 Washita-Fred.	Clarke	31- 3N-16E	5-18-72	Continental Oil Co. - #11 S. B. Kirkland
Beaver Branch	Crosby	Adams	31- 5N- 1W	5-25-72	Eugene W. Tynes - #6 U.S.A.
Baxterville	Hosston Gas	Lamar	5- 1N-16W	5-31-72	Gulf Oil Corporation - #55 J. M. Andrew
Mantua	Pearline	Adams	50- 5N- 2W	6-16-72	Sun Oil Company - #14 A. G. Barnum
SE. Darrington	Freewoods	Wilkinson	36- 4N- 1W	6-24-72	Clement & Stover et al - #R-1 Crosby-Foster Crk
Camp Shelby	Paluxy	Perry	8- 2N-10W	6-27-72	Shell Oil Company - #8-11 U.S.A.
Coulson Bayou	Luce	Wilkinson	30- 4N- 3W	7-14-72	Shenandoah Oil Corp. - #1 Board of Supv.
Reedy Creek	7100' Oil Pool	Jones	16- 9N-11W	8- 2-72	Chevron Oil Company - #3 Board of Supervisors
Dry Creek	Benbrook	Franklin	20- 5N- 1E	8- 7-72	H & N Operating Co. - #20-16A U.S.A.
South Williamsburg	Sligo Gas	Covington	21- 7N-16W	8-20-72	Skelly-Mallard - #1 J. C. King
Spring Hill	First Wilcox	Franklin	46- 5N- 1E	8-21-72	Amoco Production Co. - #1 U.S.A.-David K. Brooks
Giles Bend	4600' Wilcox	Adams	21- 8N- 3W	9- 6-72	Pruet & Hughes Co. - #2 Giles
Sandersville	Rodessa	Jones	21-10N-10W	9-25-72	Felmont Oil Corp. - #1 J. D. Freeman
Moss Hill	5200' Wilcox	Adams	33- 6N- 2W	11-19-72	C.D.Hollingsworth & Assoc.-#2 Whittington Heirs
Puckett	8220' Washita-Fred.	Rankin	13- 3N- 5E	11-29-72	J. C. Searcy, Jr. - #1-A R. H. Allen
Hurricane Lake	Lower Tuscaloosa	Lincoln	9- 6N- 6E	12- 2-72	Craft Petroleum, Inc. - #1 J. W. Richardson
Fourmile Creek	Miss.-Carter "A" Gas	Monroe	17-12S-18W	1- 3-73	Pruet & Hughes Co. - #1 Armstrong Unit
Fourmile Creek	Miss.-Carter "B" Gas	Monroe	17-12S-18W	1- 3-73	Pruet & Hughes Co. - #1 Armstrong Unit
Thornton	Smackover Gas	Holmes	9-14N- 1W	1- 3-73	Patrick Petroleum Corp. - #1 Thomas D. Smith 9-2
Cobb Branch	Lower Tuscaloosa	Amite	35- 4N- 6E	1- 3-73	Mitchell Energy & Devl. Corp. - #1 Prestridge
Camp Shelby	Clayton	Perry	8- 2N-10W	1- 5-73	Shell Oil Company - #8-11 U.S.A.
Strong	Miss.-Sanders Gas	Monroe	6-16S- 7E	1- 7-73	Ladner-Hildebrand-Gibralter - #1 Watson
Bisland Bayou	Armstrong	Adams	Acc- 8N- 3W	1-20-73	Biglane Operating Co. - #1 David Junkin
McNeal	Lower Cotton Valley	Jasper	15- 2N-11E	1-28-73	Petro Grande, Inc. - #1 Griffin
Hale	Upper Smackover	Clarke	4- 1N-15E	2- 7-73	American Quasar Pet. Co. - #1 Evans Unit 4-7
South Williamsburg	Hosston Gas	Covington	21- 7N-16W	2-12-73	Skelly Oil Co. - #1 J. C. King
Frances Creek	P-8 Paluxy	Clarke	3- 2N-16E	2-19-73	Continental Oil Co. - #2 Gavin Unit 3-6

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Verba	Lower Tuscaloosa	Jasper	20- 3N-12E	3- 3-73	American Quasar Pet. Co. - #1 Masonite Unit 20-7
Oak Grove	Rodessa Gas	Simpson	16-10N-19W	3- 6-73	The Cane Corp. - #1 Board of Supervisors
Boyce	Smackover	Wayne	18- 9N- 6W	3-12-73	American Quasar Pet. Co. - #1 H. E. Ramey
Waldrup	Cotton Valley	Jasper	12- 1N-11E	4- 5-73	Continental Oil Co. - #1 Greif Brothers Corp.
East McElveen	Lower Tuscaloosa	Amite	24- 3N- 6E	4-13-73	Hunt Industries - #1 Parker Angus Farms, Inc.
East Waynesboro	Upper Washita-Fred.	Wayne	6- 8N- 5W	5- 9-73	Southeastern Oil Co. - #1 Alex M. McIlwain
McKinley Creek	Miss.-Lewis Gas	Monroe	20-15S-18W	5- 9-73	Ladner & Stewart-Gibralter - #1 Nevins (Dual)
Hurricane Lake	Lower Tuscaloosa "A"	Lincoln	9- 6N- 6E	5-11-73	Craft Petroleum Co., Inc. - #1 Potter
Hurricane Lake	Lower Tuscaloosa "B"	Lincoln	9- 6N- 6E	5-11-73	Craft Petroleum Co., Inc. - #1 Potter
Muldon	Pennsylvanian Gas	Monroe	27-15S- 6E	5-11-73	Wilbur H. Knight - #1 Plant et al
Hub	11,250' Washita-Fred."A"Gas	Marion	28- 2N-14E	5-23-73	Chevron Oil Co. - #1 H.L.Rankin, Jr.etal Unit 3
Poplar Grove	McKittrick	Adams	45- 6N- 2W	5-23-73	Meason Operating Co. - #2 Emery
McKinley Creek	Pennsylvanian-Nevins Gas	Monroe	20-15S-18W	5-23-73	Ladner & Stewart-Gibralter-#1 Nevins (Dual)
SE.Baxterville Fault Segment	Lower Tuscaloosa	Lamar	17- 1N-16W	6-15-73	Gulf Oil Corporation - #3 W. J. Howard
Camp Shelby	Hosston	Perry	10- 2N-10W	7- 1-73	Shell Oil Company - #10-5 U.S.A.
Piney Creek	6600' Wilcox Channel	Wilkinson	2- 3N- 1W	7-10-73	Cities Service Oil Co. - #S-1 Crosby-Foster Crk
Splunge	Miss.-Carter Gas	Monroe	24-12S-17W	7-11-73	Pruet & Hughes Co. - #1 Dalrymple Unit 24-1
Dexter	Rodessa Gas	Walthall	1- 1N-12E	7-14-73	Skelly Oil Co. - #1 J. N. Pittman
Silver Creek	Parker	Wilkinson	5- 3N- 1W	7-19-73	James B. Furrh, Jr. et al - #2 Crosby
South Splunge	Miss.-Carter "A"	Monroe	2-13S-17W	8- 2-73	Pruet & Hughes Co. - #1 Dalrymple Unit 2-13
Corinne	Miss.-Buskirk Gas	Monroe	35-15S- 7E	9- 5-73	Ladner-Hildebrand-Gibralter-#1 Buskirk-Gilreath
Ogden Bayou	Sparta	Adams	25- 6N- 3W	9-20-73	Radzewicz & Assoc.-Cardneaux - #1 Gousset
Natchez Ferry	Parker	Adams	Acc- 7N- 3W	9-25-73	Biglane Oper. Co. - #1 Learned-Krouse-St. of La.
Hurricane Creek	Lower Tuscaloosa Gas	Marion	34- 2N-13E	10-11-73	System Fuels,Inc.et al-#1 Shirley McKinzie 34-4
Lake Mary	Alexander	Wilkinson	29- 3N- 4W	11- 7-73	John McGowan - #4 E. M. Kee
North Stamps	6500' Stray Wilcox	Wilkinson	8- 2N- 5W	11- 8-73	Amoco Production Co. - #A-3 Bessie N. Stricker
Long Lake	Baker	Adams	22- 6N- 3W	11-28-73	Midroc Oil Co. - #2 Armstrong-Oakland
Davis	P-54 Paluxy	Clarke	31- 3N-16E	12- 1-73	Continental Oil Co. - #7 S. B. Kirkland
Davis	WF-54 Washita-Fred.	Clarke	31- 3N-16E	12- 1-73	Continental Oil Co. - #12 S. B. Kirkland
East Mallalieu	10,500' Lower Tuscaloosa	Lincoln	9- 6N- 8E	12-18-73	C. F. Hayes & Assoc., Inc. - #1 L. D. Breazeale
North Corbin Branch	Parker	Franklin	28- 7N- 3E	12-21-73	Secan Oil Co., Inc. - #2 Harrison et al
Cedar Grove	Miss.-Carter Gas	Monroe	17-15S-17W	1-10-74	Moon-Hines et al - #1 Boyette-Smith
South Summerland	Haynesville-Buckner	Jones	10- 9N-14W	1-12-74	Getty Oil Co. - #1 George A. Easterling 10-3
Ford Creek	Armstrong	Wilkinson	39- 3N- 2W	2- 9-74	John B. Echols & Assoc. - #2 Crosby-Foster Creek
East Knoxville Tower	McShane	Franklin	17- 5N- 2E	2-14-74	Vaughan Watkins, Jr., et al - #1 USA-Ptasynski
Davis	WF-48 Washita-Fred.	Clarke	31- 3N-16E	2-22-74	Continental Oil Co. - #6 S. B. Kirkland
Bassfield	Hosston Gas	Jeff Davis	3- 6N-17W	3- 7-74	Florida Gas Exploration Co. - #1 Booth et al
Barnett	Smackover	Clarke	29- 2N-14E	3- 8-74	Love Petr.Co.-Pema Oil Co.-#1 Matt Eddins 29-16
East Hurricane Lake	Lower Tuscaloosa	Lincoln	11- 6N- 6E	3-12-74	W.E.Craft-Lone Star Prod.-Sohio Petr.-#1 Laird
Tylertown	Paluxy Gas	Walthall	35- 2N-11E	5-12-74	Florida Gas Expl. Co. - #1 Laird-Owens, et al
Diamond	12,500' Cotton Valley	Wayne	6- 9N- 6W	5-24-74	American Quasar Pet. Co. - #1 McIlwain 6-13
West Heidelberg	WHERE Oil Pool	Jasper	6-10N-10W	5-24-74	Gulf Oil Corp. - #6-7-2 WHERE Unit
Hub	10,150' Dantzler	Marion	3- 2N-18W	6- 2-74	Chevron Oil Co. - #1 W. E. Walker Unit 5
Shieldsboro	Walker	Adams	8- 4N- 3W	6-19-74	Serio-Punches - #1 Hamilton
Brownsville	Wilcox	Hinds	10- 7N- 2W	7-12-74	J.W.Harris-V. Culbertson-#1 Robert Trotter et al
North Nancy	Buckner	Clarke	3- 1N-14E	7-17-74	C & K Petroleum, Inc. - #1 George B. Walker 3-12
North Gardens	Benbrook	Adams	12- 7N- 3W	7-26-74	Secan Oil Co. - #1 A. Richardson Unit
Piney Creek	Wilson	Wilkinson	2- 3N- 1W	8- 6-74	Germany-Gulmon - #2 Crosby 2-11
Piney Creek	Freewoods	Wilkinson	2- 3N- 1W	8-29-74	Germany-Gulmon - #1 Crosby 2-11
Belwood	Stewart "B"	Adams	54- 7N- 3W	9-13-74	R. K. Punches - #1 Belwood Country Club
Wearley Branch	Jenkins	Franklin	24- 5N- 1E	9-20-74	Biglane Operating Co. et al - #1 Loper-Anderson
Splunge	Mississippian-Lewis Gas	Monroe	29-12S-16W	10- 2-74	Pruet & Hughes Co. - #1 Miller Unit 29-2
Dixons Bayou	Armstrong	Wilkinson	5- 3N- 3W	10- 9-74	Biglane Operating Co. - #1 Pettis Heirs
S. Williamsburg	Hosston-Sligo Gas	Covington	21- 7N-16W	10-17-74	Skelly Oil Co. - #1 J. C. King
Verba	Mooringsport	Jasper	18- 3N-12E	11-26-74	Clinton Oil Co. - #1 Unit 18-14
Perrytown	Baker	Franklin	6- 4N- 1E	12- 9-74	Layman-Miller-Hurt-Hunt - #1 Blanche M.Brumfield
SW Piney Woods	Smackover Gas	Rankin	35- 3N- 2E	12-18-74	Shell Oil Co. - #1 Ridgway Management
Sandersville	Lower Eutaw	Jones	5- 9N-10W	12-18-74	Robert Mosbacher - #1 Sanders
South Summerland	Cotton Valley	Jones	10- 9N-14W	12-22-74	Getty Oil Co. - #2 Central Oil Co. 10-1
Davis	P-48 Paluxy	Clarke	31- 3N-16E	12-23-74	Continental Oil Co. - #6 S. B. Kirkland
Fenwick	Stewart "B"	Adams	32- 7N- 1W	1- 7-75	F. H. Shortridge & Felix Webster - #1 Buttross
SE Corner Lake	McKittrick	Wilkinson	7- 2N- 4W	1- 7-75	Southeastern Resources, Inc. - #1 Magee
Bassfield	Hosston-Harper Gas	Jeff Davis	10- 6N-17W	1-25-75	Florida Gas Exploration Co. - #1 Harper, et al
Tom Branch	Baker	Franklin	30- 7N- 2E	1-28-75	Craft Petr. Co., Inc. - #30-15A Newman-Central
Buckhurst	Armstrong	Adams	19- 5N- 3W	2- 3-75	El Toro Oil Co. - #1 Buckhurst
East Oldenburg	McKittrick	Franklin	15- 7N- 2E	2- 9-75	Hood Goldsberry, et al - #1 Guice, et al
Corinne	Miss.-Lower Carter Gas	Clay	19-16S- 8E	2-18-75	R. L. Burns Corp. - #1-C Martin 19
Cranfield	5330' Wilcox	Adams	52- 7N- 1W	2-21-75	Germany-Gulmon - #2 Ratcliffe
Corinne	Miss.-Lower Sanders Gas	Clay	19-16S- 8E	2-24-75	R. L. Burns Corp. - #1 T. Martin 19
Piney Creek	Foster	Wilkinson	2- 3N- 1W	2-25-75	Adco Producing Co. - #2 Crosby 2-11
Seminary	Hosston Gas	Covington	14- 7N-15W	3- 5-75	Fl. Gas Expl. Co. - #1 Rebecca Kelly, et al
Washes	Armstrong	Adams	56- 8N- 2W	3-11-75	Callon Petroleum Co. - #1 Sessions-Shields
McKinley Creek	Pennsylvanian-Stray Sd. Gas	Monroe	19-15S-18W	3-23-75	Cleary Petroleum Corp. - #1 Ova Keeton

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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
South Jeanette	Baker	Adams	42- 6N- 1W	3-26-75	Pennzoil Producing Co. - #5 Baker Unit
South Mills Branch	First Wilcox	Franklin	2- 5N- 2E	4- 1-75	Hayes Petroleum, Inc. - #2-4 U.S.A.
West Barnett	Buckner	Jasper	13- 2N-13E	4- 1-75	Grelling-Calhoun-Love Petr. - #1 Eddins U. 13-15
South Paulding	Upper Smackover	Jasper	23- 2N-12E	4-10-75	Tesoro Pet. Corp.-Campbell & Assoc. - #1 Bergin
Calhoun	Cotton Valley	Jones	35- 9N-13W	4-25-75	Fl. Gas Exploration Co. - #1 John E. Hill, et al
Barnett	Buckner	Clarke	32- 2N-14E	5- 6-75	Skelly Oil Co. - #A-1 Eddins
Davis	P-8 Paluxy	Clarke	31- 3N-16E	5- 8-75	Triad Oil & Gas - #3 A.V.Hamburg Unit 31-16
Sibley	Walker	Adams	20- 5N- 3W	5-22-75	Echols-Binhgam-Silver Lead - #2 Woodlands
Poplar Grove	Minter	Adams	45- 6N- 2W	5-26-75	Meason Operating Co. - #E-1 Emery
McKinley Creek	Mississippian-Carter Gas	Monroe	21-15S-18W	6- 6-75	Triad Oil&Gas Co., Inc. - #1 James B. Cockerham
North Garden City	Jenkins	Franklin	41- 5N- 1E	6- 6-75	James B. Furrh, Jr. - #1 Roland
North Freewoods	Ashley	Franklin	38- 5N- 1E	6- 7-75	Hughes & New Oil Co., Inc. - #1 Roland
Verba	Washita-Fredericksburg	Jasper	20- 3N-12E	6-10-75	American Quasar Pet. Co. - #1 Masonite 20-7
East LaGrange	North 4600' Wilcox	Adams	79- 7N- 2W	6-21-75	K.B. Keary,Jr.-Harry Hurt-Harkins Co. - #1 Craig
SE Corner Lake	Tew Lake	Wilkinson	7- 2N- 4W	6-23-75	Southeastern Res., Inc. - #1 Magee-Ventress Unit
Dunbar Creek	First Wilcox	Wilkinson	7- 1N- 3W	8- 6-75	Larco Drilling Co., Inc. - #3 Johnston-Sessions
SE Darrington	Parker	Wilkinson	36- 4N- 1W	8- 6-75	H & N Oper. Co., Inc., et al - #1 Anders Estate
Corinne	Mississippian-Lewis Gas	Monroe	14-16S-19W	8-14-75	R. L. Burns Corp. - #1-T Self Day 14
Corinne	Mississippian-Up.Carter Gas	Monroe	13-16S-19W	8-28-75	R. L. Burns Corp. - #2-C Self Day 14
Natchez Port	Artman	Adams	27- 7N- 3W	9- 3-75	R. K. Punches - #A-1 Natchez Port
W. Linwood	Sparta	Adams	11- 6N- 3W	10-13-75	Pex Petr.Co.-RE.Schmieg-#1 Morrison-McKittrick U
Baxterville	Austin Chalk Gas	Lamar	4- 1N-16W	10-14-75	Gulf Oil Corp. - #G-2 Bass-Andrew Gas Unit
North Freewoods	Stewart "B"	Franklin	48- 5N- 1E	10-16-75	H & N Operating Co., Inc. - #3 Gibson, et al
North Bolton	Lower Rodessa	Hinds	14- 6N- 3W	10-25-75	Rosson-Layman-Hamilton Brothers-#1 Gaddis Farms
Auburn	Lower Tuscaloosa	Lincoln	20- 5N- 6E	11- 6-75	Young-Moncrief-Adco - #1 Lincoln County Lbr. Co
Davis	WF-74 Washita-Fred.	Clarke	31- 3N-16E	11-17-75	Continental Oil Co. - #15 S. B. Kirkland
Davis	WF-56 Washita-Fred.	Clarke	31- 3N-16E	11-17-75	Continental Oil Co. - #15 S. B. Kirkland
W. Mount Olive	Rodessa Gas	Smith	31-10N-16W	12- 4-75	Pruet-Hughes-Aquit.Oil-#1 W.F.Str.Heirs U.31-13
W. Mount Olive	Sligo Gas	Smith	31-10N-16W	12- 4-75	Pruet-Hughes-Aquit.Oil-#1 W.F.Str.Heirs U.31-13
Kola	Sligo Gas	Covington	5- 7N-15W	12-10-75	Pruet-Hughes-Aquit.Oil-Orleans Exp.#1 A.O.Myers
Grange	Hosston Gas	Jeff Davis	24- 8N-20W	1- 6-76	Sys. Fuel-Harris,Bianchi-Hew.-#1 E.Mikell 24-10
Mantua	Baker	Adams	50- 6N- 2W	1-14-76	Sun Oil Company - #15 Annie G. Barnum
Chatawa	Lower Tuscaloosa	Pike	4- 1N- 7E	1-14-76	Tesoro Petroleum Corp. - #1 Slaton-Travis Unit
East LaGrange	Stewart "B"	Adams	80- 7N- 2W	1-16-76	C. A. Cardneaux, Inc. - #1 Zuccaro, et al
Quentin	Lower Tuscaloosa	Franklin	31- 7N- 5E	1-19-76	Germany-Gulmon-#1 Brookhaven Bk & Trt etal 31-6
Whitesand	Hosston Gas	Jeff Davis	7- 7N-19W	1-21-76	System Fuels-Harris,Bianchi-Hew.-#1 M. Hall 7-10
Magee	13,075' Sligo	Simpson	1-10N-17W	1-28-76	Larco Drilling Co., Inc. - #1 Vyron Womack
Sharon	Morrison Gas	Jasper	20-10N-11W	1-31-76	C.A. Hurst - #1 Lee Chancellor Gas Unit
Puckett	9350' Paluxy Gas	Smith	18- 3N- 6E	2-11-76	Larco Drilling Co., Inc. - #4 Puckett Gas Unit
Ladds Branch	Lower Tuscaloosa	Franklin	32- 7N- 4E	2-16-76	Wyatt E. Craft - #1 Stokes
NW Moss Hill	Sparta	Adams	33- 6N- 2W	2-24-76	Radzewicz & Assoc.&C.A.Cardneaux - #194-1 Baker
Shelton Creek	Cotton Valley	Jones	22- 6N-14W	2-25-76	La.Land & Expl.-Inexco Oil-#1 Florida White etal
York	Armstrong	Adams	32- 5N- 3W	2-29-76	El Toro Oil Co. - #2 York Plantation
Clermont	Benbrook-Ratcliff	Adams	3- 7N- 3W	3- 3-76	Big Joe Oil Co. - #2 Giles
South Smithdale	Lower Tuscaloosa	Amite	33- 4N- 6E	3- 5-76	H.E.Baker-Tideway Oil Prog. Inc.-#1 Barksdale U.
Mistletoe	Lower Tuscaloosa Gas	Adams	66- 8N- 2W	3- 6-76	Belden & Blake - #1 E.J. Parker-City of Natchez
West Clara	Pine Island Oil Pool	Wayne	3- 7N- 8W	3-12-76	Maurice L. Brown - #1 West Clara Unit 3-16
West Mount Olive	Hosston Gas	Covington	6- 9N-16W	4- 1-76	Pruet-Hughes-Aquitaine Oil - #1 Griffith 6-11
Shieldsboro	Breaux	Adams	9- 4N- 3W	4-21-76	John W. McGowan - #20 N. H. Breaux "H"
East Oldenburg	Armstrong	Franklin	14- 7N- 2E	5- 1-76	Goldsberry-V.Watkins-George D. Hunt - #2 Lehmann
Piney Woods	Norphlet Gas	Rankin	29- 3N- 3E	5- 6-76	Shell Oil Company - #5-A Cox
McRaney	Hosston Gas	Covington	3- 7N-17W	5-18-76	Union Oil Co.of Cal.-#1 Joseph Dale, et al 3-10
Bowie Creek	Upper Hosston Gas	Covington	2- 6N-16W	5-27-76	S. Louisianna Prod. Co., Inc. - #1 Oscar Aultman
Watts Creek	Norphlet	Clarke	13- 1N-15E	6- 8-76	Petro. Mgmt.,Inc. - #1 Fannie McHenry Unit 1
York	Wilcox E-2	Adams	32- 5N- 3W	6- 8-76	El Toro Oil Co. - #2 York Plantation
Mystic Bayou	Stewart "B"	Adams	61- 7N- 1W	6-11-76	Fortenberry Drilling Co. - #3 V. V. Hill
Monticello	Hosston Gas	Lawrence	14- 7N-21W	6-17-76	Inexco Oil Co. - #2 James George
Puckett	Rodessa	Rankin	24- 3N- 5E	6-17-76	Transcontinental Oil Corp. - #B-1 W. E. McIntyre
Crawford Creek	Hosston	Wayne	28- 7N- 7W	6-20-76	Damson Oil Corp. - #1 Patterson
Mount Hope	Sparta	Adams	30- 6N- 3W	6-22-76	Radzewicz & Assoc. - #1 Schuchardt-Brown Unit
West Butler Lake	Campbell	Adams	Acc- 6N- 3W	7- 1-76	El Toro-Secan - #1 New Era Plantation
Clear Run	Hosston Gas	Jeff Davis	9- 6N-16W	7- 7-76	Florida Gas Exploration Co. - #1 Unit 9-7
West Pistol Ridge	Hosston	Pearl River	16- 1S-14W	7-11-76	Saga Petro.U.S.,Inc. - #1 Board of Supv. 16-7
Buckhurst	Foster	Adams	19- 5N- 3W	7-15-76	El Toro Production Co., Inc. - #2 Buckhurst
LaGrange	Second Wilcox	Adams	80- 7N- 2W	8-16-76	El Toro Production Co., Inc. - #80 Campbell
Maple Branch	Miss.-Carter "B" Gas	Monroe	1-16S-18W	8-17-76	Pruet & Hughes Co. - #1 Crump Unit 1-6
Horseshoe Lake	Smackover Gas	Holmes	20-16N- 1W	8-21-76	Edwards & Jones Expl.Co.-#1 Martha Wingo, et al
Burtons Creek	Sligo Gas	Covington	5- 8N-16W	8-21-76	Inexco Oil Co. - #1 Rufus Rogers
Grange	Sligo Gas	Jeff Davis	24- 8N-20W	8-22-76	System Fuels, Inc. - #2 Mikell 24-6
Walnut Creek	Minter	Adams	20- 5N- 3W	9- 1-76	Big Joe Oil Co. - #1 Robinson-Barksdale Unit
SE Corner Lake	Jenkins	Wilkinson	10- 2N- 4W	9-11-76	Hutchins-B&P Oil - #1 Charles G. Ventress et al
Middleton Creek	Lower Tuscaloosa	Franklin	45- 5N- 3E	9-19-76	Beard Oil Co. - USA #1-45
South Harmony	Smackover	Clarke	32- 2N-15E	9-25-76	Pruet-Hughes-Aquitaine Oil - #1 Jones Unit 32-2
Mount Hope	Tew Lake	Adams	30- 6N- 3W	9-26-76	Radzewicz Operating Corp. - #1 Brown

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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Maple Branch	Lewis	Monroe	6-16S-17W	10-18-76	Pruet & Hughes Co. - #1 Pounders Unit 6-11
Bisland Bayou	4600' Wilcox	Adams	Acc- 8N- 3W	10-19-76	Biglane Operating Co. - #6 David Junkin
West Barnett	Smackover	Jasper	24- 2N-13E	10-30-76	Moon & Hines - #1 Eddins 24-2
Fluffer Creek	Norphlet	Clarke	25- 1N-14E	11- 2-76	CNG Producing Co. - #1 Masonite 25-14
Stagecoach Road	Smackover	Clarke	19- 2N-14E	11- 3-76	Crystal Oil & Land Co. - #1 Eddins 19-8
Greens Creek	First Hosston Gas	Jeff Davis	16- 5N-19W	11-16-76	Harkins & Co. - #1 Board of Supv. Unit 16-8
Greens Creek	Fifth Hosston Gas	Jeff Davis	16- 5N-19W	11-16-76	Harkins & Co. - #1 Board of Supv. Unit 16-8
West Butler Lake	Baker	Adams	Acc- 6N- 3W	11-25-76	El Toro - #1 New Era Plantation-Woods Unit
Kings	Sparta Gas	Warren	39-17N- 4E	12- 4-76	Texlan Oil Co., Inc. - #2 Childs
Morton	Haynesville	Scott	10- 5N- 6E	12- 7-76	Ashland Oil, Inc. - #1 Rogers Estate Unit 10-4
Glen Aubin	Sparta	Adams	19- 5N- 3W	12-16-76	Wildcat Equipment, Inc. - #1 Rounds
Corinne	Pennsylvanian-1900'Sand Gas	Monroe	11-16S-19W	1-13-77	Cleary Petroleum Corp. - Self #11-2 C
Collins	Hosston	Covington	25- 8N-15W	1-19-77	Robert Mosbacher - #1 Alma Rogers 25-8
Palatine Hills	Sparta	Adams	46- 6N- 3W	1-22-77	Alton J. Ogden, Sr. - #A-1 MacNeil-Schultz Unit
Bucatunna Creek	Smackover	Clarke	20- 1N-18E	1-31-77	Midroc-Watkins-Sandefer-Andress-#1 John D.Brock
Union Church	Rodessa Gas	Jefferson	12- 8N- 4E	2- 7-77	Enserch Expl., Inc., et al - #1 Mable P. Buie
Walnut Creek	Foster	Adams	27- 5N- 3W	2-24-77	H & N Operating Co., Inc. - #2 Barksdale
Newsom	Hoston-Ivy Gas	Marion	5- 4N-19W	2-28-77	Florida Gas Exploration Co. - #1 Ivy et al
Grange	Lower Paluxy Gas	Jeff Davis	19- 8N-19W	2-28-77	System Fuels, Inc. - #1 Buckley Estate
South Sammy Creek	Sparta	Adams	22- 5N- 2W	3- 3-77	Radzewicz Operating Corp. - #3 Armstrong-Oakland
West Pistol Ridge	Rodessa	Pearl River	15- 1S-14W	3- 4-77	Saga Petroleum U.S. Inc. - #1 Lowe 15-7
Hub	11,000' Washita-Fred. Gas	Marion	10- 2N-18W	3- 5-77	Chevron U.S.A., Inc. - #5 W. E. Walker
Oakvale	Hosston-Harper Gas	Jeff Davis	31- 6N-18W	3- 7-77	Florida Gas Exploration Co. - #1 Davis et al
Magee	Rodessa Gas	Smith	6-10N-10W	3-11-77	U.S.Energy Search, Inc.-#1 G.H. Sullivan, et al
Benton	Smackover Gas	Yazoo	25-11N- 1W	3-12-77	Robinson Res. Devlp.Co.,Inc.-#1 Barefield 25-16
Jaynesville	Rodessa Gas	Covington	17- 9N-17W	3-20-77	Mossbacher-Pruet-Hughes Co.-#1 Stroud-Polk Unit
Cranfield	Blake	Adams	69- 7N- 1W	3-22-77	Germany-Gulmon - #6 Ratcliffe
South Prentiss	Hosston Gas	Jeff Davis	2- 6N-19W	3-26-77	Pruet-Hughes-Aquitaine-#1 U.S.Lumber Co.U.2-14
Lum Bayou	Stewart "B"	Jefferson	16- 8N- 1W	3-29-77	Miss-Lou Prod. - #1 Patterson-USA-Chamberlain
NW Moss Hill	4600' Wilcox	Adams	33- 6N- 2W	3-29-77	Radzewicz,Assoc.& C.A. Cardneaux - #2 Baker 194
East Commencement	Stewart "B"	Adams	27- 5N- 2W	4- 1-77	C. A. Cardneaux, Inc. - #1 Armstrong-Oakland
South Prentiss	Hosston Gas	Jeff Davis	2- 6N-19W	4- 2-77	Pruet Production Co. - #1 US Lbr. Co. Unit 2-14
Holiday Creek	Hosston-Diffrient	Jeff Davis	36- 6N-18W	4-13-77	1st MS Corp.-Rosson&Layman-#1 Jessie P.Diffrient
Holiday Creek	Hosston-Booth Gas	Jeff Davis	36- 6N-18W	4-13-77	1st MS Corp.-Rosson&Layman-#1 Jessie P.Diffrient
Reedy Creek	Cotton Valley	Jones	9- 9N-11W	4-27-77	Ashland Oil, Inc.-#1 1st Nat'l Bk Laurel U.9-15
Overton	Pearline	Adams	19- 5N- 2W	5-16-77	Estate of William G. Helis - #A-1 Overton Hills
Trebloc	Miss.-Abernathy	Chickasaw	19-14S- 5E	5-16-77	CEJA Corporation - #2 Baskin Heirs
Steels Creek	First Wilcox	Wilkinson	15- 3N- 3W	5-16-77	G. G. Cornwell - #1 Ventress
Columbia	Hosston-Diffrient Gas	Marion	17- 4N-18W	5-26-77	First Miss. Corp., et al - #1 Charles A. Pittman
Martinville	14,945' Cotton Valley	Simpson	22- 2N- 5E	6- 1-77	Amax Petroleum Corp. - #1 Amax-MacGregor 22-9
Martinville	14,270' Hosston	Simpson	22- 2N- 5E	6- 1-77	Amax Petroleum Corp. - #1 Amax-MacGregor 22-9
Caledonia	Miss.-Carter Gas	Lowndes	34-15S-17W	6- 4-77	R. L. Burns Corp. - #1 Clardy "34"
Mammoth Bayou	Stewart "B"	Adams	38- 7N- 2W	6-13-77	Secan Oil Co., Inc. - #1 Lansdowne
Maple Branch	Ms.Lewis-Sanders "A" Oil	Lowndes	7-16S-17W	6-27-77	Pruet Production Co. - #1 Lawrence Unit 7-7
Ogden Branch	Sparta	Adams	27- 6N- 3W	6-29-77	Alton J. Ogden, Sr. - #1 Feltus-Gousset Unit
Martinville	9930' Washita-Fred.	Simpson	27- 2N- 5E	6-30-77	Amax Petroleum Corp. - #1 Unit 27-1
Hub	12,200' Paluxy Gas	Marion	17- 2N-14E	7- 8-77	Exxon Corp. - #1-U Hub Gas Unit 3
Martinville	9720' Washita-Fred.	Simpson	27- 2N- 5E	7-13-77	Amax Petroleum Corp. - #1 Sidney Shows 27-8
Buttahatchie River	Miss.-Carter Gas	Monroe	30-15S-17W	8-13-77	Ladner-Stewart-Gibralter - #1 Weyerhaeuser
Buttahatchie River	Miss.-Walker Gas	Monroe	26-15S-18W	8-13-77	Pruet Production Co. - #1 Walker Unit 26-1
Giles Bend	Ratcliff	Adams	14- 8N- 3W	9-20-77	Pruet & Hughes Co. - #A-1 Moses Estate
Holiday Creek	Hosston-Harper Gas	Jeff Davis	25- 6N-18W	9-30-77	System Fuels, Inc. - #1 Armstrong 25-11
Whitesand	Upper Sligo Gas	Jeff Davis	12- 7N-20W	10- 1-77	System Fuels, Inc. - #1 Peter Price Estate
Wells	Mississipian-Lewis Gas	Lowndes	10-17S-18W	10- 7-77	Pruet Production Co. - #1 Chism Unit 10-3
Wells	Mississipian-Lewis Gas	Lowndes	10-17S-18W	10- 7-77	TXO Production - #1 Chism Unit 10-3
Wells	Mississipian-Lewis Gas	Lowndes	10-17S-18W	10- 7-77	Pruet-Hughes-Aquit.-Amerada-Hess-#1 Chism 10-3
Tatums Camp	Hosston Gas	Lamar	9- 3N-15W	10- 8-77	Sun Oil Company - #1 Ross Beatty et al
Thelma	Mississipian-Evans Gas	Chickasaw	33-12S- 3E	10- 8-77	Maguire Oil Co. - #1 Houston Dairies
Gluckstadt	Norphlet Gas (CO2)	Madison	36- 8N- 2E	10-12-77	Texas Pacific Oil Co. - #1 D. R. Yandell
Reedy Creek	Smackover	Jones	16- 9N-11W	10-16-77	Ashland Expl., Inc. - #1 Bd. of Supv U.16-6
Elysian Fields Pltn.	Stewart "B"	Adams	12- 8N- 3W	10-18-77	Big Joe Oil Co. - #4 Grafton
Gluckstadt	Norphlet Gas (CO2)	Madison	36- 8N- 2E	10-22-77	Texas Pacific Oil Co. - #1 D. R. Yandell
Carson	Hosston Gas	Jeff Davis	23- 7N-18W	10-28-77	Shell Oil Co. - #1 Amoco-Sabine
Waveland	Dantzler	Hancock	18- 8S-14W	11- 6-77	Phillips Petroleum Co. - #G-1 Crosby Estate
Kelly Hill	Johnson-Wilcox	Wilkinson	16- 4N- 1W	11-10-77	Tideway Oil Programs, Inc. - #1 Johnson
Mossville	Cotton Valley	Jasper	8-10N-12W	11-30-77	Ashland Expl., Inc. - #1 B. C. Moss Unit 8-10
Davis	WF-75 Washita-Fred.	Clarke	32- 3N-16E	12- 1-77	Continental Oil Co. - #2 Unit 32-13
Arlington	First Wilcox Gas	Lincoln	11- 5N- 6E	12- 2-77	Victor P. Smith, et al - #1 C. L. Smith 11-2
North Forrest Home	Stewart "B"	Jefferson	35- 8N- 1W	12- 6-77	A.J.Ferguson-Biglane - #35-1 Armstrong-Oakland
West Rodney	First Wilcox Gas	Jefferson	7-10N-12E	12-16-77	Victor P. Smith Drilling Inc. - #2 Wood et al
Arlington	First Wilcox Gas	Lincoln	11- 5N- 6E	12-22-77	Victor P. Smith et al - #1 C. L. Smith 11-2
Glancy	Hosston Gas	Copiah	9- 9N- 7E	12-24-77	Kilroy Company of Texas, Inc. - #1 R. D. Sanders
Cranfield	Lower Tuscaloosa Gas	Adams	50- 7N- 1W	12-28-77	Adco Producing Co., Inc. - #1 Ratcliff-Lees Unit
North Ireland	Sparta	Wilkinson	42- 5N- 1W	1- 4-78	Dale Exploration Co. - #1 Carter Unit

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
McRaney	Hosston-Harper Gas	Covington	10- 7N-17W	1- 5-78	Union Oil Co. of Calif. - #1 Billy D. Evans 10-7
Magee	Upper Mooringsport	Simpson	35- 1N- 6E	1-14-78	Cities Service Co. - #1 Wells "A"
Quitman	Rodessa-12	Clarke	3- 2N-16E	2- 1-78	Amerada Hess Corp. - #1 Quitman Field Unit 3-12
Stringer	Middle Hosston	Jasper	30- 1N-11E	2-20-78	J. E. Stack, Jr. - #1 Unit 30-9
West Sandy Hook	Upper Hosston Gas	Marion	34- 1N-14E	2-24-78	Sonat Exploration Co. - #1 Maxie Forbes, et al
South Tom Branch	First Wilcox	Franklin	31- 7N- 2E	2-25-78	Foley Oil Properties-R. H. Prescott - #1 Krauss
Clear Run	Hosston	Jeff Davis	16- 6N-16W	3- 2-78	Hunt Energy Corp. - #1 Board of Supervisors
South LaGrange	Whittington	Adams	41- 6N- 2W	3-24-78	G. G. Cornwell - #1-A McCalip
East Knoxo	Lower Paluxy Gas	Marion	3- 2N-12E	3-26-78	United Drilling Co. of Tyler - #3-8 Denkman Lbr.
Tylertown	12,530' Paluxy Gas	Walthall	25- 2N-11E	3-28-78	Florida Gas Expl. Co. - #1 W. H. Mitchell
Hub	Mooringsport Gas	Marion	18- 2N-14E	3-28-78	Exxon Corp. - #1 Hub Gas Unit 11
Oakvale	Sligo Gas	Jeff Davis	35- 6N-19W	3-29-78	System Fuels, Inc. - #1 Fortenberry 35-7
Buttahatchie River	Mississippian-Lewis Gas	Monroe	29-15S-17W	4- 2-78	Pruet & Hughes Oper. Co. - #1 Dobbs Unit 29-12
Brookhaven	12,300' Paluxy	Lincoln	4- 7N- 7E	4- 3-78	Chevron U.S.A.,Inc. - #1 Hamlin Smith et al U.2
Anchorage	Tew Lake	Adams	30- 6N- 3W	4- 8-78	Radzewicz Operating Corp. - #6 Brown
Martinville	14,140' Hosston	Simpson	22- 2N- 5E	4-14-78	Amax Petroleum Corp. - #1 Gordon Reed 22-9
Martinville	14,600' Hosston	Simpson	22- 2N- 5E	4-14-78	Amax Petroleum Corp. - #1 Gordon Reed 22-9
Davis	WF-60 Washita-Fred.	Clarke	31- 3N-16E	4-17-78	Continental Oil Co. - #4 S. B. Kirkland
Aberdeen	Mississipian-Lewis Gas	Monroe	25-14S- 6E	4-18-78	La. Land & Expl. Co. - #1 Minnie Plant Whitaker
Mantua	5340' Wilcox	Adams	50- 6N- 2W	4-26-78	Sun Oil Co. - #6 A. G. Barnum
West Jaynesville	Hosston Gas	Jeff Davis	13- 9N-18W	4-26-78	Mosbacher Production Co. - #1 Henry Lewis Hall
South Pisgah	Norphlet Gas (CO2)	Rankin	26- 7N- 4E	5- 2-78	Shell Oil Co. - #1 Hauberg
Melton	Tuscaloosa	Jefferson	19- 9N- 1E	5- 4-78	Freedom Oil Co., Inc.-Victor P. Smith - #1 Noble
West East Fork	Lower Tuscaloosa	Amite	29- 3N- 5E	5- 9-78	Larco Drlg. Co.-Amer. Petro./TX - #1 Crosby 29-8
South Hamilton	Mississipian-Lewis	Monroe	3-16S-18W	5-24-78	Pruet & Hughes Oper. Co. - #1 Owens Unit 3-11
North Corbin Branch	Wilson	Franklin	33- 7N- 3E	5-25-78	C.A. Cardneaux, Inc. - #1 Jackson-Nelson 33-3
SW Martinville	Sligo	Simpson	28- 2N- 5E	5-30-78	Amax Petroleum Corp. - #1 Amax Unit 28-9
Wades Bayou	Artman	Adams	33- 8N- 2W	5-31-78	Wade Fortenbery & S.B. Forman - #1 Lambdin Unit
Gibson	Carter-Abernathy Com.Oil	Chickasaw	35-14S- 5E	6-15-78	Lear Petroleum Corp. - #1 Frances Henley
Dixie Springs	Lower Tuscaloosa	Pike	2- 4N- 7E	6-16-78	Larco Drilling Company, Inc. - #1 Watts et al
Bay Springs	Buckner	Jasper	27- 2N-10E	6-18-78	Shell Oil Co. - #1 C.E. Brown et al
Cypress Bayou	Jenkins	Adams	7- 4N- 4W	7-19-78	H & N Operating Co., Inc. - #7-6 Breaux
Maxie	Upper Tuscaloosa Gas	Forrest	5- 1S-12W	7-22-78	Marathon Oil Co. - #2-E Maxie Unit SE 22
South Pisgah	Smackover Gas (CO2)	Rankin	26- 7N- 4E	8- 4-78	Shell Oil Co. - #1 Hauberg
Improve	Booth-Harper Gas	Marion	18- 4N-17W	8-10-78	Sun Oil Co. - # Major H. Patterson
Tallahala Creek	Sligo	Smith	6- 1N- 9E	9- 1-78	Amax Petroleum Corp. - #1 Lane-Shanks Unit
South Glasscock	Second Wilcox	Adams	2- 4N- 4W	9- 8-78	Freedom Oil Co.-Victor P. Smith - #1 Breaux 2-15
West Quitman Bayou	4600' Wilcox	Adams	2- 8N- 3W	9-11-78	Sun Oil Co. - #A-37 Frank Junkin
North Cranfield	Second Wilcox Gas	Adams	26- 7N- 1W	9-23-78	W.Heard,Jr-Armstrong - #A-1 Armstrong-Oakland
SE Corner Lake	Armstrong	Wilkinson	7- 2N- 4W	9-25-78	Southeastern Res.,Inc. - #1 McGee-Ventress Unit
DeSoto	Lower Smackover	Clarke	10- 1N-15E	9-28-78	Northshore Expl. Co., Inc. - #1 Jerry Shanks
Okahola	Hosston	Lamar	15- 3N-14W	10-12-78	Continental Oil Co. - #1 F. M. Tatum
Cypress Bayou	Freewoods	Adams	7- 4N- 4W	10-13-78	Echols & LeBlanc - #7-11 Breaux
Town Creek	Minter Oil	Adams	27- 5N- 2W	10-15-78	El Toro Oil Co. - #1 Armstrong CP
Carroll Creek	Lower Tuscaloosa	Pike	33- 4N- 7E	10-25-78	Harridge-Webster-Williams - #1 O'Neal et al 33-6
Waveland	Washita-Fredericksburg Gas	Hancock	33- 7S-15W	10-27-78	Enserch Exploration, Inc. - #1 Gex
Crawford Creek	Sligo	Wayne	22- 7N- 7W	11- 8-78	Damson Oil Corp. - #4 Sabine Royalty Corp.
Greens Creek	Hosston-Harper Gas	Marion	21- 5N-19W	11- 9-78	Tomlinson Ints.,Inc.- # J.C. Williamson et al
Greenwood Springs	Mississipian-Upper Carter	Monroe	15-14S-17W	11-14-78	Pruet & Hughes-Kinsley & Powell - #1 Easter 15-6
Greenwood Springs	Millerella Gas	Monroe	15-14S-17W	11-14-78	Pruet Production Co. - #1 Easter 15-6
Cypress Bayou	Walker	Adams	7- 4N- 4W	11-29-78	Echols & LeBlanc - #7-6A Breaux
North Cypress Bayou	Jenkins	Adams	1- 4N- 4W	12- 6-78	Echols & LeBlanc - #1-7 Breaux
North Cypress Bayou	Barksdale Oil	Adams	1- 4N- 4W	12- 6-78	H & N Operating Co. - #1-7 Breaux
Choctaw	Sligo	Jones	3- 9N-10W	12-11-78	Midroc/Watkins/Sand./Andr.-#1 Huddleston-Blue 3-12
Ivanhoe	Wilson	Adams	10- 6N- 4W	12-16-78	Arnold & Associates - #2 Hodges
West Rodney	First Wilcox Gas	Jefferson	7-10N-12E	12-16-78	Victor P. Smith Drilling, Inc. - #2 Wood et al
Kearney	Rodessa	Madison	22- 9N- 1W	12-19-78	Freedom Oil-V.P. Smith Drlg. - #1 Crawford
Fernwood	Lower Tusc. "A" Oil	Pike	36- 3N- 7E	12-23-78	Victor P. Smith Drlg., Inc. - #1 McMullin
Martinville	9150' Washita-Fred.	Simpson	23- 2N- 5E	1- 2-79	Amax Petroleum Corp. - #1 V. F. Sullivan
Maple Branch	Mississipian-Walker Oil	Monroe	1-16S-18W	1- 6-79	Pruet Production Co. - #1 Crump Unit 1-6
Mill Creek	Cotton Valley Oil	Wayne	20- 9N- 6W	1-13-79	Northshore Exploration, Inc. - #1 Tatum
Collins	Sligo Oil	Covington	25- 8N-15W	1-13-79	Robert Mosbacher - #1 Alma Rogers 25-8
Sweet Gum	Baker Oil	Adams	25- 5N- 1W	1-29-79	Radzewicz Operating Corp. - #1 Geddes
Knoxo	Hosston Gas	Walthall	22- 2N-12E	2- 7-79	Texaco, Inc. - #E-1 Fernwood Lumber Co. Unit
Puckett	9270' Washita-Fred. Gas	Rankin	14- 3N- 5E	2- 7-79	Transcont. Oil Corp. - Puckett Gas U.5 #2
Bacon	Miss.-Lower Sanders Gas	Chickasaw	25-12S- 4E	2-21-79	Pruet Prod. Co. - #1-L Federal Land Bank 25-12
Glancy	Rodessa Gas	Copiah	5- 9N- 7E	3- 7-79	Kilroy Co. of Texas - #1 International Paper Co.
Puckett	8800' Washita-Fred. Oil	Rankin	13- 3N- 5E	3-14-79	Transcontinental Oil Corp.-#2 Boone et al 13-12
North Tar Creek	Wilson Oil	Wilkinson	28- 4N- 1E	3-20-79	Callon Petroleum Co. - #1 Crosby SR
Grange	Lower Rodessa Gas	Jeff Davis	31- 8N-19W	3-26-79	System Fuels, Inc. - #1-UT A. F. Steele 31-6
East Morgantown	Fifth Hosston Gas	Marion	16- 4N-13E	3-31-79	Tomlinson Interests, Inc. - #1-LT Bd. of Ed.
East Morgantown	Hosston-Harper Gas	Marion	16- 4N-13E	3-31-79	Tomlinson Interests, Inc. - #1-UT Bd. of Ed.
Vaughts	Lower Tuscaloosa Oil	Pike	4- 2N- 9E	4- 1-79	Florida Gas Exploration Co. - #1 Conerly et al
Puckett	10150' Paluxy Gas	Rankin	13- 3N- 5E	4- 3-79	Transcontinental Oil Corp. - Puckett Gas U.5 #3

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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
North Hiwannee	Norphlet Oil	Wayne	21-10N- 7W	4- 3-79	Inexco Oil Co. - #1 Bishop-Cooley et al
Jaynesville	Rodessa	Covington	20- 9N-17W	4- 6-79	Marion Corp. - #1 J. N. Mathison
Dent Place	Second Wilcox Gas	Jefferson	34-10N- 1W	4-16-79	Callon Petroleum Co. - #1 Kelly-Noble Unit
Tangipahoa River	Lower Tuscaloosa Oil	Pike	16- 2N- 7E	4-27-79	Dumay, Inc. - #1 Board of Supervisors 16-7
Rucker Home	Stewart "B" Oil	Adams	24- 7N- 1W	5- 2-79	W.Heard,Jr-Armstrong - #B-3 Armstrong-Oakland
Silver Creek	Armstrong Oil	Wilkinson	5- 3N- 1W	5- 8-79	James B. Furrh, Jr. - #2 Crosby
North Galilee	Stewart "B" Oil	Adams	1- 7N- 1W	5-24-79	G.G. Cornwell - #1 Armstrong-Oakland
South Spring Pond	Stewart "B" Oil	Adams	10- 8N- 3W	6- 2-79	H & N Operating Co., Inc. - #1 David Junkin "SP"
Waveland	Paluxy Gas	Hancock	26- 7S-15W	6- 2-79	Vega Oil & Gas Mgmt. - #1 Emma Dorward 26-10
Puckett	9950' Paluxy Gas	Rankin	14- 3N- 5E	6-10-79	Transcontinental Oil Corp. - #4 Puckett Gas U. 5
South Morgantown	Hosston Gas	Marion	19- 4N-13E	6-13-79	La. Land & Expl. Co. - #1 John H. Hauberg, Jr.
Little Piney Creek	First Wilcox Oil	Wilkinson	2- 3N- 2W	6-20-79	G.G. Cornwell - #1 Crosby "A"
Washington	Benbrook Oil	Adams	48- 7N- 2W	7- 4-79	Foley Oil Properties & R.H. Prescott - #1 Habas
Dent Place	Second Wilcox Oil	Jefferson	34-10N- 1W	7-25-79	Callon Petroleum Co. - #1 Gates-Kelly
Whitesand	Sligo Gas	Jeff Davis	7- 7N-19W	7-28-79	System Fuels, Inc. - #1 Mary Hall 7-10
Sunnyside	Artman Oil	Jefferson	35- 8N- 1W	8- 1-79	Castor Exploration, Inc. - #1 Armstrong-Oakland
Aberdeen	Miss. Sanders Gas	Monroe	30-14S- 7E	8- 3-79	La. Land & Expl. Co. - #1 Lee H. Harrington
Little Piney Creek	Freewoods Oil	Wilkinson	2- 3N- 2W	8- 7-79	G.G. Cornwell - #2 Crosby "A"
Magnolia Plantation	Jenkins Oil	Adams	11- 5N- 2W	8- 9-79	Freedom Oil Co., Inc. - #2 Armstrong "MP"
Hutchins Landing	McKittrick Oil	Adams	29- 5N- 3W	8-16-79	G.G. Cornwell - #1 Board of Supervisors "B"
Magee	10872' Paluxy Oil	Smith	6-10N-16W	8-16-79	U.S. Energy Search, Inc. - #1 G. H. Sullivan
Caledonia	Mississippian-Carter Gas	Lowndes	33-15S-17W	8-20-79	Elf Aquitaine Oil & Gas - #1 Ralph E. Williamson
South LaGrange	First Wilcox Oil	Adams	43- 6N- 2W	8-23-79	G.G. Cornwell - #2 Ogden A
West Oakvale	Hosston-Booth Gas	Lawrence	36- 6N-20W	8-27-79	Tomlinson Interests, Inc. - #1 Robert H. Myers
Southeast Ellislie	Armstrong Oil	Adams	33- 5N- 2W	8-31-79	G.G. Cornwell - #1 Armstrong
Lake Lucille	Minter Oil	Adams	11- 4N- 3W	9- 3-79	H & N Operating Co., Inc. - #11-8 Breaux
Reedy Creek	6300' Oil	Jones	9- 9N-11W	9-28-79	Chevron,USA Inc.-#2 Clifton Walker et al 2 U. 1
Foster Creek	Jenkins Oil	Wilkinson	13- 4N- 1E	10- 5-79	Radzewicz Operating Corp. - #1 Klar et al Unit
Aberdeen	Miss. Evans Gas	Monroe	25-14S- 6E	10- 7-79	La. Land & Expl. Co. - #2 Lee H. Harrington
West Sandy Hook	Hosston Gas	Marion	27- 1N-14E	10- 8-79	Sonat Exploration Co. - #1 J. W. Hart
Hollybush Creek	Norphlet Gas (CO2)	Rankin	30- 7N- 5E	10-10-79	Shell Oil Co. - #1 McKay et al
Dexter	Lower Washita-Fred. Gas	Walthall	11- 1N-12E	10-11-79	Pennzoil Producing Co. - #A-1 Morris Unit
West Point	Mississippian-Lewis Gas	Clay	29-16S-6E	10-12-79	Shell Oil Co. - #1 James Foster et al 29-3
Beaver Branch	Baker Oil	Adams	34- 5N- 1W	10-18-79	G. G. Cornwell - #1 Carter
Second Creek	Benbrook Oil	Adams	8- 4N- 3W	10-18-79	J. B. Furrh, Jr.& Dale Expl. Co. - #1 Armstrong
Greens Creek	Sligo Gas	Jeff Davis	4- 5N-19W	10-18-79	Marion Corp. - #1 W. L. Langston Estate et al
McRaney	Hosston-Diffrient Gas	Covington	4- 7N-17W	10-24-79	Union Oil Co. of Calif. - #1 M. E. Page 4-7
Town Creek	Walker Oil	Adams	27- 5N- 2W	10-26-79	El Toro Production Co., Inc. - #1 Armstrong CP
Lake Lucille	Sparta Oil	Adams	12- 4N- 3W	10-26-79	Alton J. Ogden, Sr. - #1 Breaux
Greenwood Springs	Mississippian-Carter Gas	Monroe	16-14S-17W	10-26-79	Pruet Production Co. - #1 Bd. of Supv. 16-8
Winston	McKittrick Oil	Adams	5- 7N- 2W	11- 1-79	Biglane Operating Co. - #1 Springhill Plantation
Lake Lucille	Second Wilcox Oil	Adams	11- 4N- 3W	11- 1-79	H & N Operating Co., Inc. - #11-7 Breaux
Puckett	9700' Paluxy Gas	Rankin	14- 3N- 5E	11- 2-79	Transcontinental Oil Corp. - #4 Puckett G. U. 5
Carthage Point	McKittrick Oil	Adams	13- 6N- 3W	11- 9-79	H & N Operating Co. - #1 Armstrong WP
North Tar Creek	Barksdale Oil	Wilkinson	28- 4N- 1E	11-11-79	Callon Petroleum - #3 Crosby SR
Mistletoe	Foster Oil	Adams	66- 8N- 2W	11-11-79	Pyramid Oil Co.-Biglane Oper.Co.-#1 Parker "SP"
North Sunnyside	Stewart "B" Oil	Jefferson	65- 8N- 1W	11-20-79	Miss-Lou Oil Producers Inc. - #1 Valentine
Killarney	McKittrick Oil	Adams	4- 6N- 4W	11-26-79	Adco Producing Co., Inc. - #1 Burns
Soapstone	Wilson Oil	Wilkinson	31- 3N- 1W	12- 8-79	Gravto, Inc.(Meason) - #1 R. E. Murray
Carson	Hosston-Sinclair Gas	Jeff Davis	11- 7N-18W	12-11-79	Forest Oil Corp. - #1-U Magnolia
Carthage Point	Stewart "B" Oil	Adams	2- 6N- 4W	12-18-79	Callon Petroleum Co. - #A-1 Woodyard
West Sandy Hook	Rodessa Gas	Marion	34- 1N-14E	12-20-79	Sonat Expl. Co. - #1 Maxie Forbes et al
Holiday Creek	Hosston-Hatton Gas	Jeff Davis	35- 6N-18W	12-24-79	ANR Production Co. - #1-A Clyde Hatton
Rodney	9466' Lower Tuscaloosa Gas	Jefferson	18-10N- 1W	1- 7-80	Ogden Oil Co., Inc. - #1 Logan
Avera	Lower Tuscaloosa Oil	Greene	16- 4N- 8W	1-12-80	Texas Crude, Inc. - #1 Bd. of Supervisors 16-1
Siloam	3400' Pennsylvanian Gas	Clay	36-16S- 5E	1-13-80	Browning & Welch - #1 R. F. McFadden
South Armstrong	Parker Oil	Adams	4- 4N- 3W	1-23-80	Domestic Oil Producers - #4 D. H. Unit
Winston	Armstrong Oil	Adams	6- 7N- 2W	1-24-80	Biglane Operating Co. - #3 Springhill Pltn.
Gwinville	Lower Hosston Gas	Jeff Davis	27- 9N-19W	2- 6-80	ANR Production Co. - #201-A Gwinville Gas Unit
Verba	Upper Rodessa Oil	Jasper	20- 3N-12E	2-10-80	Tommy Littlepage Oil Prop. - #1 Kennedy-Read
Columbia	First Hosston Gas	Marion	7- 4N-18W	2-13-80	First Energy Corp. - #1 Gloster Jacob
West Oakvale	James Oil	Lawrence	36- 6N-20W	2-16-80	Tomlinson Ints., Inc. - #1 Melvin Jones 36-12
Artonish	Miller Oil	Wilkinson	4- 2N- 5W	2-19-80	G. G. Cornwell - #1 Stricker 4-2
North LaGrange	Baker Oil	Adams	79- 7N- 2W	2-27-80	Radzewicz Oper.Corp. - #1 Hazlip-Campbell-Craig
Flat Branch	Upper Tuscaloosa Oil	Greene	8- 5N- 8W	2-29-80	Craft Petroleum Co., Inc. - #1 Stanley
Magee	E-4 Paluxy Oil	Simpson	35- 1N- 6E	3- 4-80	Cities Service Co. - #1 Wells "A"
East Morgantown	First Hosston Gas	Marion	4- 4N-19W	3- 8-80	Florida Expl. Co. - #1 Fannie Carlisle U4-6
West Crosby	Walker Oil	Wilkinson	41- 4N- 1E	3-15-80	Callon Petroleum Co. - #1 USA-CB
Martinville	12,374' Sligo Oil	Simpson	22- 2N- 5E	3-16-80	Amax Petroleum Corp. - #1 Unit 22-10
Fields Lake	Artman Oil	Adams	Acc- 9N- 2W	3-19-80	Barnett Serio Expl. Co. - #A-1 Mercer
Pistol Ridge	10,350' Washita-Fred.Oil	Pearl River	2- 1S-14W	4- 1-80	Fritz Oper. Co. - #2 Southern Mineral et al 1-A
Oak Grove	Rodessa-Walker Gas	Simpson	26-10N-19W	4- 1-80	Transcontinental Oil - #1 Walker et al 26-13
Ellis Cliffs	Parker Oil	Adams	15- 5N- 3W	4- 6-80	Meason Operating Co. - #1 Butler
Hooker	Hosston Oil	Lawrence	2- 8N-21W	4-10-80	Petroleum Corp. of Dela. - #2 Crown Zellerbach

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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
East Morgantown	Sixth Hosston Gas	Marion	33- 5N-17W	4-15-80	Getty Oil Company - #1-D, F. W. Buckley 33-6
Foster Creek	Armstrong Oil	Wilkinson	13- 4N- 1E	4-17-80	Radzewicz Operating Corp. - #3 Klar Unit
Mechanicsburg	Cotton Valley-Ferguson Oil	Yazoo	3- 9N- 3W	4-17-80	Cardell-Tlapek Co. - #1 Woodward
Rodney	9,544' Lower Tusc. Gas	Jefferson	8-10N- 1W	4-19-80	Ogden Oil Co., Inc. - #A-1 Logan
Courtland	Minter Oil	Adams	28- 5N- 2W	4-24-80	H & N Operating Co. - #28-1 Carter
Middle Fork	First Wilcox Oil	Franklin	8- 7N- 3E	4-30-80	Adco Producing Co. - #1 Ezell et al 8-14
Pistol Ridge	Paluxy-Gammill Gas	Forrest	6- 1S-13W	4-30-80	Tomlinson Interests, Inc. - #1,Crosby et al 6-10
Apple Grove	Wilcox-Wilson Oil	Adams	13- 5N- 1W	5- 7-80	J.B. Furrh, Jr. - #1 Brookhaven Bk. & Trust Co.
Vernon	Armstrong Oil	Adams	54- 8N- 2W	5- 9-80	Callon Petroleum Co. - #1 Lambdin LP
Goshen Springs	Norphlet CO2 Gas	Rankin	8- 7N- 4E	5-10-80	Chevron USA, Inc. - #1 J. O. Co. et al
Bacon	Miss.-Abernathy Gas	Chickasaw	23- 1S- 4E	5-12-80	La.Land & Expl. Co.-#1-U Bobbie Lee Allen 23-15
Bacon	Mississipian-Evans Gas	Chickasaw	23- 1S- 4E	5-12-80	La.Land & Expl. Co.-#1-U Bobbie Lee Allen 23-15
Mandamus	Mandamus '1' Oil	Adams	22- 5N- 2W	5-23-80	W. E. O'Malley, Inc. - #4 Armstrong-Oakland
Whitesand	Steele Gas	Jeff Davis	6- 7N-19W	5-28-80	Mosbacher Production Co. - #1 P. H. Myers Estate
Gibson	Mississippian-Evans Oil	Clay	3-15S- 5E	6- 3-80	Crystal Oil & Land Co. - #1 Henley
Second Creek	Armstrong Oil	Adams	2- 1N- 3W	6- 4-80	Meason Operating Co. - #4 Ellislie Plantation
Dexter	Upper Washita-Fred. Gas	Walthall	16- 5N-13W	6-12-80	Coquina Oil Corp. - #1 Joe Pittman
Grange	N.W. Fault Blk. Sligo Gas	Jeff Davis	24- 8N-20W	6-18-80	System Fuels, Inc. - #2 Mikell 24-6
Lagrange	Stewart 'B' Oil	Adams	93- 7N- 2W	6-19-80	G. G. Cornwell - #5-A Craig
West Oakvale	Sligo-Barnes Gas	Jeff Davis	31- 6N-19W	6-26-80	Tomlinson Ints., Inc. - #1 Virgil Barnes 31-5
Ellis Cliffs	Wilcox-Pearline Oil	Adams	16- 5N- 3W	6-29-80	Donald Clark - #1 Yorco
Black Creek	Hosston-Josephine Gas	Stone	5- 2S-10W	6-30-80	Florida Expl. Co. - #1 Inter. Paper Unit 5-6
Stamps	Wilcox-Campbell Oil	Wilkinson	13- 2N- 5W	7- 3-80	Arnold & Assoc.-Coquina Oil - #1 Pettis Unit
Maple Branch	Miss.-Millerella Oil	Lowndes	5-16S-17W	7- 4-80	Pruet Production Co. - #1 Whitley 5-13
Hub	Washita Fredericksburg Gas	Marion	7- 2N-14E	7- 9-80	Exxon Corporation - #1-L Hub Gas Unit 7
East Heidelberg	Selma Chalk Gas	Jasper	31- 1N-13E	7-11-80	Gulf Oil - #1 Sallie E.Dantzler et al Gas Unit
Gwinville	Upper Hosston Gas	Jeff Davis	26- 9N-19W	7-21-80	ANR Production Co. - #203 Gwinville Gas Unit
Ashwood	Lower Tuscaloosa Gas	Wilkinson	21- 1N- 2W	7-23-80	Radzewicz Oper.Corp. - #1 Cunningham-Stockett
Hutchins Landing	Second Wilcox Oil	Adams	29- 5N- 3W	7-28-80	Meason Operating Co. - #3 Board of Supervisors
Strong	Nason Gas	Monroe	7-16S- 7E	7-29-80	Browning & Welch - #1 Federal Land Bank
Avera	7,150' Tuscaloosa Oil	Greene	9- 4N- 8W	7-31-80	Texas Crude, Inc.-#3 Kirby Expl. et al Unit 9-9
Ivanhoe	Wilcox-Parker 'A' Oil	Adams	Acc- 6N- 4W	8- 1-80	Meason Operating Co. - #1-A Hodges
Brown Creek	Wilcox-Robinson Oil	Adams	22- 5N- 2W	8- 2-80	El Toro Production Co. - #1 Oakland et al
Bacon	Mississippian-Lewis Gas	Chickasaw	26-12S- 4E	8- 2-80	Pruet Production Co. - #1 R. L. Farned 26-1
Gordon Creek	Lower Tuscaloosa Oil	Amite	3- 3N- 5E	8- 9-80	Concor Petroleum Inc. - #1 Johnson-Owens
West Idlewilde	Wilcox Oil	Jefferson	41- 9N- 1W	8-14-80	Lyle Cashion Co. - #1 Gordon-Stowers
Trebloc	Miss.-Abernathy Oil	Chickasaw	14-14S- 4E	8-15-80	La. Land & Expl. Co. - #1 Hattie Mae Swanson
Coulson Bayou	5,600' Wilcox Oil	Wilkinson	30- 4N- 3W	8-15-80	Meng Oper. & Expl. Co. - #1 Board of Education
East Yellow Creek	Smackover Oil	Wayne	6- 9N- 7W	8-20-80	Kaiser Oil(U.S.)Ltd. - #1 Hudson-MS Mineral Tst
Mechanicsburg	Cotton Valley Gas	Yazoo	4- 9N- 3W	8-28-80	Cardell-Tlapek Co. - #1 Henderson-Lewis
McKinley Creek	Devonian Oil	Monroe	17-15S-18W	8-29-80	Pruet Production Co. - #1 C. P. Thompson 17-15
Moselle	Hosston Oil	Jones	8- 6N-13W	9- 8-80	Inexco Oil Co. - #1 Homer Brown
Moselle	Rodessa Oil	Jones	8- 6N-13W	9- 9-80	Inexco Oil - #1 Homer Brown
Caledonia	Mississippian-Sanders Oil	Lowndes	3-16S-17W	9-10-80	Elf Aquitaine Oil & Gas - #1 Ralf Thomas 3-10
Oak Ridge	Rodessa Gas	Warren	20-17N- 5E	9-11-80	Union Oil Co. of Calif.-#1 Billy R. Brown 20-11
Cypress Bayou	Second Wilcox Oil	Adams	7- 4N- 4W	9-26-80	H & N Operating Co. - #7-1 Breaux
North Darbun	Mooringsport Gas	Walthall	34- 4N-11E	9-26-80	Pruet Production Co. - #1 Boyd 34-10
Fields Lake	Pearline Oil	Adams	Acc- 9N- 2W	9-30-80	Barnett Serio Expl. Co. - #A-3 Mercer
Pool Creek	Lower Tuscaloosa Oil	Jones	23- 9N-10W	10- 1-80	Donald Clark - #1 Federal Land Bank
Cypress Bayou	Baker Oil	Adams	7- 4N- 4W	10- 8-80	H & N Operating Company Inc. - Breaux 7-6D
S. Carthage Point	Stewart B-Wilcox Oil	Adams	12- 6N- 3W	10- 9-80	Meason Operating Co. - #1 Linwood Plantation
Ashwood	Frio Gas	Wilkinson	21- 1N- 2W	10-10-80	Radzewicz Oper.Corp. - #2 Cunningham-Stockett
Magee	Lavon-Hosston Oil	Smith	35- 1N- 6E	10-14-80	Pruet Production Co. - #1 Lavon Womack 35-15
N. Cypress Bayou	Freewoods Oil	Adams	1- 4N- 4W	10-17-80	H & N Operating Co. - #1-11C Breaux
Johns	Smackover Sand Gas	Rankin	3- 3N- 5E	10-17-80	Tomlinson Interests, Inc. - #1 C. T. Jones 33-10
Orange	Cotton Valley Oil	Jasper	14- 3N-13E	10-17-80	Stone Oil Corp. - #1 Masonite Corp. et al
Pistol Ridge	Washita-Fredericksburg Gas	Pearl River	2- 1S-14W	10-30-80	Tomlinson Inter.,Inc.-#1 S. Mineral Corp. 2-10
Wells Creek	Ashley Oil	Franklin	42- 5N- 1E	11- 5-80	H & N. Oper. Co. - #1 Franklin Post #2 Deltex
Beasley Creek	Frio Oil	Wilkinson	58- 2N- 3W	11- 6-80	Fritz Oper. Co. - #1 James A. Ventress
Pineville	Smackover Oil	Smith	23- 3N- 9E	11- 7-80	Hughes & Hughes - #1 Davis-Viersen 23-10
Talley's Creek	First Wilcox Oil	Franklin	34- 6N- 2E	11- 8-80	H & N Operating Co., Inc. - #1 Hunt
West Yellow Creek	Lower Tuscaloosa Oil	Wayne	18- 9N- 7W	11-10-80	Exxon Corp. - #2-U R. W. Norsworthy
West Oakvale	Paluxy Gas	Lawrence	36- 6N-20W	11-16-80	Tomlinson Ints.,Inc. - #2 Robert H. Myers 36-2
West Oakvale	Hosston-Harper Gas	Lawrence	36- 6N-20W	11-20-80	Tomlinson Interest, Inc. - Shiela Ward 25-2
East Morgantown	Hosston-Booth Gas	Marion	22- 4N-13E	11-24-80	Tomlinson Ints., Inc. - #2-LT Jerry Thornhill
North Lessley	Wilcox Oil	Wilkinson	36- 3N- 3W	12- 4-80	E. C. Wentworth & O. H. Fennell - #1 McKeller
Knoxo	Sligo Gas	Walthall	21- 2N-12E	12- 7-80	Sohio Pet. Co. - #1 Pearl E. Bullock et al
St. Catherine Creek	Wilson Oil	Adams	47- 6N- 3W	12- 7-80	Radzewicz Oper. Corp. - Linwood Plantation D-1
Pistol Ridge	11,000 Washita Fred. Gas	Forrest	6- 1S-13W	12- 8-80	Tomlinson Int. Inc. - #2 Crosby et al 6-13
Aberdeen	Mississippian-Carter Gas	Monroe	31-14S- 7E	12- 9-80	Pruet Prod. Co. - #1 L. T. Senter 31-2
Alcorn	Washita-Fredericksburg Gas	Claiborne	54-11N- 1E	12-14-80	Shell Western E&P - #1 Aubrey Cohn et al
Matubby Creek	Rea Sand Gas	Monroe	17-13S- 6E	12-15-80	Pruet Production Co. - #1 Gregory 7-6
Cowpenna Creek	Evans Gas	Monroe	6-12S- 7E	12-20-80	Louisiana Land & Expl. Co. - #1 Murff
Cowpenna Creek	Mississippian-Lewis Gas	Monroe	6-12S- 7E	12-20-80	Louisiana Land & Expl. Co. - #1 Murff

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Pistol Ridge	Paluxy Oil	Forrest	6- 1S-13W	12-24-80	Tomlinson Int. - #1 Ophelia Walters 6-19 Unit
Vicksburg	Rodessa Oil	Warren	20-17N- 3E	12-28-80	Transcontinental Oil Corp. - #1 Long Lake
S. St. Catherine Cr.	Wilson Oil	Adams	11- 6N- 3W	12-30-80	Radzewicz Oper. Corp. - Linwood Plantation C-1
East Waynesboro	Mooringsport Oil	Wayne	6- 8N- 5W	12-31-80	Maurice L. Brown Co. - #1 Fletcher E. Bishop
Vintage	Hosston Harper Gas	Jeff Davis	17- 6N-18W	1- 9-81	Forest Oil Corp. - #1 Champagne
East Quitman	Smackover Oil	Clarke	11- 2N-16E	1-20-81	Frank Dobbins - #1 Unit 11-16
East Sharon	Selma Chalk Gas	Jasper	15-10N-11W	1-22-81	River Production Co., Inc. - #1 Soterra
Cooper Creek	Miss. Carter "B" Gas	Lowndes	34-16S-17W	1-28-81	Placid Oil Co. - #1 Vaughn
Caledonia	Pennsylvanian-Nason Gas	Lowndes	3-16S-17W	2-10-81	Pruet Production Co. - #3-11 Ralph Thomas
North Kingston	Benbrook Oil	Adams	15- 5N- 2W	2-27-81	Meason Oper. Co. - #3 Green-Burley
Artonish	Artman Oil	Wilkinson	4- 2N- 5W	3- 3-81	Braswell, Byrne & Cathings - Stricker 4-7
Strong	Miss. Carter "A" Gas	Monroe	5-16S- 7W	3- 6-81	Moon-Hines - #1 Watson 5-13
South Morgantown	Hosston Harper Gas	Marion	32- 4N-13E	3- 6-81	LA Land & Expl. Co. - #1-A Fernwood Lumber Co.
Higgins	First Hosston Gas	Lamar	19- 5N-16W	3- 7-81	Marion Corp. - 1-A Amoco-Sabine
Magee	Hosston Oil	Simpson	1-10N-17W	3- 7-81	Pruet Production Co. - #1 Vyron Womack 1-3
Morgan Creek	Campbell Oil	Franklin	39- 7N- 2E	3- 9-81	Radzewicz Operating Co. - #1 Seale-Chambers Unit
Hub	Dantzler Gas	Marion	20- 2N-14E	3-11-81	Exxon Corporation - #1-L Hub Gas Unit 2
Hub	Lower Tusc. Massive Oil	Marion	20- 2N-14E	3-11-81	Exxon Corporation - #28 Hub Gas Unit 2-1
Ladds Branch	Stewart B Oil	Franklin	32- 7N- 4E	3-11-81	Charles F. Hayes & Assoc., Inc. - #1 Stokes
McKinley Creek	Miss. Lewis Oil	Monroe	22-15S-18W	3-16-81	Grace Petroleum Corporation - Collins 22-10
Sandy Hook	James Limestone Gas	Marion	16- 1N-14E	3-19-81	Exxon Corporation - #1 Sandy Hook Gas Unit 28
Olive	Lower Tuscaloosa Oil	Pike	18- 4N- 7E	3-21-81	Shell Oil Company - #1 A. T. Hutto et al
W. Fairchilds Creek	Artman Oil	Adams	16- 8N- 2W	4- 1-81	Callon Petroleum Company - #1 Rice
McKinley Creek	Devonian Lime Oil	Monroe	17-15S-18W	4- 4-81	Pruet Prod. Company - #2 G. P. Thompson Estate
South Sammy Creek	Coffman Oil	Adams	22- 5N- 2W	4- 5-81	Radzewicz Operating Corp. - #1 Armstrong SC
Topeka	Paluxy Gas	Lawrence	1- 5N-10E	4- 6-81	Mobil Oil Expl. & Prod. Co. - #1 John H. Hauberg
Hub	Washita-Fred. 2 Gas	Marion	17- 2N-14E	4-14-81	Exxon Corp. - #1 Hub Gas Unit 4
Wishmore	Armstrong Oil	Adams	14- 5N- 1W	4-22-81	Radzewicz Oper. Corp.-#1 Wishmore Plantation WS
North Darbun	Lower Tuscaloosa Oil	Walthall	3- 3N-11E	4-30-81	Pruet Production Co. - #1 Strite 3-6
Nettleton	Miss. Lewis Gas	Monroe	3-12S- 6E	5-11-81	Getty Oil Company - #1 Stovall 3-11
Lochdale	Wilson Oil	Wilkinson	23- 3N- 5W	5-13-81	H & N Oper. Co., Inc. - #2 Good Hope Plantation
Bovina	Rodessa Oil	Warren	7-16N- 5E	5-15-81	Placid Oil Company - #1 Unit 7-2
North Dixie	First Wilcox Oil	Franklin	42- 5N- 1E	5-18-81	Radzewicz Operating Corp. - #1 Carter et al
Church Hill	Artman Oil	Jefferson	40- 9N- 2W	5-26-81	Meason Operating Company - #1 Guedon 1-40
East Rosetta	Armstrong Oil	Wilkinson	27- 4N- 1E	5-26-81	Meason Oper. Company - #1 Board of Supervisors
Vintage	Hosston Booth Gas	Jeff Davis	16- 6N-18W	5-30-81	Forest Oil Corporation - #1 Bordeaux
Arlington	Third Sparta Gas	Lincoln	2- 5N- 6E	6- 2-81	Transcontinental Oil Corp. - #2 Hartman-London
Whites Creek	McKittrick Oil	Adams	28- 6N- 1W	6-15-81	C.F.Hayes & Assoc.-#1 Brookhaven Bk & Trst 28-16
Beatrice	Rodessa Oil	Clarke	19- 3N-14E	6-21-81	Concor Pet. Co., Jordan #1
Troy	Evans Gas	Pontotoc	28-11S- 4E	6-23-81	Louisiana Land & Expl Co. - #1 Jr. Falkner
Troy	Mississippian-Lewis Gas	Pontotoc	28-11S- 4E	6-23-81	Louisiana Land & Expl Co. - #1 Jr. Falkner
Lochdale	Minter Oil	Wilkinson	23- 3N- 5W	6-27-81	H & N Oper. Co., Inc. - #3 Good Hope Plantation
Coulson Bayou	5,800' Wilcox Oil	Wilkinson	29- 4N- 5W	7- 5-81	H & N Operating Co., Inc. - #1 Pettis Heirs BB
East Magee	Hosston Oil	Smith	5-10N-16W	7-18-81	Midroc Operating Co. - #1 Yelverton
Gitano	Christman Oil	Jones	5- 9N-13W	7-24-81	Triad Oil & Gas Co., Inc. - #1 Wallace
North Dolorosa	Benbrook Oil	Wilkinson	10- 4N- 2W	7-29-81	H & N Operating Co., Inc. - #1 Valley Plantation
Walker Lake	Mississippian-Lewis Gas	Clay	17-17S-16E	8- 3-81	Grace Petroleum Corp. - #17-5 Simmons
Mississionary	Paluxy Oil	Jasper	3- 3N-12E	8- 5-81	J.F. Fritz Oper. Co. - #1 B.K. Cooley et al 3-8
Old River	Barksdale Oil	Wilkinson	24- 2N- 4W	8-11-81	Capstone Resources - #1 Haynes
Catahoula Creek	Cotton Valley Gas	Hancock	28- 6S-15W	8-14-81	Hunt Energy Corporation - #3 Rhoda Lee Brown
Athens	Carter Gas	Monroe	7-14S-18W	8-19-81	Harkins & Company - #1 W. C. Law Unit 7-6
S. Knoxville Tower	First Wilcox Oil	Franklin	20- 5N- 2E	8-20-81	Callon Petroleum Co. - #1 USA SKT
Beaver Creek	Tuscaloosa Oil	Pike	11- 4N- 7E	9- 1-81	Biglane Operating Co. - #1 Dickerson-Ritchie
Davis	Paluxy-44 Oil	Clarke	31- 3N-16E	9- 9-81	Conoco Inc. - #7 S. B. Kirkland
South Old River	Minter Oil	Wilkinson	23- 2N- 4W	9-11-81	Meason Operating Co. - #1 Board of Supervisors
Sinai Church	Blake Oil	Adams	34- 5N- 3W	9-11-81	Meason Operating Co. - #1 Shieldsboro
Oak Grove	Sligo Gas	Simpson	3- 9N-19W	9-15-81	Callon Petrpleum Co. - #1 Virgil Berry Gas Unit
Training School	Lower Washita-Fred. Gas	Marion	27- 4N-18W	9-16-81	System Fuels, Inc. - #1 Columbia Training School
Flatrock	Parker Oil	Franklin	31- 5N- 1E	9-24-81	Meason Operating Co. - #4 Godbold
South Morgantown	First Hosston Gas	Marion	19- 4N-13E	9-27-81	Louisiana Land & Expl. Co. - #3 John Hauberg
Pistol Ridge	Midway Gas	Pearl River	12- 1S-14W	9-28-81	J.F. Fritz Oper.Co.-#1 L.W.White
Glassock-Towhead	E-2 Wilcox Oil	Adams	Acc- 5N- 3W	9-29-81	Concor Petroleum Co. - Hogue A-3
Cowpenna Creek	Mississippian-Carter Gas	Monroe	2-12S- 6E	10- 3-81	Louisiana Land & Expl. Co. - #2 Coggin 12-1
Martinville	14,050' Hosston Oil	Simpson	22- 2N- 5E	10- 4-81	Amax Petroleum Corp. - #1 Gordon Reed 22-9
W. Oakvale	Basal Paluxy Gas	Jeff Davis	30- 6N-19W	10- 6-81	Tomlinson Int.Inc.-#1 Jeff Aulton Est. U. 30-13
Magee	Lower Wells Oil	Simpson	1-10N-17W	10- 7-81	Pruet Production Co. - Keyes 1-6
Sibley	Minter Oil	Adams	20- 5N- 3W	10-15-81	Wilcat Well Service - #1 Ball Estate
Northwest Quitman	Smackover Oil	Clarke	5- 2N-16E	10-28-81	Cotton Petro.Corp. - #1 Board of Supv. Unit 5-8
S. St. Catherine Cr.	Stewart B Oil	Adams	47- 6N- 3W	11-22-81	Radzewicz Oper. Corp. - Linwood Plantation C-4
Sharon	Cotton Valley Oil	Jasper	16-10N-11W	11-23-81	McCormick Operating Co. - #1 Board of Education
Coulson Bayou	Tew Lake Oil	Wilkinson	29- 4N- 3W	11-23-81	H & N Operating Co., Inc. - #2 Pettis Heirs BB
North Fort Adams	Minter B Oil	Wilkinson	41- 2N- 4W	11-25-81	TXO Production Corp. - Rosenblatt A-1
Hooker	Rodessa Gas	Lawrence	12- 8N-21W	11-27-81	Callon Petroleum Co. - #1 Crown Zellerbach
Maple Branch	Ms. Carter Gas	Lowndes	7-16S-17W	12-13-81	Pruet Production Co. - #1 Shephenson 7-15

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Deer Park	First Wilcox Oil	Wilkinson	33- 3N- 4W	12-14-81	Dixie Operating Co. - #1 Hewes Kee et al
Owen Creek	Barksdale Oil	Franklin	33- 6N- 2E	12-20-81	Callon Petroleum Co. - #1 Vaughey
Enterprise	P-2 Paluxy Oil	Clarke	19- 4N-14E	1- 5-82	Texaco, Inc. - #1 Coit 19-12
East Mount Olive	Hosston Gas	Covington	18- 9N-16W	1- 9-82	Samedan Oil Corp. - #1 Myers-Fairchild
Vintage	Sligo Gas	Jeff Davis	20- 6N-18W	1-18-82	Forest Oil Corp. - #1 Chablis
Sumrall	Smackover Oil	Clarke	20- 1N-16E	1-28-82	Clements Energy Inc. - #1 Toney
North Doloroso	Armstrong Oil	Wilkinson	11- 4N- 2W	2- 8-82	H & N Operating Co., Inc. - #3 Valley Plantation
Walnut Creek	Cranfield Oil	Adams	26- 5N- 3W	2-20-82	H & N Operating Co. - #5 McGee
Magee	Sligo Gas	Simpson	2-10N-17W	2-26-82	Pruet Production Co. - #1 Yelverton 2-8
Gum Branch	Sligo Gas	Covington	28- 8N-17W	3-11-82	Callon Petroleum Co. - #1 Booth A-1
Davis	P-40 Paluxy Oil	Clarke	31- 3N-16E	3-21-82	Conoco Inc. - #7 S. B. Kirkland
Greenwood Springs	Miss.-Abernathy Gas	Monroe	16-14S-17W	4- 7-82	Pruet Production Co. - #1 Board of Supv.16-8
Bovina	Cotton Valley Gas	Warren	6-16N- 5E	4- 7-82	Placid Oil Co. - #1 Unit 6-10
Spokane	Parker Oil	Adams	44- 6N- 2W	4-13-82	James B. Furr, Jr. - #1 Pritchartt-Green
Whites	Mississippian-Sanders Oil	Monroe	10-16S- 6E	4-16-82	M. K. Kern & C. H. Wilkinson - #1 Evans Estate
Moss Hill	Third Wilcox Oil	Adams	33- 6N- 2W	5-29-82	Triangle Oil Producers - #1 Whittington-Mair
Stamps	Frio Oil	Wilkinson	12- 2N- 5W	5-30-82	C & B Expl. Co., Inc. - #1 W. H. Pritchartt
McKinley Creek	Mississippian Sanders Gas	Monroe	20-15S-18W	6- 9-82	Pruet Production Co. - #1 Thompson 20-4
Vintage	Second Sligo-Booth Gas Com.	Jeff Davis	18- 6N-18W	6-15-82	Pruet Production Co. - #1 Crown Zellerbach 18-10
Kings Branch	McKittrick-Armstrong Oil	Wilkinson	21- 3N- 1W	6-17-82	H & N Operating Co., Inc. - #1 A Sessions 21-5
Greenwood Springs	Miss. Carter "A" Gas	Monroe	15-14S-17W	6-18-82	Pruet Production Co. - #1 Easter 15-2
Greenwood Springs	Miss. Carter "B" Gas	Monroe	15-14S-17W	6-18-82	Pruet Production Co. - #1 Easter 15-2
Hollybush Creek	Upper Buckner Gas	Rankin	29- 7N- 5E	6-27-82	Shell Western E&P Inc. - #2 Unit McKay et al
North Wausau	Rodessa 3 Oil	Wayne	17- 8N- 9W	7- 3-82	Weaver Oil & Gas Corp. - #1 J. U. Morrison 17-10
Town Creek	Walker "B" Oil	Adams	27- 5N- 2W	8-11-82	El Toro Production Co., Inc. - #5 Armstrong CP
Bald Hill	Walker Oil	Wilkinson	35- 4N- 1E	9- 8-82	Haney Oil Company - #1 Haney et al
Blue Hole	Artman Oil	Adams	Acc- 7N- 3W	9-16-82	H & N Oper. Co., Inc. - #1-S Board of Education
Blue Hole	Pearline Oil	Adams	Acc- 7N- 3W	9-23-82	H & N Oper. Co., Inc. - #2-S Board of Education
Otho	Smackover Oil	Smith	19- 5N- 9E	10- 3-82	Transco Exploration Co. - #1 G. L. Houston
Candy Creek	Lower Tuscaloosa Oil	Amite	2- 4N- 4E	10-12-82	Mitchell Resources - #1 Mitchell-Farmer
Bakers Creek	Rodessa Oil	Hinds	23- 6N- 3W	10-20-82	Petroleum Corp. of Delaware - #1 Gaddis-McLauren
Buffalo	Baker Oil	Wilkinson	33- 4N- 1W	11- 1-82	Secan Oil Co., Inc. - 33-16 USA
Goodwin	Evans Gas	Monroe	35-11S- 7E	11- 3-82	Pruet Production Co. - #1 Holley 35-4
Baxterville	Paluxy Gas	Lamar	6- 1N-16W	11- 4-82	Gulf Oil Corporation - #68 J. M. Andrew
West Mount Hope	Wilson Oil	Adams	34- 6N- 3W	11-19-82	Radzewicz Operating Co. - #1 Joffrion-Passbach
Lake Montrose	Tew Lake Oil	Adams	20- 5N- 3W	12- 3-82	Bertolet - #1 Lake Montrose
Artonish	Campbell Oil	Wilkinson	4- 2N- 5W	12- 4-82	H & N Operating Co. - #1 Stricker 4-5
Cooper Hill	Wilcox-McKittrick Oil	Adams	28- 6N- 1W	12- 8-82	C.F. Hayes & Assoc. - #1-A Brookhaven Bk & Trust
Boykin Church	Rodessa Oil	Smith	16- 3N- 7E	12-29-82	X. M. Frascogna - #1 Board of Supervisors 16-10
Cane Mill Branch	Lower Tuscaloosa Oil	Franklin	14- 5N- 4E	12-30-82	Mitchell Resources - #1, Mitchell-Rex Timber
Walnut Creek	Wilcox Oil	Adams	26- 5N- 3W	12-30-82	David New Operating Co. - #6 McGee
Raleigh	Hosston Oil	Smith	33- 2N- 7E	2- 9-83	Chevron - U.S.A. Raleigh Unit 7
Boykin Church	Lower Paluxy Oil	Smith	16- 3N- 7E	3-12-83	X. M. Frascogna - #1 Board of Supervisors 16-10
Graveyard Branch	McShane Oil	Franklin	5- 6N- 3E	3-22-83	Radzewicz Operating Co. - #1 Hollinger et al
Liberty	Lower Tuscaloosa Oil	Amite	15- 1N- 4E	4- 5-83	Shell Oil Co. - #1 Johnson-Owens et al
West Hamilton	Miss.-Lewis Oil	Monroe	6-16S-18W	4-16-83	King Well Service - #2 Brown 6-2
Fluffer Creek	Smackover Oil	Clarke	25- 1N-14E	5- 9-83	Transcontinental - #1 Masonite 25-13
Hominy Ridge	4,600' Wilcox Oil	Franklin	6- 6N- 4E	5-20-83	Moon-Hines & Tigrett - #1 Juanita Hewitt
Cistercian	Hosston-Fleming Oil	Jasper	29- 3N-12E	6- 3-83	TXO Production Corp. - #1 Fleming 29-3
Troy	Rea Sand Gas	Pontotoc	26-11S- 4E	6-13-83	LA Land & Expl. Co. - Dr. L. D. Abernethy 26-13
Wise Gap	Carter Gas	Monroe	30-14S-17W	6-13-83	Pruet Production Co. - #1 TN River P&P Co. 30-1
East Eucutta	Christmas Oil	Wayne	35-10N- 9W	7-19-83	Amerada Hess Corp. - #1 Masonite Corp. D
Hominy Ridge	Third Wilcox Oil	Franklin	6- 6N- 4E	7-27-83	Moon-Hines & Tigrett - #1 Flowers 6-9
Baxterville	Paluxy Oil	Lamar	8- 1N-16W	7-28-83	Gulf Oil Corporation - #88 I. H. Bass et al
Liberty	Lower Tuscaloosa Gas	Amite	15- 1N- 4E	8- 4-83	Shell Western E & P Inc. - #1 Johnson et al Unit
E. Ashwood	Tuscaloosa Oil	Wilkinson	19- 1N- 2W	9- 8-83	Justiss Oil Co.,Inc.-#1 P.M. Stockett etal Unit
Maxwell Branch	4,600' Wilcox Oil	Franklin	28- 7N- 4E	10- 6-83	Callon Petroleum Company - #1 Federal-Kovar
West Stamps	Minter Oil	Wilkinson	11- 2N- 5W	10-30-83	C & B Exploration Co. - #1 Stricker et al
South Magee	Rodessa Oil	Smith	5-10N-16W	12- 9-83	Pruet Production Co. - #1 Hough 5-13
Turkey Ridge	Rodessa Oil	Jasper	20- 3N-12E	12-12-83	Hughes Eastern Petroleum Ltd. - #1 Masonite 20-1
East Morgantown	Hosston Ivy Gas	Marion	33- 5N-19W	12-15-83	Getty Oil Co. - #1 Dawson 33-14
South Quitman Bayou	Stewart "B" Oil	Adams	3- 8N- 3W	12-28-83	Big Joe Oil Co. - #1 Quitman Plantation
Friendship Church	Lower Tuscaloosa Oil	Pike	12- 3N- 8E	12-31-83	ANR Production Company - #1 C. R. McDonald
South Deerfield	Minter Oil	Adams	46- 5N- 1W	1- 3-84	Dixie Operating Co. - #11 Drane
Middle East Fork	Lower Tuscaloosa Gas	Amite	28- 3N- 5E	1- 3-84	Genmar Oil & Gas Inc. - #1 Van Norman Heirs
Kirby	McShane Oil	Franklin	32- 6N- 2E	1- 5-84	Moon-Hines & Tigrett - #1 USA 32-2A
Mandamus	Luce Oil	Adams	22- 5N- 2W	1- 5-84	W. E. O'Malley, Inc. - #3 Armstrong-Oakland
Pleasant Ridge	Smackover Oil	Clarke	30- 2N-15E	1-11-84	The Petro. Corp. of Delaware - #1 McLendon 30-1
North Owen Creek	McKittrick Oil	Franklin	10- 6N- 2E	1-20-84	Moon-Hines & Tigrett Operating - USA 20-7
Chaparral	Hosston "A" Oil	Wayne	13-10N- 7W	2- 1-84	TXO Production Co. - #1 Chapman 13-1
South Bolton	Rodessa Oil	Hinds	30- 6N- 2W	2- 3-84	Endrex Exploration Co. - #6 Gaddis Farms
Orange Hill	Rodessa Oil	Hinds	3- 7N- 3W	2- 4-84	Moon-Hines & Tigrett Operating - #1 Cox 3-15
North Greens Bayou	Stewart "B" Oil	Adams	28- 8N- 2W	2- 7-84	C. A. Cardneaux, Inc. - Lambdin-Stowers Unit 1
East Fernwood	Lower Tuscaloosa Oil	Pike	32- 3N- 8E	2-13-84	Craft Petroleum Co. - #1 McKenzie

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
North Cypress Creek	Eutaw Oil	Wayne	22-10N- 6W	2-20-84	Marshall Oglesby - #1 Jarrett
Morton	Washita-Fredericksburg	Scott	10- 5N- 6E	2-20-84	The Stone Petroleum Corp. - #1 Rosenbaum 10-5
Boykin Church	Lower Paluxy Gas	Smith	16- 3N- 7E	2-24-84	X. M. Frascogna - #1 Board of Supervisors 16-6
Hutchins Creek	Sparta Oil	Adams	15- 5N- 3W	2-24-84	James B. Furrh, Jr. - #1 Ellis Cliffs
Sunny Hill	Lower Tuscaloosa Oil	Walthall	35- 4N-10E	2-28-84	Moon-Hines-Tigrett Oper.- Fernwood Lbr Co.35-9
East Magee	Mooringsport Gas	Smith	5-10N-16W	2-29-84	Midroc Operating Co. - #3 Yelverton 5-7
Overton	4,600' Wilcox Oil	Adams	22- 5N- 3W	2-29-84	Huseman Oil & Royalty Co. - #2 Blake
Boykin Church	Rodessa Gas	Smith	17- 3N- 7E	3- 8-84	X. M. Frascogna - #1 USA-BOS 17-9
Tombigbee	Sanders Gas	Monroe	1-15S- 7E	3- 8-84	Pruet Production Co. - #1 Travelers Ins. Co. 1-6
Ralston	Lower Tuscaloosa Oil	Forrest	11- 3N-13W	3-28-84	Pruet Production Co. - #1 Taylor Heirs 11-3
Grange	Northwest Paluxy Gas	Jeff Davis	24- 8N-20W	3-29-84	System Fuels - #1 E. Mikell 24-10
South Merit	Rodessa Gas	Simpson	25- 1N- 3E	4- 9-84	Cypress Energy Dev. - Crown Zellerbach 25-1
County Line	Lewis Gas	Lowndes	22-15S-17W	5- 5-84	Pruet Production Co. - #1 Grant 22-16
North Tar Creek	McKittrick Oil	Wilkinson	28- 4N- 1E	5-18-84	Callon Petroleum Co. - #3 Crosby SR
Morton	Christmas Oil	Scott	9- 5N- 6E	5-24-84	Energy Explo. Co. - #2 Rogers Estate Unit 9-2
West Eucutta	Cotton Valley Oil	Wayne	27-10N- 9W	5-29-84	Ladd Petroleum Corp. - #1 John W. Moore
South Sugar Run	Mississippian-Carter Gas	Chickasaw	15-12S- 5E	6-10-84	Guernsey Petroleum Corp. - Franklin Ellis 15-9
Southeast Elliston	Armstrong Oil	Wilkinson	13- 3N- 3W	6-13-84	F & H Production Services - #13-1 Ventress
North East Fork	Upper Tuscaloosa Oil	Amite	15- 3N- 5E	6-22-84	Cleveland Prod. Co. - #1 Ernestine M. Wilkinson
South Sugar Run	Mississippian-Lewis Gas	Chickasaw	24-12S- 5E	7- 6-84	Guernsey Petroleum Corp. - Coleman Farms 24-5
Ansley	Cuevas Gas	Hancock	19- 9S-15W	7-10-84	Celeron Oil & Gas Co. - #1 Intnat'l Paper Co.
Middle East Fork	Lower Tuscaloosa Oil	Amite	28- 3N- 5E	7-25-84	Genmar Oil & Gas Inc. - #1 Newman Heirs
Morgan Creek	McKittrick Oil	Franklin	39- 7N- 2E	7-28-84	TXO Production Corp. - #1 Hayes "F"
Boykin Church	10,700' Rodessa Gas	Smith	16- 3N- 7E	8-10-84	X. M. Frascogna - #3 Board of Supervisors 16-10
Soso	11,745 Bailey Oil	Jasper	28-10N-13W	8-14-84	Gulf Oil Co. - #1-A Unit 28-11
Collins	Cotton Valley Gas	Covington	25- 8N-15W	8-15-84	Mosbacher Production Company - #1 B. B. Knight
Balls Branch	Evans Gas	Lee	31-11S- 5E	8-23-84	Louisiana Land & Expl. Co. - #1 Tally 31-16
Balls Branch	Mississippian-Lewis Gas	Lee	31-11S- 5E	8-23-84	Louisiana Land & Expl. Co. - #1 Tally 31-16
South Aberdeen	Sanders Gas	Monroe	8-15S- 7E	8-30-84	Pruet Production Co. - #1 Neal 8-13
Giles Cut	Stewart "B" Oil	Adams	4- 7N- 3W	9- 5-84	O'Malley Production Co. - #4-1 Giles
North Sand Hill	Lower Tuscaloosa Massive Oil	Greene	4- 4N- 8W	9- 6-84	Cleveland Corporation - #2 Kirby 4-9
Poplarville	Hosston Gas	Pearl River	8- 3S-16W	9- 9-84	Exxon - #1 Batson-McGehee Unit 1
Boykin Church	10,860' Rodessa Gas	Smith	16- 3N- 7E	9-25-84	X. M. Frascogna - #1 USA-BOS 16-13
Overton	Whittington Oil	Adams	13- 5N- 3W	9-25-84	Huseman Oil & Royalty - #1 Blake-Byrnes
N. Mills Branch	McShane Oil	Franklin	32- 6N- 2E	10- 4-84	Weiser-Brown Oil Co.-#1 North Mills Branch Unit
Newman	Cotton Valley Gas	Hinds	34-15N- 5E	10-10-84	Adams Exploration Company - #1 Newman
North Fort Adams	Minter "D" Oil	Wilkinson	41- 2N- 4W	10-25-84	TXO Production Corp. - #3 Rosenblatt A
Corbin Branch	Parker Oil	Franklin	33- 7N- 3E	10-31-84	Radzewicz Operating - #2 Bedford 33-14
Newtonia	Lower Tuscaloosa Oil	Wilkinson	28- 2N- 1W	11- 7-84	Texaco Inc. - #1 Julius Carter 28-10
Laurel	Stanley Oil	Jones	1- 8N-12W	11- 8-84	Pruet Production - #3 Miss. Investments 1-11
Northeast Woodville	Wallace Oil	Wilkinson	18- 2N- 1W	11- 9-84	David New Operating Co. - #1 Wallace Mars
Arnot	Yackey Oil	Adams	5- 3N- 5W	11-20-84	David New Operating Co. - #1 Parker
Thompson	Lower Tuscaloosa Oil	Amite	1- 3N- 5E	11-29-84	Texaco Inc. - #1 F. A. Anderson III 1-15
Clark Creek	Buster Oil	Wilkinson	24- 1N- 4W	12- 3-84	Biglane Operating Co. - #1 Clark Creek
Kinney Creek	Carter Gas	Monroe	21-13S-17W	12- 6-84	Energy Three, Inc. - #1 Weyerhaeuser 2-1
Buttahatchie River	Lewis Oil	Monroe	32-15S-17W	12-18-84	Tucker Operating Co. - #1 Sam Creekmore 32-4
Williston	Artman Oil	Jefferson	11- 9N- 2W	12-21-84	Wilcox Energy - #1 D. Junkin
Goodfood	Miss-Lewis Gas	Pontotoc	25-11S- 3E	12-30-84	Drexel Oil & Gas Corp. Inc. - #1 B. J. Aron 25-4
Northwest Quitman	Eutaw Oil	Clarke	5- 2N-16E	1-17-85	Sims Petroleum Co. - #1 Dickerson
Carmichael	Selma Chalk Oil	Clarke	9- 1N-17E	1-18-85	A & W Drilling Inc. - #1-A Land
Diamond	Lower Hosston Oil	Wayne	1- 9N- 7W	1-18-85	Cenergy Exploration Co. - #2 Henderson A
Moorland	Baker Oil	Adams	25- 5N- 1W	1-21-85	Radzewicz Operating Co. - #8 Geddes
West Raymond	Rodessa "A" Oil	Hinds	28- 5N- 3W	1-25-85	E P Operating Co. - #1 Prassel Trust 28-15
Mannassa	Smackover Oil	Clarke	29- 2N-17E	1-31-85	Midroc Operating Co. - #1 Carmichael et al 29-8
Waynesboro	Smackover Oil	Wayne	32- 9N- 6W	2-25-85	Conquest Exploration Co. - #1 Edna E. Gray
East Flora	Rodessa Oil	Madison	13- 9N- 1W	2-26-85	Spooner Petroleum - #2 Howard 13-14
Clark Creek	Selma Chalk Oil	Wilkinson	24- 1N- 4W	3- 1-85	Biglane Operating Co. - #2 Clarke Creek
West Enterprise	Lower Tuscaloosa 50 Oil	Amite	4- 2N- 3E	3- 6-85	Exxon Corp. - #4-1 Oliver Poole et ux
Dayton	Jenkins Oil	Wilkinson	20- 4N- 1E	3- 8-85	Gator Oil Co. Eula Day - #1 Minnie Crum Unit
Fourmile Creek	Lewis Gas	Monroe	21-12S-18W	3-12-85	Hughes Eastern - #1 Sloan 21-5
Laurel	Upper Tuscaloosa Oil	Jones	1- 8N-12W	3-21-85	Pruet Production - #1 Amax-Britoil Ventures 1-7
Goodfood	Evans Gas	Pontotoc	26-11S- 3E	4- 3-85	UMC Petroleum Corp. - #1 Warren 26-8
Enterprise	Sligo Oil	Clarke	19- 4N-14E	4-11-85	Lewis Oil Corp. - #19-7 Erin Elizabeth
Goodwin	Carter "A" Gas	Lee	28-11S- 7E	4-13-85	Pruet Production Co. - #1 Hinson 28-6
Wise Gap	Millerella Gas	Monroe	19-14S-17W	4-17-85	Browning & Welch - #1 Willis 19-16
Mars Hill	Lower Tuscaloosa Dykes Oil	Amite	10- 4N- 6E	5-10-85	Pruet Production Co. - #1 Hancock 10-7
Boykin Church	10,800' Rodessa Gas	Smith	16- 3N- 7E	5-11-85	XMCO, Inc. - #5 Board of Supervisors 16-10
Kinney Creek	Evans Gas	Monroe	20-13S-17W	5-20-85	Energy Three, Inc. - #1 Mary Lou Lann
Kinney Creek	Lewis Gas	Monroe	20-13S-17W	5-20-85	Energy Three, Inc. - #1 Mary Lou Lann
Corinne	Upper Carter Oil	Monroe	13-16S- 7E	5-23-85	Grace Petroleum Corp. - Duke #13-3
Avera	Paluxy Oil	Greene	15- 4N- 8W	5-24-85	Spooner Petroleum Co. - #1 Scott Paper 15-3
West Flat Branch	Paluxy Oil	Perry	13- 5N- 9W	6- 4-85	Texaco Inc. - #1 D. R. Goodnight 13-11
Bowling Creek	Smackover Oil	Smith	10- 3N- 8E	6- 7-85	Cities Service Oil Co. - #1 J. V. Matthews
Northeast Oldenburg	McKittrick Oil	Franklin	12- 7N- 2E	7- 2-85	David New Operating Co. - #1 Lehmann

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Abbott	Sanders Gas	Clay	36-15S- 4E	7-10-85	Southland Royalty Co. - #1-A Steele 36-10
Turnbull	Walker Oil	Wilkinson	32- 1N- 2W	7-18-85	Radzewicz Oper.Corp.-#1 J.W. Stockett-D'Aquilla
West Raymond	Rodessa "B" Oil	Hinds	28- 5N- 3W	7-19-85	E P Operating Co. - #1 DGNB Trustees 28-1
Marengo Bend	Turner Oil	Adams	Cowpen Pt.	7-25-85	Big Joe Operating Co. - #1 Cowpen Point SL
Goodwin	Lewis Gas	Itawamba	26-11S- 7E	7-27-85	Pruet Production Co. - #1 Rogers 26-11
Bullitt Bayou	Stray C-5 Oil	Adams	Cowpen Pt.	8- 6-85	Big Joe Operating Co. - #1 Cowpen Point A
Blue Moon	Jenkins Oil	Adams	7- 3N- 4W	8-15-85	Meason Operating Co. - #1 Parker Unit
Grange	Steele Gas	Jeff Davis	36- 8N-20W	8-15-85	Spooner Petroleum Co. - #1 Robertson Estate
Branch	McShane Oil	Franklin	20- 5N- 1E	8-23-85	Charles F. Hayes & Assoc. - #1 USA "AB"
South Clark Creek	Walker Oil	Wilkinson	26- 1N- 4W	8-29-85	Biglane Operating Co. - #1 Berry
North Hustler	Lower Tuscaloosa Oil	Amite	23- 4N- 5E	9-22-85	Hughes Eastern - #1 Burris 23-7
Bay Ridge	First Wilcox Oil	Wilkinson	18- 1N- 2W	9-23-85	Justiss Oil Co., Inc. - #1 T.O. Whitaker et al
Shannon	Carter Gas	Lee	23-11S- 5E	9-28-85	Moon-Hines & Tigrett - #1 Goodwin 23-5
East Flora	Washita-Fredericksburg Oil	Madison	13- 9N- 1W	10- 3-85	Spooner Petroleum Corp. - #2 Howard 13-13
South Aberdeen	Carter Gas	Monroe	9-15S- 7E	11- 1-85	Pruet Prod. Co. - #1 James L. Crosby et al 9-11
Woodville	Frio Gas	Wilkinson	25- 2N- 2W	11- 9-85	Radzewicz Operating Corp. - #1 Best et al
Pentagon	Tew Lake Oil	Adams	31- 6N- 3W	11-12-85	David New Operating Co. - #2 Armstrong Oakland
Mayhew Creek	Lewis Oil	Lowndes	22-16S-17W	11-13-85	Moon-Hines & Tigrett - #1 Dowdle 22-11
North Bisland Bayou	Stewart "B" Oil	Adams	7- 8N- 3W	11-18-85	Sun Explo. & Production Co. - #26 Frank Junkin
Waynesboro	Cotton Valley Oil	Wayne	32- 9N- 6W	11-26-85	Conquest Exploration Co. - #1 Roy M. Robinson
Greens Creek	Hosston-Booth Gas	Jeff Davis	10- 5N-19W	11-26-85	Harkins & Company - #2 Fortenberry Unit 10-11
Shannon	Mississippian-Lewis Gas	Lee	23-11S- 5E	11-29-85	Moon-Hines & Tigrett - Waters 23-15
Stella	Lower Tuscaloosa Oil	Pike	7- 2N- 9E	12- 1-85	Exxon Corp. - W. W. Moses 7-15
Edwards	Cotton Valley Gas	Hinds	8- 5N- 4W	12-25-85	Placid Oil Company - #2 Tupper 8-10
South Clark Creek	McKittrick Oil	Wilkinson	26- 1N- 4W	1-14-86	Biglane Operating Co. - #4 Berry
Mike Creek	Smackover Oil	Clarke	26- 1N-15E	1-14-86	Weeks Exploration Co. - #1 Blair
Blue Lake	Frio Oil	Wilkinson	21- 3N- 4W	1-18-86	Brown-Byrne-Farmer - #1 Blue Lake
Corinne	Gilmer Gas	Monroe	13-16S-19W	1-20-86	Thomas-Monteith - #4 Self 13
Pentagon	Wilson Oil	Adams	31- 6N- 3W	1-30-86	David New Operating Co. - #3 Armstrong-Oakland
Wise Gap	Abernathy Gas	Monroe	30-14S-17W	2- 2-86	Pruet Production Co. - #1 C C C Inc. 30-9
West Quitman Bayou	Glauconitic Oil	Adams	Acc- 8N- 3W	2- 4-86	Sun Explo. & Production Co. - Frank Junkin A-45
Beechwood	First Wilcox Oil	Amite	44- 2N- 3E	2-12-86	Shell Western E & P - #1 Sullivan et al Unit
Collins	Upper Cotton Valley Gas	Covington	30- 8N-14W	2-17-86	Mosbacher Energy Co. - #1 McQueen et al 30-12
Morton	Eutaw Oil	Scott	9- 5N- 6E	2-21-86	Energy Expl. Co. - #1 W. A. Jones Heirs
East Pinckneyville	Lower Tuscaloosa Oil	Wilkinson	33- 1N- 3W	4- 6-86	Santa Fe Minerals - #1 Mrs. George B. Brandon
Topisaw	Lower Tuscaloosa Oil	Pike	35- 4N- 9E	4-26-86	David New Operating Co. - #1 Jones
Shannon	Mississippian-Lewis Gas	Lee	23-11S- 5E	5- 8-86	Moon-Hines & Tigrett - Ivy 25-7
Avera	Kirby Oil	Greene	9- 4N- 8W	6-29-86	Texas Crude Inc. - #1 Kirby Expl. Co. Unit 9-16
East Tremont	Evans Gas	Itawamba	12-10S-10E	7- 1-86	CMO Operating Inc. - #1 Clark 12-12
Ellisville Junction	Lower Hosston Oil	Jones	7- 6N-11W	7- 2-86	Harkins & Company - #1 McLaurin Estate Unit 7-16
SW Martinville	Mooringsport Oil	Simpson	28- 2N- 5E	7-10-86	Gas Transportation Corp. - #1 Unit 28-8
Smyrna Plantation	Minter Oil	Wilkinson	41- 4N- 2W	7-24-86	Double J Operating Co. - #1 Brannan
South Wolf Creek	Smackover Oil	Wayne	26-10N- 8W	7-26-86	Sanderfer Petro.Co. - #1 David L. Brenner et al
South Oldenburg	McKittrick Oil	Franklin	32- 7N- 2E	8-20-86	Seagull Operating Co., Inc. - #1 Loflin
Big River	Jenkins Oil	Adams	Acc- 5N- 3W	9-20-86	Secan Oil Co., Inc. - #1 Armstrong Unit
Nancy	Norphlet Oil	Clarke	11- 1N-14E	9-26-86	Esenjay Petroleum Corp. - #1 Brewer-Garner 11-13
Richmond	Stewart "B" Oil	Adams	24- 7N- 3W	10-15-86	Guernsey Petroleum Corp. - #1 Richmond Unit
Cycad	Frio Gas	Wilkinson	4- 2N- 1W	10-31-86	Knight Exploration Inc. - #1 Glen Ray Whetstone
Spats	Lower Tuscaloosa Oil	Franklin	30- 5N- 6E	11-30-86	Santa Fe Energy - #1 James K. King et al
North Yellow Creek	Lower Tuscaloosa Oil	Wayne	19-10N- 7W	12-22-86	Palmer Petroleum - #1 H. E. McCoy
East Flora	Paluxy Oil	Madison	24- 9N- 1W	1-14-87	Spooner Corporation - #1 Hardeman
Cypress Creek	Eutaw Oil	Wayne	26-10N- 6W	1-20-87	Wray Production - #1 Stagg
Gitano	Eutaw Gas	Jones	9- 9N-13W	1-21-87	Ultramar Oil & Gas - #2 A. H. Powell
Shannon	Miss.-Abernethy Gas	Lee	25-11S- 5E	2-10-87	Moon-Hines & Tigrett - Federal Land Bank 25-11
Shannon	Evans Gas	Lee	25-11S- 5E	2-10-87	Moon-Hines & Tigrett - Federal Land Bank 25-11
West Raymond	Pine Island Oil	Hinds	34- 5N- 3W	2-11-87	E P Operating - #1 J. R. Shuff 34-6
Verba	Hosston Oil	Jasper	18- 3N-12E	2-20-87	Huseman Oil & Royalty - #1 Lackey 18-10
North Lagrange	Benbrook Oil	Adams	79- 7N- 2W	2-24-87	C. A. Cardneaux - Craig 1-A
Morning Star Church	Parker Oil	Adams	31- 6N- 2W	3- 3-87	David New Operating - #1 Haynes Unit
SW Martinville	Rodessa Oil	Simpson	28- 2N- 5E	3- 7-87	Hughes Eastern - Amax Unit 28-1
North Tar Creek	Minter Oil	Wilkinson	34- 4N- 1E	4-27-87	R & H Oil and Gas - #1 U S A 34-9
Dorsey	McShane Oil	Franklin	10- 6N- 3E	5-15-87	Guernsey Petro.Corp. - #1 W. M. Scarbrough et al
Leaf River	Sligo Oil	Covington	18- 8N-14W	5-30-87	Sun Exploration & Prod. Co. - #1 W. W. Speed
Boone Church	Mississippian Sanders Gas	Chickasaw	16-13S- 5E	6-19-87	Morrow Oil & Gas Co. - McCain 16-3 #1
Bolton	Cotton Valley Oil	Hinds	13- 6N- 3W	6-20-87	Rosson & Layman - #1 Gaddis Farms 13-1
Alloway	Frio Oil	Adams	2- 3N- 5W	6-25-87	Smith Operating & Management - #1 J. W. Parker
Sandersville	Stanley Oil	Jones	5- 9N-10W	7-15-87	Petroleum Mgt. Inc. - #1 M. J. Sanders Unit
North Lagrange	Wilcox Oil	Adams	79- 7N- 2W	7-22-87	C. A. Cardneaux - Craig 3-A
Batteast Hill	Armstrong Oil	Wilkinson	24- 4N- 1E	7-24-87	Bob Bertolet - #1 Batteast
Hubbard Creek	Mooringsport OIl	Wayne	31-10N- 9W	8-30-87	Monitor Petroleum Co. - #1 A. T. Brownlee
S. Centreville	Lower Tuscaloosa "A" Oil	Wilkinson	44- 1N- 1E	9- 3-87	Stephens-Griffin-Griffin Oil Co.,Inc.-#1 James
Mount Moriah	Rodessa Oil	Hinds	26- 5N- 4W	9-25-87	First Energy Corp. - Irving Estate 26-10
Natchez	Stewart "B" OIl	Adams	46- 7N- 3W	9-27-87	Guido Energy Co. - #1 Elmscourt
Aberdeen	Mississippi-Abernethy Oil	Monroe	25-14S- 6E	10- 6-87	R. O. Leighton - #1 Harrington 25-10

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
South Palmetto	Mississippian-Lewis Gas	Lee	16-11S- 5E	10-13-87	Moon-Hines-Tigrett Oper. Co. - Tucker 16-4
Garland Creek	Smackover Oil	Clarke	32- 1N-16E	10-14-87	Weeks Exploration Co. - #1 Martiniere
Reedy Creek	Tuscaloosa Oil	Jones	3- 9N-11W	10-20-87	TXO Production Corporation - #1 Ramsey 3-14
Davis	P-58 Paluxy Oil	Clarke	31- 3N-16E	10-25-87	Conoco Inc. - #16-D S. B. Kirkland
Gitano	Stanley Gas	Jones	11- 9N-13W	11- 6-87	Goldsberry Operating Co., Inc. - #1 Wade
East Eucutta	Eutaw-Christmas Oil	Wayne	1- 9N- 9W	11-17-87	Amerada Hess Corporation - #1 G. Stanley
Oakley Dome	Rodessa Oil	Hinds	35- 5N- 3W	11-22-87	EP Operating Company - #1 C. C. Jones 35-3
North Nettleton	Mississippi-Lewis Gas	Lee	24-11S- 6E	11-28-87	Moon-Hines-Tigrett Operating Co. - #1 Dabbs 24-6
Thanksgiving	Lower Tuscaloosa Oil	Amite	17- 2N- 2E	12- 7-87	OXY USA Inc. - #A-1 Jackson
Arnot	Sparta Oil	Adams	Acc- 3N- 5W	12-20-87	LPB Oil Company - #1 Parker
Big Bayou	Wilcox Oil	Addams	16- 8N- 3W	12-31-87	Colt Energy Inc. - #2 David Junkin CT
West Raymond	Mooringsport Oil	Hinds	33- 5N- 3W	1- 7-88	EP Operating Co. - #1 R. C. Prassel 33-1
Laurel	Lower Tuscaloosa Oil	Jones	6- 8N-11W	1- 8-88	PanCanadian Petr. Co. - #3 City of Laurel 6-6
East Eucutta	Lower Tusc. Massive Oil	Wayne	1- 9N- 9W	1-14-88	Amerada Hess Corp. - #2 G. Stanley
Tremont	Carter Gas	Itawamba	4-10S-10E	2-11-88	Moon-Hines-Tigrett Operating Co.- #4-5 Stone Estate
East Yellow Creek	Washita-Fredericksburg Oil	Wayne	6- 9N- 7W	2-15-88	Palmer Petro Inc. - #A-1 Graham
Waldrup	Lower Bay Springs Oil	Jasper	12- 1N-11E	2-23-88	Spooner Petroleum Co. - #1 Soterra
North Oakley Dome	Rodessa Gas	Hinds	22- 5N- 3W	3-29-88	EP Operating Co. - #1 C. J. Moran 22-16
Cemetery	Stewart "B" Oil	Adams	15- 7N- 3W	4-27-88	C. A. Cardneaux Inc. - #1 Natchez Unit
East Yellow Creek	Lower Tuscaloosa Oil	Wayne	6- 9N- 7W	4-28-88	Palmer Petro Inc. - #A-2 Graham
Laurel	Christmas Oil	Jones	1- 8N-12W	5- 6-88	Coho Resources Inc. - #1-6 Laurel Field Unit
Boykin Church	10,250' Paluxy Oil	Smith	16- 3N- 7E	5-18-88	XMCO Inc. - #1 Board of Supervisors 16-16
East Yellow Creek	Lower Tusc. Massive Oil	Wayne	6- 9N- 7W	5-27-88	Moon-Hines-Tigrett Op.Co.-#1 Graham Estate 6-10
West Battest Hill	Armstrong Oil	Wilkinson	18- 4N- 1W	7- 1-88	Security Expl., Inc. - USA 18-16 #1
Mount Olive	Mineral Oil	Smith	32-10N-16W	7- 3-88	Mosbacher Energy Co. - #1 Federal Land Bk 32-14
East Lagrange	Second Wilcox Oil	Adams	79- 7N- 2W	7-18-88	C. A. Cardneaux - #4-A Craig
Verba	Harrington Oil	Jasper	20- 3N-12E	7-22-88	Huseman Oil Intl. Inc. - #1 Harper Faggard 20-5
Seminary	Cotton Valley Gas	Covington	14- 7N-15W	7-26-88	Mosbacher Energy Co. - #1 Pattie Bihm
Tallahala Creek	Rodessa Oil	Smith	5- 1N- 9E	7-30-88	J. P. Oil Co. - #1 E. M. Lane
North Hiwanee	Smackover Gas	Wayne	16-10N- 7W	8-25-88	Inexco Oil Co. - #2 Board of Education 16-14
South Morgantown	First Hosston Oil	Marion	33- 4N-13E	9-17-88	J. E. Stack, Jr. - #1 Crown-Zellerbach U. 33-15
Utica	Sligo Oil	Hinds	15- 3N- 4W	11-11-88	Zilkha Energy Co. - #1 W. E. Hammond 15-7
S. Sugar Run Creek	Evans Gas	Chickasaw	14-12S- 5E	11-30-88	Gibralter Energy Co. - #1 Coleman Farms 14-15
Trimble	Stanley Gas	Smith	17-10N-16W	12-19-88	Cobra Oil & Gas Corp. - #1 Purser 17
Berwick	Frio Gas	Amite	23- 2N- 3E	1-20-89	Arkla Exploration Co. - #1 Simmons
Caledonia	Carter Oil	Lowndes	2-16S-17W	1-24-89	Norcen Explorer Inc. - #1 Bowen 2-15
Beaver Dam	Smackover Oil	Jasper	29- 2N-13E	2-10-89	Oxy USA, Inc. - #1 Davis Gatlin A
Mount Olive	Sligo-Rodessa-Mooringsport	Smith	32-10N-16W	4-14-89	Mosbacher Energy Co. - #1 Federal Land Bk 32-14
East Aberdeen	Carter Gas	Monroe	26-14S- 7E	5- 5-89	Pacific Enterprises Oil Co.- #1 Patterson 26-12
East Aberdeen	Mississippian Sanders Gas	Monroe	26-14S- 7E	5- 5-89	Pacific Enterprises Oil Co.- #1 Patterson 26-12
North Ariel	Frio Gas	Amite	3- 2N- 2E	6- 8-89	Arkla Exploration Co. - Irene Jackson 1-3
Utica	Rodessa Oil	Hinds	10- 3N- 4W	7-15-89	Zilkha Energy Co. - #1 Davis-Miley 10-11
South Palmetto	Evans Gas	Lee	16-11S- 5E	7-21-89	Moon-Hines-Tigrett Operating - #1 Tucker 16-4
East Waynesboro	Cotton Valley Oil	Wayne	1- 8N- 6W	7-28-89	Oxy USA, Inc. - #1 McIlwain A
Tallabogue Creek	Smackover Oil	Smith	3- 4N- 8E	9- 2-89	Weeks Expl. - #1 Noblin et al
Booker Branch	First Wilcox Oil	Franklin	20- 7N- 3E	9-13-89	Moon-Hines-Tigrett Oper. Co.-#1 Dorsey 20-14
Palmetto Point	Minter Oil	Wilkinson	17- 2N- 5W	9-25-89	KFG Petroleum Corp. - #1 Pritchartt
Strong	Miss-Lewis Gas	Monroe	7-16S- 7E	10-23-89	Howard G. Nason - #1 Catherine
Ovett	Upper Tuscaloosa Oil	Jones	19- 4N-11W	9-27-89	R. W. Tyson Producing Co. - #5 A. G. Carter
Sullivans Hollow	Rodessa Gas	Smith	21-10N-15W	11- 2-89	Cobra Oil & Gas Corp. - #1 McDaniel 21-6
Hogwallow	Armstrong Oil	Wilkinson	35- 4N- 3W	11-13-89	Calto Oper. Co., Inc. - #1 Sharp 35
Free State	Hosston Gas	Jones	19- 8N-13W	11-16-89	Oryx Energy Co. - #1 Frankie Smith
Natchez Landing	Stewart B Oil	Adams	24- 7N- 3W	12- 6-89	KFG Petroleum Corp. - #1 SL 13505
Berwick	Lower Tuscaloosa "A" Oil	Amite	34- 2N- 3E	12-20-89	Arkla Exploration Co. - W. P. Robertson 1-35
Chaparral	Smackover Oil	Wayne	24-10N- 7W	1-17-90	Weeks Exploration Co. - #1 Hall Industries Ltd.
Bryan	Cotton Valley "C" Oil	Jones	23-10N-10W	1-23-90	EP Operating Co. - #1 Thatch-Sanders 23-2
Bay Springs	Lower Smackover "C" Oil	Jasper	27- 2N-10E	1-24-90	Esenjay Petroleum Corp. - #2 I. B. Alexander
Pleasant Grove	Miss-Abernethy Oil	Monroe	20-14S- 6E	1-25-90	Gibraltar Energy Co. - #1 Herndon 20-2
Pleasant Grove	Carter Oil	Monroe	16-14S- 6E	2-11-90	Gibraltar Energy Co. - #1 Watkins Estate 16-13
Diamond	Rodessa Oil	Wayne	6- 9N- 6W	2-12-90	Conquest Exploration Co. - Stanley 1-A
Belmont Lake	Parker Oil	Wilkinson	39- 2N- 4W	3- 5-90	David New Operating Co., Inc. - #5 Rosenblatt
Thanksgiving	Frio Gas	Amite	19- 2N- 2E	3- 7-90	OXY USA Inc.- #1 Perry A
East Aberdeen	Miss-Lewis Gas	Monroe	22-14S- 7E	3-27-90	Pacific Enterprises Oil Co. - #1 Allen 22-16
Oak Grove	Rodessa "A,B"/Walker Gas	Simpson	22-10N-19W	3-30-90	Marathon Oil Company - #1 Williams 22-2
St. Patrick	Lower Tuscaloosa "A" Oil	Amite	7- 2N- 2E	3-31-90	Arkla Exploration Co. - Neyland Heirs 1-7
McKinley Creek	Pennsylvanian "B" Gas	Monroe	20-15S-18W	4-16-90	Grace Petroleum Corp. - #1 Nevins
Cotton Candy	Lower Tuscaloosa Oil	Amite	25- 4N- 4E	5- 8-90	Meason Operating Co. - #1 Bowlin
Seminary	Upper Cotton Valley Oil	Covington	14- 7N-15W	5- 9-90	Mosbacher Energy Co. - #1 Patti Bihm
Hub	James Limestone Gas	Marion	13- 2N-13E	5-23-90	Exxon Corp. - #1 B. Wynne Wooley
Laurel	Upper Paluxy Oil	Jones	1- 8N-12W	6- 4-90	Coho Resources Inc. - #4 LFU 1-1
Burns	Hosston Oil	Smith	1- 3N- 7E	6- 7-90	Norcen Explorer Inc. - Burns Baptist Church
Loring	Washita-Fred Oil	Madison	31-11N- 4E	6- 8-90	Pentad Development - #1 Luckett-Billingslea
West Heidelberg	Lower-Middle Hosston Oil	Jasper	5-10N-10W	6-26-90	Chevron USA Inc. - Peterson U. 1
Blackburn	Hosston Oil	Jones	14- 7N-13W	7- 7-90	Pacific Enterprises - Paramount-Cochran 14-5

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
River Bend	Frio Oil	Wilkinson	10- 2N- 4W	7-16-90	Kenneth O. Williams - #1 Ventress Secl
Olio	Frio Gas	Amite	16- 1N- 2E	7-18-90	Arkla Exploration Co. - #1-16 Leon Dewey
Second Creek	Robinson Oil	Adams	8- 4N- 2W	7-31-90	Morrow Oil & Gas Co. - #1 Armstrong 8-1
Union Grove	Smackover Oil	Smith	16- 4N- 8E	8- 4-90	Maynard Oil Co. - #1 Paramount-Bd of Education
Goodwater	Norphlet Oil	Clark	5-10N- 8W	8- 6-90	Maynard Oil Co. - #1 Paramount-Johnston
South Cycad	Frio Gas	Wilkinson	17- 2N- 1W	8-15-90	Tom Bertolet - Sessions Leake U. 1
South Old River	Blake Oil	Wilkinson	27- 2N- 4W	8-31-90	Jones Oil Co., Inc. - #2 Best
East Yellow Creek	Lower Tusc-Pilot Oil	Wayne	6- 9N- 7W	9- 8-90	Palmer Petroleum Inc. - Graham A-3
Lackey	Carter Gas	Monroe	34-14S-18W	9-10-90	Pacific Enterprises Oil Co. - #1 Cantrell 34-16
East Gloster	Lower Tuscaloosa Oil	Amite	14- 3N- 2E	9-18-90	Griffin-Griffin Co.Inc.- #1 S. Forest Land 14-2
West Eucutta	Christmas Oil	Wayne	34-10N- 9W	9-20-90	Bass Enterprises Co. - #1 Pace Johnston 34-10
Laurel	Tuscaloosa Oil	Jones	35- 9N-12W	9-20-90	Venture Oil & Gas Inc. - #2 LF 35-16
East Aberdeen	Evans Gas	Monroe	26-14S- 7E	9-23-90	Pacific Enterprises Oil Co. - #1 Daniel 26-3
Boogie Bottom	Miss-Abernethy Oil	Clay	12-15S- 5E	10- 1-90	Jerry Nason - #1 Smith
Briars Chute	Wilcox Oil	Adams	Acc- 5N- 4W	10-12-90	Fortenbery Operating - #1 Hoque Estate A
Dexter	Mid. Washita-Fred Gas	Walthall	11- 1N-12E	10-14-90	Pennzoil - Morris U. A-1
Serendipity	Wilcox Oil	Amite	10- 1N- 3E	10-26-90	Anadarko Petroleum Corp. - #1 Barbara H. Sieger
Treas Lake	Sanders Gas	Monroe	21-14S- 7E	11- 9-90	Pacific Enterprises - #1 Treas Estate 21-12
Laurel	Mooringsport Oil	Jones	1- 8N-12W	11-13-90	Coho Resources - #2 LFU 1-2
Holly Grove	Frio Gas	Amite	12- 1N- 2E	11-30-90	Arkla Exploration Co. - #1-12 Lucille McNabb
Longleaf	Lower Tuscaloosa Gas	Wilkinson	27- 3N- 1E	11-30-90	Arkla Exploration - #1-27 Ark-P.J. Smith Heirs
Greens Creek	James Limestone Oil	Marion	20- 5N-19W	12- 7-90	Texaco E&P Inc. - #2 Sipp 20-9
Van Vleet	Lewis Gas	Chickasaw	32-12S- 4E	12- 8-90	Gibraltar Energy Co. - #1 Lancaster 32-7
Tallahoma Creek	16,200' Up Cotton Valley Oil	Jones	22- 8N-12W	12-12-90	Norcen Explorer, Inc. - #1 Adrine T. Moffett
Tallahoma Creek	16,570' Lo Cotton Valley Oil	Jones	22- 8N-12W	12-12-90	Norcen Explorer, Inc. - #1 Adrine T. Moffett
Camp Creek	Hosston Oil	Jones	6- 7N-10W	12-17-90	Pacific Enterprises - #1 G. W. Walker 6-7
Utica	Hosston Gas	Hinds	14- 3N- 4W	1- 8-91	Hardy Oil & Gas, Inc. - #1 Caldwell Estate 14-6
Laurel	9,700' Paluxy Oil	Jones	1- 8N-12W	1-24-91	Coho Resources, Inc. - #5 LFU 1-7
Christmas	Lower Tuscaloosa "A" Oil	Amite	36- 3N- 2E	2-13-91	Plains Resources, Inc. - #1 V. F. Foster
Gwinville	Lower Rodessa Gas	Jeff Davis	17- 9N-19W	3- 1-91	Santa Fe Energy Op Ptns - #1 P.E. Griffith 17-7
Burns	Sligo Oil	Smith	1- 3N- 7E	4-13-91	Norcen Explorer - #1 John C. Henderson et al
Leaf River	Washita-Fredericksburg Oil	Covington	8- 8N-14W	4-26-91	Oryx Energy Company - #1 S. R. Speed A
Wilson Creek	Millerella Gas	Monroe	13-14S-18W	6- 1-91	Munoco Company - #1 Renley Boyette 13-13
Tinsley-No. Segment	Tuscaloosa Oil	Yazoo	35-11N- 3W	6- 6-91	Pennzoil Expl. & Prod. Co. - #25 Slick
Berwick	Lower Tuscaloosa "A" Oil	Amite	31- 2N- 3E	6-21-91	Oxy USA Inc. - #1 Baggett A
Garden City	Freewoods Oil	Franklin	6- 4N- 1E	7- 2-91	Eason-Middleton Oper. Inc. - #1 Brumfield
Laurel	Eutaw Oil	Jones	6- 8N-11W	7-11-91	Norcen Explorer Inc. - #1 City of Laurel 6-6
Freedom	Lower Tuscaloosa Oil	Wilkinson	5- 3N- 1E	7 16-91	Oxy USA Inc. - #1 CMR "A"
Christmas	Lower Tuscaloosa Foster Gas	Amite	36- 3N- 2E	7-21-91	Plains Resources, Inc. - #1 C. Tuminello
Wise Gap	Bull Gas	Monroe	32-14S-17W	7-27-91	Norcen Explorer, Inc. - #1 Cockerham U 32-2
Burns	Rodessa Oil	Smith	35- 4N- 7E	8-20-91	Norcen Explorer - #1 Allan P. Kearney et al
Ovett	Mooringsport Oil	Jones	29- 6N-11W	9-17-91	R. W. Tyson Prod. Co. - #1 G. L. Reasor
South Centreville	Upper Tuscaloosa Shale Oil	Wilkinson	44- 1N- 1E	9-18-91	Union Oil Co. of Calfornia - #3 James
Palmetto Point	Sparta Oil	Wilkinson	Acc- 2N- 5W	9-23-91	Eason-Middleton Oper., Inc. - #2 Pritchartt
Greenfield	Third Wilcox Oil	Adams	35- 6N- 2W	9-24-91	Biglane Operating Co. - #2 Ogden et al
S. Sugar Run Creek	Millerella Gas	Chickasaw	22-12S- 5E	10- 1-91	Gibraltar Energy Co. - #1 Chandler et al 22-1
Christmas	Frio Gas	Amite	35- 3N- 2E	10-30-91	Exchange Oil & Gas Co. - #1 Netterville
Boone Church	Lewis Gas	Chickasaw	8-13S- 4E	11-14-91	Gibraltar Energy Co. - #1 McCain 8-16
Wilson Creek	Carter Gas	Monroe	24-14S-18W	11-19-91	Munoco Company - Katherine C. Whiteley 24-9
Wise Gap	Pennsylvanian Gas	Monroe	30-14S-17W	11-28-91	Pruet Production Company - #1 CCC 30-9
Missionary	Smackover Oil	Jasper	11- 3N-12E	12- 9-91	Par Minerals Corp. - #2 Timber Realization
Ormond	4,600' Wilcox Oil	Adams	15- 5N- 3W	12-17-91	Dave Easom Prod. Co. - #1 Ormond Plantation
Dilemma	Sparta Oil	Adams	12- 4N- 4W	12-31-91	Cardneaux Inc. - #1 Breaux-Zuccaro 12-5
West Sandy Hook	Paluxy Gas	Marion	27- 1N-14E	1-10-92	UMC Petroleum Corp. - #1 J. W. Hart
Wren	Millerella	Monroe	2-13S- 6E	2- 5-92	Gibraltar Energy Co. - #1 Walker 2-1
East Woodville	Frio Gas	Wilkinson	30- 2N- 1W	2-14-92	Meason Operating Co. - #1 Wilkinson et al
Belmont Lake	Walker Oil	Wilkinson	35- 2N- 4W	2-24-92	David New Operating Co., Inc. - #4 Rosenblatt
Puckett	8,500' Washita-Fred. Oil	Rankin	14- 3N- 5E	3-18-92	Denbury Management Inc. - #2 Burnham 14-9
Bay Springs	Lower Smackover Oil	Jasper	27- 2N-10E	3-26-92	Esenjay Petroleum Corp. - #3 F. M. Fender
Bay Springs	Upper Smackover Oil	Jasper	34- 2N-10E	3-28-92	Esenjay Petroleum Corp. - #2 T. M. Sims
Matubby Creek	Evans Gas	Monroe	7-13S- 6E	4- 3-92	Swift Energy - #1 Gregory 7-6
McKinley Creek	Millerella Gas	Monroe	22-15S-18W	4- 7-92	Grace Petroleum Corp. - #1 Simmons Boyd 22-12
East Byrd	Jenkins	Franklin	31- 7N- 3E	4-14-92	Craft Petro. Co. Inc. - #1 E. H. Butler Estate
West Heidelberg	Washita-Fredericksburg	Jasper	35- 1N-12E	4-17-92	Chevron USA Inc. - #4 Mrs. L. P. Thornton 35-9
West Sandy Hook	Lower Tuscaloosa "A" Gas	Marion	24- 1N-14E	4-25-92	R. W. Tyson Prod. Co. - #1 Sandy Hook GU 35
Grange	Paluxy Stray Gas	Jeff Davis	24- 8N-20W	5- 1-92	System Fuels Inc. - #1 E Mikell 24-10
Oak Ridge	Sligo Gas	Warren	20-17N- 5E	5- 1-92	Union Oil Co. of Cal. - #2 Billy R. Brown 20-11
Election Branch	Frio Gas	Amite	28- 1N- 2E	5-11-92	Todd Bertolet - #1 Simmons et al
Monticello	Paluxy Gas	Lawrence	27- 7N-11E	5-16-92	Cumberland Petroleum Co. - #1 R. V. Dickey
S. Sugar Run Creek	Abernethy Gas	Chickasaw	14-12S- 5E	5-19-92	Gibraltar Energy Co. - #1 Coleman Farms 14-15
South Centreville	Lower Tusc. North "A" Gas	Wilkinson	42- 1N- 1E	5-27-92	Union Oil Co. of Cal. - #1 E. S. Rollins 42-5
Memorial	Lower Tuscaloosa Oil	Wilkinson	23- 4N- 1E	6- 3-92	OXY USA Inc. - #1 Ogden A
West Pineville	Upper Smackover Oil	Smith	26- 4N- 8E	6-29-92	Bruxoil Inc. - #1 Hegwood 26-12
Yamacrow Creek	Frio Gas	Wilkinson	48- 2N- 3W	7-10-92	Todd Bertolet - #1-A Carter Fee

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Peggy Row Branch	Frio Gas	Wilkinson	30- 2N- 3W	8-24-92	Todd Bertolet - #1 P. D. Dooley et al
North Longleaf	Frio Gas	Wilkinson	15- 3N- 1E	9- 1-92	Exchange Oil & Gas Co. - #1 Anderson
Hub	12,270' Paluxy Gas	Marion	20- 2N-14E	9-19-92	Skrivanos Engineering - #20-11 Hub Gas Unit
South Briars Chute	Campbell Oil	Adams	Acc- 5N- 4W	10-13-92	Fortenbery Operating Co. - #5 Hogue Estate A
East Eucutta	Upper Hosston South Oil	Wayne	13- 9N- 9W	10-23-92	Amerada Hess Corp. - #3 CTC Minerals Inc. 13-2
Hub	12,500' Paluxy Gas	Marion	24- 2N-13E	10-26-92	Moon-Hines-Tigrett - #1 George Hunt Estate 24-1
Father's Day	Frio Oil	Wilkinson	34- 2N- 2W	11- 2-92	Allen Operating Co. - #1 Elizabeth Gillon
Stamps	Frio "B" Oil	Wilkinson	12- 2N- 5W	11- 2-92	David New Operating Co. - #A-1 W. H. Pritchartt
Gwinville	11,480' Paluxy Gas	Jeff Davis	27- 9N-19W	11- 6-92	Will Drill Prod. Co. - #1 Gwinville GU 103-C
Hub	11,500' Paluxy Gas	Marion	29- 2N-14E	11-18-92	Will Drill Prod. Co. - #2 H. L. Rankin
South Centreville	Frio Gas	Wilkinson	42- 1N- 1E	11-17-92	Allen Operating Co. - #1-42 Rollins Estate
Laurel	Eutaw-Lower Christmas Oil	Jones	1- 8N-12W	12- 7-92	Coho Resources Inc. - #4 LFU 1-7
Cars Creek	Miocene Gas	Amite	29- 2N- 4E	12-30-92	3-T Exploration, Inc. - #1 Robertson 29-5
Summerland	Stanley Gas	Jones	3- 9N-14W	1- 4-93	Coho Resources Inc. - #19-A SGU
Reedy Creek	Lower Tuscaloosa Oil	Jones	16- 9N-11W	1-14-93	Pogo Producing Co. - #1 Texstar Bd. of Ed. 16-6
Gwinville	Selma Chalk/Eutaw Cty Bk Gas	Jeff Davis	18- 9N-18W	1-28-93	Mitchell Energy Corp. - #1 Denkman 18-9
East Flora	Lower Tuscaloosa Oil	Madison	13- 9N- 1W	1-30-93	Spooner Petroleum Co. - #2 Howard 13-13
Father's Day	Frio Gas	Wilkinson	34- 2N- 2W	2-19-93	Allen Operating Co. - #1 Gordon Morris Unit
Laurel	Lower Christmas Oil	Jones	1- 8N-12W	2-22-93	Coho Resources Inc. - #2 MS Investments 1-11
Gwinville	11,350' Paluxy Gas	Jeff Davis	27- 9N-19W	3-11-93	Will-Drill Prod.Co,Inc. - #1 Gwinville GU 103-C
Kirby	Walker Oil	Franklin	32- 6N- 2E	3-16-93	Belle Oil Inc. - #1 Cloy-USA 32-7
Dexter	10,900' Washita-Fred. Gas	Walthall	6- 1N-13E	5-17-93	R.W. Tyson Prod. Co.,Inc. - #1 J.N. Pittman B
East Eucutta	Lower Tusc. Stringer Oil	Wayne	12- 9N- 9W	5-21-93	Amerada Hess Corp. - #2 Wausau S.Lmbr.Co. 12-10
Martinville	Lower Paluxy Oil	Simpson	22- 2N- 5E	5-26-93	Coho Resources Inc. - #2 Unit 22-16
Pisgah	9,370' Rodessa Oil	Rankin	23- 7N- 4E	6-18-93	Waller Brothers Inc. - #1 Denkman 23-6
Gwinville	Rodessa A Gas	Jeff Davis	27- 9N-19W	7- 2-93	Will-Drill Prod. Co. Inc. - #201-A Gwinville GU
West Mallaieu	Lower Tuscaloosa AB Oil	Lincoln	24- 6N- 7E	7-16-93	Griffin & Griffin Oil Co. - #1 Tully Brady 24-16
East Morgantown	Hosston Gas	Marion	33- 5N-19W	7-28-93	Kaiser-Francis Co.- #1 Buckley Newspapers 33-10
Tylertown	James Limestone Gas	Walthall	25- 2N-11E	8- 1-93	Mullen Exploration Inc. - #1 W. H. Mitchell
Holiday	Lower Tuscaloosa Gas	Adams	16- 5N- 1W	8- 3-93	OXY USA, Inc. - #1 BOE D-1
Gloster	Frio Gas	Amite	25- 3N- 2E	8- 4-93	Exchange Oil & Gas Co.- #1 Edna Poole Robertson
St. Patrick	Frio Gas	Wilkinson	1- 2N- 1E	8-14-93	Griffin & Griffin Oil Co. - #1 W.K. Griffin Jr.
Pleasant Grove	Carter/Abernathy Comngl Oil	Monroe	20-14S- 6E	8-16-93	Gibraltar Energy Co. - #1 Tucker 20-2
Maple Branch	Pennsylvanian Gas	Lowndes	18-16S-17W	8-17-93	Roundtree & Assoc. Inc. - #1 Aldridge 18-9
West Comite Creek	Frio Harvey Gas	Wilkinson	36- 1N- 1E	8-18-93	Griffin & Griffin Oil Co. - #1 M.L. Harvey
Mize	Pine Island Oil	Smith	9-10N-15W	9- 6-93	Venture Oil & Gas Inc. - #1 John W. Meyer
County Line	Pennsylvanian Gas	Lowndes	22-15S-17W	10- 2-93	Pruet Production Co. - #1 Grant 22-14
North Clara	Smackover Gas	Wayne	1- 8N- 8W	10- 9-93	Amerada Hess Corp. -#1 Pat H. Sanderson 1-13
Puckett	10,335' Paluxy Gas	Rankin	13- 3N- 5E	10-12-93	Denbury Mgt. - #1 Freida J. Laughlin et al U 1
East Woodlands	Parker Oil	Adams	11- 6N- 4W	10-13-93	Justiss Oil Co.Inc. - #1 Tecton-Coleman-Brown
Dry Creek Dome	Hosston Gas	Covington	28- 8N-17W	10-15-93	Amerada Hess Corp. - #1 Minerals Management 28-1
Northeast Courtland	Minter Oil	Adams	29- 5N- 1W	10-28-93	Annandale Production Co. - #1 USA CF
Wilson Creek	Chandler Gas	Monroe	24-14S-18W	10-29-93	Munoco Co. - #1 Clarence E. Smith 24-2
North Stamps	Minter "B" Oil	Wilkinson	7- 2N- 5W	11-22-93	Alex Oil Co. - #1 Haynes 93
Tinsley-No. Segment	Lower Lammons Oil	Yazoo	1-10N- 3W	11-30-93	Pennzoil Expl. & Production Co. - #4 Twiner
North Bisland Bayou	Armstrong Oil	Adams	7- 8N- 3W	12- 6-93	Biglane Oper. Co. - #1 Frank Junkin et al
Loring	Lower Tuscaloosa Oil	Madison	31-11N- 4E	12- 8-93	SL Evans Op.Co.-#1 Luckett Billingslea 31-6
Matthews Creek	Stucky "A" Gas	Wilkinson	27- 1N- 1E	1-19-94	Griffin/Griffin Oil Inc.-#1 Stuckey et al
Ellis Creek	Ratcliff "A" Gas	Amite	7- 2N- 3E	1-25-94	Griffin/Griffin - #1 Fannie Ratcliff Trust
Camp Shelby	Lower Tuscaloosa Oil	Perry	17- 2N-10W	2- 1-94	Fina Oil & Chemical Co. - #1 USA 17-10
East Byrd	Robinson Oil	Franklin	45- 7N- 2E	2- 2-94	Craft Petro.Co.,Inc.-#4 E. H. Butler Estate
Hub	11,100' Washita-Fred. Gas	Marion	10- 2N-18W	2-16-94	Moon-Hines-Tigrett - #1 W. E. Walker 10-9
Knoxo	Mooringsport Gas	Walthall	24- 2N-12E	2-16-94	ANR Production Co. - #1 McCain
East Eucutta	Mooringsport Oil	Wayne	13- 9N- 9W	2-17-94	Amerada Hess Corp.- #1 C.T.C. Minerals 13-6
Crawford Creek	Cotton Valley Oil	Wayne	28- 7N- 7W	3- 7-94	Jack L. Phillips - #1 Patterson 28-7
Oak Ridge	Mooringsport Gas	Warren	20-17N- 5E	3-10-94	Jetta Production Co. - #2 Billy Brown 20-11
Frances Creek	Mooringsport Oil	Clarke	3- 2N-16E	3-11-94	Denbury Management Inc. - #1 Toney 3-5
Sinai Church	Laughlin Oil	Adams	27- 5N- 3W	3-12-94	Bob Bertolet - #1 McFarland et al
Embree Hill	Frio "A" Gas	Wilkinson	15- 1N- 1E	4-17-94	EP Oper. LTD Ptns. - #2 Montrose Plantation
Thompson Creek	Lower Tusc. Stringer Oil	Wayne	23- 7N- 9W	4-21-94	Pruet Production Co. - #1 USA 23-9
Flora	Hosston Oil	Madison	36- 9N- 1W	6-12-94	Spooner Petroleum Co. - #1 Middleton 36-12
Tinsley-North Seg.	Pine Island Gas	Yazoo	36-11N- 3W	6-28-94	Pennzoil Expl. & Prod. Co. - #6 Powell
Seabury Creek	Frio "A" Gas	Amite	3- 1N- 2E	7-25-94	EP Operating LTD Ptns. - #1 Ewell M.C. U 1
Corinne	Mississippian-Abernethy Oil	Monroe	18-16S-18W	8- 4-94	Gibralter Energy Co. - #1 Frio 18-8
Hub	12,800' Paluxy Gas	Marion	10- 2N-18W	8- 8-94	Moon-Hines-Tigrett Co.- #1 W.E. Walker 10-5
Enterprise	Cotton Valley Oil	Clarke	19- 4N-14E	8-17-94	Lewis Oil Corp. - #1 Coit 19-13 B
West Yellow Creek	WF-14 Washita-Fred. Oil	Wayne	18- 9N- 7W	9- 7-94	Denbury Management Inc. - #1 J. West 18-13
South Carter Creek	Frio Gas	Wilkinson	38- 1N- 1W	10- 1-94	Moon-Hines-Tigrett - #2 Treppendahl-Redhead
Hub	Paluxy Oil	Marion	19- 2N-14E	10- 4-94	Will-Drill Prod. Co. Inc. - #2 E.A. Ball 3
Van Vleet	Carter-Lewis Commingled Gas	Chickasaw	32-12S- 4E	10- 8-94	Gibraltar Energy Company - #1 Lancaster 32-7
Beaver Island	Frio	Wilkinson	16- 3N- 3W	11- 2-94	Coho Resources Inc. - #1 Bray
Berry Creek	Frio Gas	Amite	10- 2N- 3E	11-11-94	Griffin & Griffin Oil Co. - #1 H.W. Bailey
South Dilemma	Sparta Oil	Adams	16- 4N- 4W	12- 3-94	Cardneaux, Inc. - #1 School District-Breaux
West Quitman Bayou	Armstrong Oil	Adams	Acc- 8N- 3W	12-21-94	KFG Petroleum Co. - #3 Frank Junkin

MISSISSIPPI OIL AND GAS FIELDS
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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Maynor Creek	Cotton Valley Oil	Wayne	33- 8N- 7W	2-16-95	PetroCorp, Inc. - #1 Scott Paper 1-33
Mize	Smackover Oil	Smith	10-10N-15W	2-22-95	Mitchell Energy Corp. - #1 Robert Eubanks
Barnett Lake	Rodessa Gas	Smith	10-10N-16W	2-27-95	Pruet Production - #1 McCallum 10-5
Traxler	Paluxy Oil	Smith	36- 3N- 6E	4-30-95	Roundtree & Assoc., Inc. - #1 UPRC
Rocky Branch	Lower Tuscaloosa Oil	Amite	24- 4N- 2E	5-26-95	Griffin & Griffin Oil Co.,Inc. - #2 Forest
Laneheart	Frio Gas	Wilkinson	47- 3N- 2W	6- 5-95	Todd Bertolet - #1 Prater
Tinsley	Hosston Gas	Yazoo	1-10N- 3W	6-13-95	Pennzoil Expl. & Prod. Co. - #A-4 H. A. Lammons
Luxor	Lower Tuscaloosa "B" Gas	Franklin	36- 7N- 2E	7- 7-95	OXY USA, Inc. - #1 Hale A
West Enterprise	Frio Gas	Amite	34- 3N- 3E	7-28-95	Griffin & Griffin Oil Co.,Inc. - #2 Oliver Poole
Maxie	Selma Chalk Gas	Forrest	17- 1S-12W	8- 5-95	Spooner Petroleum Co. - #1 USA-Walker 17-3
Midway Dome	Hosston Gas	Lamar	33- 4N-15W	8-13-95	Amerada Hess Corp. - #1 Allar Company
Dry Creek Dome	Paluxy Gas	Covington	16- 8N-17W	8-23-95	Amerada Hess Corp. - #1 Board of Education
Buttahatchie	Carter Gas	Monroe	34-14S-17W	8-26-95	Munoco Company - #2 Evans 34-4
Gwinville	Rodessa South Seg. Gas	Jeff Davis	35- 9N-19W	9-11-95	Jetta Production Co. - #1 Griffith 35-6
Bunker Hill	Frio Gas	Wilkinson	34- 3N- 3W	9-20-95	Todd Bertolet - #1 Sessions
Diamond	Paluxy Oil	Wayne	7- 9N- 6W	10-12-95	Denbury Management Inc. - #1 Beard 7-9
Monticello Dome	Hosston Gas	Lawrence	25- 7N-10E	10-22-95	Amerada Hess Corp. - #1 Dake
Hub	10,550' Washita-Fred. Gas	Marion	17- 2N-14E	10-31-95	Moon-Hines-Tigrett Oper.Co. - #1 Hub Gas Unit 3-2
Prentiss Dome	Hosston Gas	Jeff Davis	26- 7N-19W	12- 1-95	Amerada Hess Corp. - #1 Rankin
Brownsville Dome	Perry Sand	Hinds	10- 7N- 2W	12- 9-95	Torch Oper. Co. - #1 Trotter-Irby 10-10
East Appollo	Mooringsport Gas	Perry	36- 5N-10W	12-28-95	Fina Oil & Chemical Co. - #1 Ernest C. Sellers 36-4
Topeka	Paluxy Stray Gas	Lawrence	1- 5N-10E	1- 9-96	Murphy Expl. & Prod. Co. - #2 John Hauberg
Maynor Creek	Hosston Oil	Wayne	28- 8N- 7W	1-11-96	Petro Corp Inc. - #1-28 Georgia Pacific
Lagrange	Lower Tuscaloosa Gas	Adams	8- 6N- 2W	1-11-96	C.A. Cardneaux Inc. - #1 Lagrange Unit 1
Luxor	Lower Tuscaloosa "A" Gas	Franklin	36- 7N- 2E	1-12-96	OXY USA, Inc. - #1 Johnson A
North Tony Creek	Harmon "A" Oil	Franklin	30- 6N- 2E	1-16-96	Aldridge Operating Co. - #1 Board of Ed. 30-14
Tinsley	Rodessa Gas	Yazoo	36-11N- 3W	2- 7-96	Pennzoil Expl. & Prod. Co. - #6 Powell
Carthage Point	Upper-Middle Sparta Gas	Adams	12- 6N- 3W	2- 9-96	Radzewicz Operating Corp. - #1 Macneil LP
King Bee	Lower Cretaceous Oil	Perry	21- 2N-10W	2-15-96	Fina Oil & Chemical Co. - #1 USA 21-6
Indian Wells	Rodessa Oil	Jasper	35- 4N-12E	2-21-96	Roundtree & Assoc., Inc. - #1 Box-Davis 35-1
Smithtown	Lower Cretaceous Oil	Greene	1- 5N- 8W	2-26-96	Palmer Petroleum Inc. - #1 Southern Mineral Corp.
Watts Creek	Upper Smackover Oil	Clarke	13- 1N-15E	3-16-96	King Ranch Oil & Gas Inc. - #1 Charlotte 13-13
Grange	12,700Ɣ Paluxy Gas	Jeff Davis	30- 8N-19W	3-20-96	Moon-Hines-Tigrett Oper. Co. - #1 Robertson 30-5
Laurel	Washita-Fredericksburg Oil	Jones	1- 8N-12W	3-29-96	Coho Resources Inc. - #6 Laurel Field Unit 1-1
Poplarville	Sligo Gas	Pearl River	30- 2S-16W	4- 9-96	Legacy Resources- #1 So.Mineral Corp.etal.Unit 1
Buttahatchie	Chandler Gas	Monroe	34-14S-17W	4-19-96	Munoco Co. - #2 Evans 34-4
Frances Creek	WF-54 Washita-Fred. Oil	Clarke	3- 2N-16E	4-23-96	S.L. Evans, Jr. Operating Co. - #4 Tucker 3-8
Hub	11,200Ɣ Paluxy Gas	Marion	20- 2N-14E	5-18-96	Skrivanos Engineering Inc. - #2 Hub Gas Unit 20-11
Tinsley	Hosston Oil	Yazoo	36-11N- 3W	7- 7-96	Pennzoil Expl. & Prod. Co. - #1 T. R. Woodruff
Pecan Tree	Frio Gas	Wilkinson	18- 1N- 1E	7-16-96	Frio Exploration, LLC - #1 Emmett Jackson 1-18
Laurel	8,000Ɣ Upper Tuscaloosa Oil	Jones	6- 8N-11W	8- 6-96	Coho Resources Inc. - #8 Laurel Field Unit 1-1
North Wausau	Norphlet Gas	Wayne	20- 8N- 9W	8-16-96	Transtexas Gas Corp. - #1 A. Foote Estate
Tinsley	Paluxy Oil	Yazoo	36-11N- 3W	9- 6-96	Pennzoil Expl. & Prod. Co. - #7 Powell
Wilson Creek	Dry Gas	Monroe	24-14S-18W	10-17-96	Munoco Company - #1 Frank Day et al 24-6
Kings Dome	Rodessa-Paluxy Oil	Warren	26-17N- 4E	11- 1-96	Stroud & Luke Prod. Co. - #1 Pride 26-12
South Smithdale	Sparta Gas	Amite	34- 4N- 6E	11- 1-96	Venture Oil & Gas, Inc. - #1 Barron
Tinsley	Rodessa Oil	Yazoo	1-10N- 3W	11-13-96	Pennzoil Expl. & Prod. Co. - #13 Twiner
Tiger	Cotton Valley Gas	Perry	4- 5N-10W	1- 1-97	Apache Corporation - #1 Reeder 4-12
Maynor Creek	13,960' Cotton Valley Oil	Wayne	29- 8N- 7W	1-20-97	PetroCorp, Inc. - #1-29 Beard
Buttahatchie Hills	Carter Gas	Monroe	20-14S-17W	3- 1-97	Moon-Hines-Tigrett Oper.Co.- #1 Scott Paper Co.20-8
East Mize	Mooringsport Oil	Smith	15-10N-15W	3-28-97	Mitchell Energy Corp. - #2 Valentine 15-2
West Yellow Creek	WF28-Lwr Cretaceous Comngl Oil	Wayne	18- 9N- 7W	4-18-97	Denbury Manag,Inc - #1 James T.West etal 18-5
Brookhaven	Washita-Fredericksburg Oil	Lincoln	5- 7N- 7E	5-20-97	Coho Resources, Inc. - #1 BFU 5-7
Brookhaven	Rodessa Gas	Lincoln	4- 7N- 7E	6- 1-97	Coho Resources, Inc. - #1 BFU 4-13 C
Oakvale Dome	Hosston-Harper Gas	Jeff Davis	31- 6N-19W	6-24-97	Texstar Petro, Inc. - #1 K. S. Byrd 31-1
North Yellow Creek	Lower Tuscaloosa Pilot Oil	Clarke	18-10N- 7W	8-19-97	Palmer Petro, Inc. - #18 Mattie Graham Heirs
Parker Creek	Tuscaloosa Oil	Jones	32- 7N-13W	8-19-97	Roundtree & Assoc.- #1 Box Gladys Knight 32-14
North Wausau	Cotton Valley Oil	Wayne	29- 8N- 9W	9- 7-97	Transtexas Gas Corp. - #1 Fairchild
Red Bug	Lower Tuscaloosa "A" Gas	Wilkinson	1- 3N- 1W	9- 9-97	Taurus Expl., Inc. - #1-7 CMR
Grange	12,800' Paluxy Gas	Jeff Davis	19-18N-19W	9-16-97	Moon-Hines-Tigrett Oper.Co. - #1 Newsome 19-13
N.W. Crooked Creek	Frio Gas	Wilkinson	25- 4N- 1W	9-17-97	Allen Operating Co. - #1 Cavin
Tremont	Mississippian-Lewis	Itawamba	5-10S-10E	9-17-97	Moon-Hines-Tigrett Oper. - #1-T Airline Mfg 5-12
East Eucutta	8,380' Paluxy Oil	Wayne	1- 9N- 9W	9-21-97	Denbury Management, Inc. - #2 Stanley 1-14
Hub	12,800' Mooringsport Gas	Marion	28- 2N-14E	9-25-97	Will-Drill Prod., Co., Inc. - #2 H. L. Rankin 3
East Eucutta	8,260' Paluxy Oil	Wayne	1- 9N- 9W	9-25-97	Denbury Management, Inc. - #8 Stanley 1-11
Bovina	Hosston Gas	Warren	7-16N- 5E	10-27-97	E.B. Germany & Sons - #1 Unit 7-2
Grange	NE Fault Blk Lower Sligo Gas	Jeff Davis	19- 8N-19W	11- 3-97	Moon-Hines-Tigrett - #2 Buckley Estate 19-12
Smithtown	Lower Hosston Oil	Greene	1- 5N- 8W	11-26-97	Palmer Petroleum, Inc. - #2 So. Mineral Corp.
Reedy Creek	9,750' Paluxy Oil	Jones	9- 9N-11W	12- 7-97	Texstar Petroleum, Inc. - #1 Herrin etal 9-7
East Eucutta	8,120' Paluxy Oil	Wayne	1- 9N- 9W	12-10-97	Denbury Manag - #2ST1 Wausau So Lumber Co 12-3
King Bee	Lower Tuscaloosa Oil	Perry	21- 2N-10W	12-15-97	Fina Oil & Chemical Co. - #1 USA 20-9
Quitman	Rodessa Oil	Clarke	10- 2N-16E	12-18-97	Denbury Management, Inc. - #4 Unit 10-2
East Eucutta	Hosston Oil	Wayne	1- 9N- 9W	12-19-97	Denbury Management, Inc. - #3 Stanley 1-12
East Tallahala Creek	Smackover "B" Oil	Smith	5- 1N- 9E	1-24-98	Hilcorp Energy, Inc. - #1 E. M. Lane

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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Reedy Creek	9,400' Paluxy Oil	Jones	16- 9N-11W	1-28-98	Texstar Petroleum, Inc. - #2 BOE 16-3
Quitman	Smackover Oil	Clarke	10- 2N-16E	2- 4-98	Denbury Management, Inc. - #H4 QFU 10-7
Big Creek	Lower Cotton Velley Oil	Wayne	17- 6N- 6W	2-12-98	Aviara Energy Corp.-#1 George W Mason etal 17-10
West Pistol Ridge	Nelson Sand Gas	Pearl River	10- 1S-14W	3- 4-98	Legacy Resources Co. LP - #1 Algy BOE 10-3
East Eucutta	7,940' Paluxy Oil	Wayne	1- 9N- 9W	3-20-98	Denbury Management, Inc. - #8 Stanley 1-11
Van Vleet	Abernathy Gas	Chickasaw	29-12S- 4E	4- 6-98	Gibraltar Energy Co. - #1 Wright etal 29-11
Philadelphus	Cotton Valley Oil	Wayne	6- 8N- 5W	4-18-98	Howell Petroleum Corp. - #1 J Carley McRae
East Eucutta	Christmas AB@ Oil	Wayne	1- 9N- 9W	4-24-98	Denbury Management - #1 Jefcoat-Stanley 1-10 H
Grange	12,750' Paluxy Gas	Jeff Davis	19- 8N-19W	5- 4-98	Moon-Hines-Tigrett - #2 Buckley Est. 19-12
East Heidelberg	4th Brown Christmas Oil	Jasper	32- 1N-13E	5- 8-98	Tellus Energy Group, LLC - #5 B.T. Jones
Laurel	Lower Tusc. Massive & SW Blk Lower Tusc. Oil	Jones	1- 8N-12W	5-14-98	Coho Resources, Inc. - #6 LFU 1-9
Capell	3,600' Frio Gas	Amite	36- 1N- 2E	6- 1-98	Mark L. Shidler, Inc. - #2 Elizabeth Field
Dry Creek Dome	Washita Fredericksburg Gas	Covington	28- 8N-17W	9- 3-98	Miller Expl. Co. - #5 Miller-Minerals Mngt.
Tinsley	Upper Paluxy Oil	Yazoo	36-11N- 3E	9- 3-98	Hassie Hunt Trust - #B-5 H A Lammons
East Morgantown	Second Hosston Gas	Marion	16- 4N-13E	9- 4-98	Texstar Petroleum, Inc. - #1 BOE 16-14
Gwinville	Eutaw Upper Tusc. @C@ Gas	Jeff Davis	21- 9N-19W	9-25-98	Venoco, Inc. - #2 GGU 111-4
South Magnolia	Tuscaloosa Oil	Pike	24- 2N- 7E	9-28-98	Worldwide Companies - #24-12 Braswell
North Wausau	14,950' Cotton Valley Gas	Wayne	16- 8N- 9W	10-22-98	Texstar Petroleum, Inc. - #1 BOE 16-12
West Chicora	Smackover Gas	Wayne	13- 7N- 7W	11-23-98	Rebel Drilling Co., LP - #1 Bazor 13-1
Trebloc	Abernathy Oil	Chickasaw	24-14S- 4E	11-25-98	Hughes Eastern Corp. - #1 Murphree 24-9
Hub	12,300' Paluxy Gas	Marion	21- 2N-14E	12- 9-98	Skrivanos Engineering, Inc - #2 Hub GU 5
Oak Ridge	Rodessa AD@ Gas	Warren	16-17N- 5E	12-19-98	Ensign Oper Co. - #2 Board of Education 16-7
Northwest Red Bug	Lower Tuscaloosa AA@ Gas	Wilkinson	32- 4N- 1W	12-19-98	Energen Resources Corp. - #1-32 USA
Hubbard Dome	Mooringsport Oil	Hinds	6- 4N- 4W	12-24-98	Clayton Williams Energy-#1 Carrie S Milton 6-3
Thanksgiving	3,250' Hampton Frio Gas	Amite	15- 2N- 2E	1-18-99	Energen Resources Corp. - #1 Hampton
Kings Dome	Mooringsport Oil	Warren	26-17N- 4E	1-21-99	Sklar Exploration Co., LLC - #2 Pride
Oak Ridge	Rodessa AB@ Gas	Warren	20-17N- 5E	1-26-99	Jetta Oper Co., Inc. - #1 Billy Brown 20-5
Oak Ridge	Rodessa AA@ Gas	Warren	20-17N- 5E	1-27-99	Jetta Oper Co., Inc. - #1 Billy R Brown 20-11
South Kelly Hill	Barksdale Oil	Wilkinson	19- 4N- 1W	2- 8-99	Jim Furrh, Jr., Inc. - #1 Johnson Est
Grange	Upper Paluxy Gas	Jeff Davis	25- 8N-20W	2-12-99	Pruet Production Co. - #1 Barton 25-14
Merit	Sligo Gas	Simpson	13- 1N- 3E	2-20-99	Enron Oil & Gas Co. - #1 Nannie Lou Crawford
Oakvale Dome	Hosston Gas	Jeff Davis	31- 6N-19W	2-27-99	Texstar Petro, Inc. - #1 Howell Petro 32-4
Bacon	Lewis Gas	Chickasaw	24-12S- 4E	3- 2-99	Gibraltar Energy Co. - #24-7 Anderson
McCall Creek	Lower Tuscaloosa Oil	Franklin	19- 6N- 6E	3-23-99	Threshold Development Co. - #1 Lofton
Trebloc	Carter Gas	Chickasaw	19-14S- 5E	3-23-99	Hughes Eastern Corp. - #2 Baskin Heirs
Bassfield	Harper Gas	Jeff Davis	34- 7N-17W	5- 4-99	Sheridan Energy, Inc.- #1 Essie D Roberts et al
West Redbug	Lower Tuscalosa AA@ Gas	Wilkinson	40- 4N- 1W	5-25-99	Energen Resources Corp. - #1-40 USA
Laurel	Stanley-Christmas Oil	Jones	6- 8N-11W	8- 4-99	Coho Resources Inc., - #5H City of Laurel 6-4
Oakvale Dome	Hosston Harper AB@ Gas	Jeff Davis	32- 6N-19W	8- 4-99	Texstar Petroleum, Inc. - #1 Fortenberry 32-13
Merit	Mooringsport Rodessa Gas	Simpson	8- 1N- 4E	10-11-99	EOG Resources, Inc. - #1 Grace Clayton
Satartia	10,700' Houston Oil	Yazoo	5- 9N- 4W	11-17-99	Spooner Petroleum Co. - #6 Satartia
Northeast Collins	Cotton Valley Gas	Covington	21- 8N-14W	12- 7-99	Roundtree & Assoc., Inc. - #1 Robertson 21-9
Richmond Dome	Hosston Oil	Covington	21- 6N-15W	5-13-00	Miller Exploration Co. - #1 Miller-Fairchild
Little Crow	Tuscaloosa Oil	Wilkinson	50- 1N- 4W	5-28-00	Griffin & Griffin Expl.- #1 T.O. Sessions,Jr.
Hub	Evans Gas	Marion	26- 2N-18W	6-29-00	Skrivanos Engineering,Inc- #1 E & H Price 26-4
West Little Creek	Lower Tuscaloosa Oil	Pike	4- 4N- 8E	9- 1-00	Denbury Resources, Inc. - #1 Thornhill 4-12
Baxterville	Baxterville Midway Gas	Lamar	16- 1N-16W	12- 2-00	Texas Petro Invest Co.- #7 Lamar Co. BOS
Finch	Frio Gas	Wilkinson	30- 3N- 1E	12-18-01	Threshold Dev. Co - Crosby Foster 30-F #1
By Pass 98	Washita Fredericksburg Gas	Forrest	10- 3N-13W	10-11-01	Spooner Petroleum - Clark 10-11 #1
Pine Grove	Hosston Oil	Jones	10- 7N- 13W	09-28-01	Miller Expl Co. - Miller Price # 1
Arm Dome	Hosston Oil	Lawrence	8- 6N- 20W	01-03-01	Miller Expl Co. - Wilford R Lee # 1
Meadowlark	Frio Gas	Wilkinson	30- 3N- 1W	12-18-01	Threshold Dev. Co. - Crosby Foster 40-F #1
West Heidelberg	Upper Lower Tuscaloosa Oil	Jasper	35-1N-12E	10-10-02	Denbury Resources Inc.- Mrs L P Thornton 35-15 #15
Nichols Creek	Chandler Gas	Monroe	11-14S-18W	04-21-02	Continental Resource Inc. - Murphy 11-3
Chandler Grove	Carter Gas	Monroe	29-15S-6E	05-08-01	Gibraltar Energy Co. - Bagwell 29-12 #2
Bluebird	Frio Sand Gas	Wilkinson	27-3N-2E	01-08-02	Threshold Dev. Co. - CMR Foster Creek 27 F #1
Thrasher	Frio Sand Gas	Wilkinson	34-3N-1E	01-09-02	Threshold Dev. Co.- Wilie Mae Smith Heirs 34F # 1
Robin	Frio Sand Gas	Wilkinson	27-3N-1E	01-08-02	Threshold Dev. Co. - Smith 27-F #1
Pheasant	Frio Sand Gas	Amite	20-3N-2E	02-09-01	Threshold Dev. Co. - Kaigler 20-F #1
Raven	Frio Sand Gas	Amite	21-3N-2E	07-14-02	Threshold Dev. Co. - Hemphill 21-F #1
Oriole	Frio Sand Gas	Wilkinson	26-3N-1E	03-29-02	Threshold Dev. Co. - Floyd 26-F #1
Cardinal	Frio Sand Gas	Wilkinson	31-3N-1E	01-29-02	Threshold Dev. Co. - CMR Foster Creek 31-F #1
Falcon	Frio Sand Gas	Amite	36-3N-2E	08-10-02	Threshold Dev. Co. - C H Lewis 36-6 #1
Bobwhite	Frio Sand Gas	Wilikinson	26-3N-1E	08-05-02	Threshold Dev. Co. - Smith Heirs 26-F #1
Quail	Frio Sand Gas	Wilkinson	26-3N-2E	01-08-02	Threshold Dev. Co. - Smith 26-F #1
Bayou Sara	Frio Sand Gas	Wilkinson	35-1N-3W	05-06-03	Radzewicz Op. Corp – Hamilton-Barton Etal Unit 1
Sharon	Selma Chalk Gas	Jasprt	17-10N-11W	06-04-03	Denbury Reso. Inc – Chancellor 17-10
Sharon	Selma Chalk Gas	Jasper	20-10N-11W	06-05-03	Denbury Reso. Inc. – Corroll 20-16 #1
Tatum Dome	James Limestone Oil	Lamar	11-2N-16W	03-11-03	Remington Oil & Gas Corp – Singer 11-11 #1
Crooked Branach	Frio Gas	Amite	38-1N-3E	01-06-03	Patterson Petro L.P. – Lambert #1
Bayou Sara	Frio Gas	Wilkinson	35-1N-3W	05-06-03	Radzewicz Oper Co., - Hamilton Barton Etal Unit #1
Hollicar Creek	Lower Smackover Oil	Clarke	27-1N-14E	11-23-04	Llog Expl Co LLC, -Blackstone 27-13 #1

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FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
West Raleigh	Eutaw Gas	Smith	31-2N-7E	01-10-05	Will Drill Prod - 31-16 #1
Tommie Joe	Frio Gas	Wilkinson	19-3n-1w	09-22-05	Griffin & Griffin Expl, - BR F-1 # 1
North Buffalo	Frio Gas	Wilkinson	20-3N-1W	09-20-05	Griffin & Griffin Exp.l – BR F-32 #1
Don't Dome	Lower Hosston	Covington	12-8N-15W	04-04-05	Key Production Co – Speed 2
Hammock	Frio Gas	Wilkinson	21-3n-2w	05-06-05	Griffin & Griffin Expl – RR F-52 #1
Netco	Frio Gas	Wilkinson	19-3N-1W	09-27-05	Griffin & Griffin Excpl – BR F-2 #1
Big Storm	Frio Gas	Wilkinson	18-3N-2W	09-30-05	Griffini & Griffin Expl - BR F-37 #1
North Mandamus	Wilcox Gas	Adans	16-5N-2W	08-25-05	T & TF Company Inc ., - Armstrong 1
Silver Branch	Frio Gas	Wilkinson	9-3N-1W	01-08-06	Griffin & Griffin Expl LLC – F-19 #1
Caroline Creek	Frio Gas	Wilkinson	40-2N-3W	02-02-06	Roundtree & AssocInc – Ventress 40 #1
Kennerly	Frio Gas	Wilkinson	18-2N-2W	01-09-06	Roundtree & Assoc Inc – Bell 18-11 # 1
Todd	Frio Gas	Wilkinson	28-2N-3W	01-20-06	Roundtree & Assoc Inc – Allar 27-1 #1
Tanyard Creek	Frio Gas	Wilkinson	39-2N-3W	02-10-06	Roundtree & Assoc Inc – Morris 39-1 #1
Hackett	Frio Gas	Wilkinson	40-3N-1W	03-05-06	Griffin & Griffin Explo – BRF-30 #1
Cedar Creek	Carter Gas	Monroe	32-13S-6E	03-09-06	Gibraltar Energy Co – Howell 32-4 #1
S Mayhew Creek	Lewis Oil	Lowndes	26-16S-17W	01--12-06	Moon-Hines-Tigrett Oper – Funari 26-3 #1
S W Kola	Hosston Oil	Covington	32-8N-15W	03-24-06	Roundtree & Assoc Inc – Pickering #1
Education	Frio Gas	Wilkinson	15-3N-1W	05-19-06	Griffin & Griffin Expl – BOE BR F-58
N Ford Creek	Frio Gas	Wilkinson	37-3N-2W	05-25-06	Griffin & Griffin Expl – BOE BR F-51
E Artonish	Frio Gas	Wilkinson	7-2N-5W	06-13-06	Griffin & Griffin Expl – Palmetto Point F-118
W. Quitman	Cotton Valley Oil	Clarke	2-2N-16E	06-07-06	Moon-Hines-Tigrett Co –Bd of Supervisors 5-16 #1
Parkersburg	Carter Oil	Chickasaw	35-12S-3E	05-26-06	Gibraltar Energy Co – USA 35-5 #1
E Artonish	Frio Gas	Wilkinson	6-2N-5W	07-25-06	Griffin & Griffin Expl -Palmento Point F-39 #1
Dry Ford	Frio Gas	Wilkinson	6-2N-1W	09-16-06	Roundtree & Assoc Inc – Harvey 6-15 #1
N Woodville	Frio Gas	Wilkinson	4-2N-2W	09-19-06	Roundtree & Assoc Inc – Sessions 4-3 #1
Owl Creek	Lewis Gas	Pontotoc	17-11S-4E	07-21-06	Moon-Hines-Tigrett Co –Chapman 17-12 #1
S Winchester	Smackover Oil	Wayne	16-8N-6W	10-02-06	KCS Resources Inc – BOE 16-11 #1
N Winchester	Smackover Oil	Wayne	4-8N-6W	11-30-06	KCS Resources Inc – Clark 4-5 #1
Witch Dance Hill	Abernathy Oil	Chickasaw	14-13S-4E	01/10/07	Betsy Production Co, Inc –Pickens Morehead 14-9 #1
West Beaver Creek	Frio Gas	Wilkinson	39-4N-1W	02/11/07	Griffin & Griffin Expl, LLC – CMR-USA 39-14 #1
Monroe	Norphlet Gas	Madison	13-8N-3E	01/23/07	Denbury Onshore LLC – Pearl River Aut 13-1 #1
S Dry Creek	Frio Gas	Wilkinson	37-4N-1E	10/23/07	Griffinin & Griffin Expl LLC – USA 1-37 #1
S Morton	Mooringsport Gas	Smith	12-4N-6E	10/11/07	Sklar Expl Co LLC – S Morton Unit 12 #1
Symphony	Sanders Gas	Clay	22-16S-5E	11/21/07	Anadarko Petr Corp – Saxophone 22 #1
Bluff Creek	Lewis Oil Pool	Lowndes	35-15S-17W	01/02/08	Gibraltar Energy Co – Clardy 35-12 #1
Horton	Lewis Gas Pool	Lee	16-9S-7E	01/29/08	Horton Enterprises – Horton-Cook #1
Robinwood	James Limestone Oil Pool	Lawrence	32-7N-11E	01/13/08	Ventex Operating Corp – McPherson etal 32-15 # 1
Ely Creek	Haynesville Gas Pool	Smith	13-2N-7E	06/10/08	Tellus Oper Group LLC - B R Russell #1
Wrangler	Eutaw Gas Pool	Smith	16-1N-7E	07/24/08	Tellus Oper Group LLC- Wrangler BOE 16-8- #1
Hanging Kettle	Carter Oil Pool	Monroe	9-16S-7E	09/16/08	Gibraltar Energy Co – Hanging Kettle 9-10
Belle Boyd	Hosston Gas Pool	Hinds	18-5N-3W	02/18/09	EOG Resources Inc – Belknap 18-3 #1
St Quentin	Tuscaloosa Oil Pool	Franklin	6-6N-5E	07/01/09	Threshold Development Co – Central Lumber Co 6 #1
Doak's Creek	Smackover Gas Pool	Madison	23-10N-4E	01/24/2011	Tellus Operating Group LLC-Emerson Crosby FT # 1
E. Dunbar Creek	Frio Gas Pool	Wilkinson	5-1N-3W	01/08/2011	Lymac Expl & Prod LLC - Chambers et al # 1
Theadville	Smackover Oil Pool	Clarke	30-2N-18E	05/23/2011	Spooner Petro Co.,- Donald # 1
Alfred C Moore	Tuscaloosa Oil Pool	Amite	16-1N-5E	06/15/2011	Encana O&G (USA) Inc., - BOE #1H
Rocky Mountain	Smackover Oil Pool	Jasper	17&18-2N-12E	10/31/2011	Renaissance Petro LLC., Renaissance K 18-9 # 1
Nuakfuppa Creek	Haynesville Gas Pool	Jasper	26-2N-11E	12/22/2011	Renaissance Petro LLC., - Ren. Windham 26-14 # 1
Shiloh	Smackover Oil Pool	Clarke	19-2N-18E	11/04/2011	Spooner Petro Co – Williamson #1
Black Rose	Cotton Valley Oil Pool	Jasper	32-4N-13E	01/04/12	Venture Oil & Gas Inc – Posey 32-4 #1
Horeshoe Hill	Tuscaloosa Marine Shale Oil Pool	Wilkinson	10&7-1N-1W	03/12/12	Encana Oil & Gas Inc – Horseshoe Hill 10H #1
N. Friendship Church	Lower Tuscaloosa Oil Pool	Pike	1-3N-8E	05/29/12	Ram Petro LLC – McGrew #1
Partridge Creek	Lower Cotton Valley Oil Pool	Jasper	28-2N-11E	10/30/12	Renaissance Petr – Ren-Downs 28-11 #1
Maple Branch SW.	Lewis Oil Pool	Lowndes	24-16S-18W	08/10/12	Metano Energy III – B E Aldridge 24-5 #1
West Theadville	Smackover Oil Pool	Clarke	36-2N-17E	11/29/2012	Will-Drill Prod Co Inc – Thread 36-3 #1
East Lake Como	Haynesville Oil Pool	Jasper	5-1N-12E	01/05/13	Renaissance Petr Co LLC - Harrison 5-12 #1
Henry	Tuscaloosa Marine Shale Oil Pool	Wilkinson	12-1N-1W	02/02/13	Goodrich Petr Co LLC - Crosby 12-1H #1
S Enterprise	Tuscaloosa Marine Shale Oil Pool	Amite	31&40-1N-2E	08/01/13	EnCana O&G (USA) Inc – Ash 31H #2
Trenton	Smackover Gas Pool	Smith	6-3N-7E	07/19/13	Tellus Oper Group LLC – USA 6-7 #1
South Ross Barnett	Norphlet C02 Gas Pool	Madison	25-8N-3E	04/26/13	Denbury Onshore LLC – PRVA 25-4 #1
Craig	Second Wilcox Oil Pool	Adams	79-7N-2W	11/10/2013	KFG Petroleum Co – Craig #1
Frank Heathman	Rodessa Oil Pool	Warren	20-7N-4W	11/01/13	KFG Petroleum Co – V Hannah et al #1
Oakhay Creek	Sligo Oil Pool	Smith	21-10N-15W	09/29/13	Sklar Exploration Co LLC - J D Kilgore etal 21-7 #1
SW Lincoln	Lower Tuscaloosa Oil Pool	Lincoln	22-6N-6E	04/15/13	Kingwood Energy LLC – Grice 22-8 #5
Strawberry	Minter B Oil Pool	Wilkerson	4-1N-4W	01/30/14	Aldridge Operating Co., LLC – Gross et al #1
Pearl River	Tuscaloosa Marine Shale Oil Pool	Amite	35-2N-2E	04/09/14	Encana O&G (USA) Inc – Lyons 35H -1
Bigsprings	Pennsylvanian Pottsville	Clay	29-12S-4E	07/21/14	Gibraltar Energy Co. – Trumpet 29-1 #1
North Craig	Wilcox Oil Pool	Adams	79-7N-2W	07/24/14	KFG Petr Corp – Craig #3
Glade Crossing	Hosston Oil Pool	Jones	21-8N-11W	07/28/14	Venture O&G Inc – Holifield 21-16 #1
N. Bay Springs	Smackover Oil Pool	Jasper	28-2N-10E	09/05/14	Renpetco II LLC - Renpetco Ulmer 28-1 #1
Sylvarena	Smackover Oil Pool	Smith	23-2N-9E	10/31/14	Renpetco II LLC - Renpetco Plum Cr 23-1 #1
Spats SE.	Lower Tuscaloosa Oil Pool	Lincoln	29-5N-6E	10/21/2015	Moon-Hines-Tigrett Op Co - Allar 29-11 #1
Ellisvile NE	Cotton Valley Oil Pool	Jones	26-8N-12W	10/15/2015	Venture Oil & Gas Inc – Sumrall 26-5 #1

MISSISSIPPI OIL AND GAS FIELDS
LISTED CHRONOLOGICALLY

FIELD	RESERVOIR	COUNTY	LOCATION	DISC DATE	DISCOVERY WELL
Dri Gin	**Norphlet C02 Gas Pool**	**Rankin**	**27-8N-4E**	**09/17/2015**	**Denbury Onshore LLC – S S Timberlands 27-3 #1**
Chandler	**Wilcox Oil Pool**	**Franklin**	**7-4N-1E**	**09/28/2015**	**KFG Petroleum Corp – Drouet Pool Est #1**
Parker Lake	**Lower Tuscaloosa Oil & Gas Pool**	**Pike**	**28-4N-7E**	**09/12/2015**	**Par Minerals Corp - Parker 28-1 #1**
Union Chapel	**Mississippian Lewis Gas Pool**	**Chickasaw**	**8-12S-5E**	**10/15/2016**	**Gibraltar Energy Co.-Anderson #1**
New Home	**Cotton Valley Oil Pool**	**Smith**	**7-10N-13W**	**06/03/2017**	**Venture Oil & Gas, Inc.-Sims 7-8 #1**
S.W. Morton	**Cotton Valley Oil Pool**	**Scott**	**16-5N-6E**	**08/03/2017**	**Pruet Prod. Co.-BOE 16-10 #1**
Pleasant Ridge S.	**Smackover Oil Pool**	**Clarke**	**30-2N-15E**	**05/19/2018**	**Sklar Explor. Co. LLC- McLeod Et Al 30-11 #1**
White Oak Creek	**Paluxy Oil Pool**	**Smith**	**2-2N-6E**	**10/16/2018**	**Will Drill Prod. Co. Inc.- Dukes 2-11 #1**
Raspberry Creek	**Hosston Oil Pool**	**Smith**	**32-4N-6E**	**12/09/2019**	**Spooner Petroleum Co.-Blackstone 32-10 #1**

2020 Plugged and Abandoned Field Wells

Date PA	API WellNo	Field Name	Operator	Well Name	Well#	County
03/01/2020	23037215680000	Knoxville N.	T. O. KIMBRELL, LLC	Board Of Education	2	FRANKLIN
05/21/2020	23129204220100	New Home	VENTURE OIL & GAS, INC.	King 8-7	1	SMITH
05/23/2020	23043200190000	Grenada Lake	SQUARE MILE ENERGY, L.L.C.	Honey Bee	1	GRENADA
05/29/2020	23113209980000	Summit	ANDERSON OPERATING, LLC	Emmerich	1	PIKE
05/29/2020	23113209980001	Summit	ANDERSON OPERATING, LLC	Emmerich	1	PIKE
07/19/2020	23113210800000	Wildcat	PAR MINERALS CORPORATION	Triple E Well	1	PIKE
08/11/2020	23001235490000	Wayside	SUNLAND PRODUCTION COMPANY, INC.	Fairview Plantation	1	ADAMS
08/18/2020	23001235500100	Overton	SUNLAND PRODUCTION COMPANY, INC.	Independence	C-10	ADAMS
08/24/2020	23001235450100	Wildcat	BAY GAS, LLC	Hogue Estate SG	1	ADAMS
09/17/2020	23001235480000	Overton	SUNLAND PRODUCTION COMPANY, INC.	Overton	A1	ADAMS
09/23/2020	23157222820100	Wildcat	BAY GAS, LLC	McGehee et al	1	WILKINSON
10/18/2020	23061212550000	Wildcat	VENTURE OIL & GAS, INC.	Ethridge	35-1	JASPER
11/08/2020	23157222830000	Wildcat	T. O. KIMBRELL, LLC	Wall	1	WILKINSON
11/10/2020	23051200310000	Horseshoe Lake	WHITE RIVER OPERATING LLC	MARTHA WINGO	SWD 2	HOLMES
11/24/2020	23069200160000	Wildcat	MISSISSIPPI POWER COMPANY	MPC 01-1	1	KEMPER
12/10/2020	23085203530000	Wildcat	T. O. KIMBRELL, LLC	Dewey P. Smith 32-16	1	LINCOLN
12/14/2020	23001008450000	Wayside	SUNLAND PRODUCTION COMPANY, INC.	E.NETTERVILLE # 2	# 2	ADAMS
12/14/2020	23001008450001	Wayside	SUNLAND PRODUCTION COMPANY, INC.	E.NETTERVILLE # 2	# 2	ADAMS

MISSISSIPPI STATE OIL AND GAS BOARD
SALT DOME DISCOVERIES
Listed Chronologically

Name	County	Location	Disc Date	Discovery Well	Penetrated Salt	Tuscaloosa Flank Test Drilled
Midway	Lamar	29-4N-15W	1/12/37	Sun Oil Company No. 1. Scanlon-Semmes	Yes	Yes
Edwards	Hinds	35-6N-4W	12/15/37	Southern Natural Gas Company No.1 .Angelo-Williams	Yes	Yes
Class	Warren	6-14N-3E	4/1/40	W. O. Allen No. 1, Cully	Yes	No
Tatum	Lamar	14-2N-16W	10/23/40	Tatum Lumber Company No. 1, Tatum	Yes	Yes
Dont	Covington	7-8N-14W	10/24/40	Sun Oil Company No. D-1.W.W. Speed	No	No
Oakvale	Jefferson Davis	32-6N-19W	11/6/40	Sun Oil Company No. 1. Ed Taylor	No	No
Newman	Warren	12-14N-4E	11/23/40	Magnolia Petroleum Company No. 1, Brown & Patton	Yes	No
Kings	Warren	39-17N-4E	11/23/41	Magnolia Petroleum Company No. 1. J. H. Hall	Yes	Yes
Halifax	Hinds	1-7N-4W	12/28/41	Plains Production Company No. 1, Gaddis Farms	Yes	No
Ruth	Lincoln	15-5N-9E	7/28/42	Freeport Sulphur Company No. 2, Clarke	No	Yes
D'Lo	Simpson	17-2N-4E	9/5/42	Gulf Refining Company No.1.Blalock-Nichols	No	Yes
Sardis Church	Copiah	29-10N-9E	5/14/43	Freeport Sulphur Company No. 1. Cecil Bell	No	No
Lampton	Marion	20-3N-17W	6/25/43	Gulf Refining Company No.1, Bradshaw	Yes	Yes
Leedo	Jefferson	19-8N-4E	6/29/43	Gulf Refining Company No.1, Cuplt	Yes	Yes
Byrd	Greene	16-3N-7W	7/21/43	Gulf Refining Company No. 1, Greene County School	Yes	Yes
New Home	Smith	5-10N-13W	8/4/43	Gulf Refining Company No. 1. Dykes	Yes	Yes
Prentiss	Jefferson Davis	25-7N-19W	8/8/43	Gulf Refining Company No.1, Blackmon	No	No
Carson	Jefferson Davis	19-7N-17W	9/3/43	Gulf Refining Company No. 1. Price	Yes	Yes
Monticello	Lawrence	35-7N-10E	9/25/43	Gulf Refining company No. 1. Cox	Yes	No
Moselle	Jones	31-7N-13W	11/6/43	Gulf Refining Company No.A-1 Lowery	No	No
Bruinsburg	Claiborne	1-11N-1W	3/10/44	Freeport Sulphur Company No. 2, W. R. Hammett	Yes	No
Allen	Copiah	5-9N-6E	3/15/44	Freeport Sulphur Company No. 2, Case Lumber Company	No	No
Richton	Perry	35-5N-10W	10/15/44	Exploro corporation No. 1, W. E. Carter	Yes	Yes
Richmond	Covington	17-6N-15W	11/24/44	Freeport Sulphur Company No.1, Mrs. M. Beasley	Yes	No
Arm	Lawrence	8-6N-20W	1/7/45	Humble Oil & Refining Company No. 1.S.M. Nelson	Yes	Yes
Hervey	Claiborne	7-10N-5E	6/22/45	Sun Oil Company No.1, Segrest	Yes	No
Galloway	Warren	43-13N-3E	11/7/45	C. H. Osmond No. 1, Anderson-Tully	Yes	No
Hazlehurst	Copiah	28-1N-1W	3/21/46	Stanolind Oil & Gas company No.1,T. A. Huntington	No	No
Utica	Copiah	8-2N-4W	5/29/46	Sun Oil Company	Yes	No

MISSISSIPPI STATE OIL AND GAS BOARD
SALT DOME DISCOVERIES
Listed Chronologically

Name	County	Location	Disc Date	Discovery Well	Penetrated Salt	Tuscaloosa Flank Test Drilled
Dry Creek	Covington	21-8N-17W	9/20/46	No. 1. Little Sipplale Corporation No. 1, Bertha McRaney	No	No
Petal	Forrest	25-5N-13W	10/24/46	Sipplale Corporation No. 1.J. E Wilson	Yes	No
McBride	Jefferson	10-9N-4E	12/25/46	The California Company No, 2. W. G. Greer et al.	Yes	No
Eagle Bend	Warren	9-18N-2E	6/15/47	Amerada Petroleum Company No. 1, Dabney-BonelII	Yes	No
Ovette (Deep)	Jones	29-6N-11W	8/19/47	Gulf Refining Company No.1. L. L. Majors	Yes	-
Brownsville	Hinds	15-7N-2W	11/18/47	Guff Refining Company No. 1.R.W. Trotter	Yes	No
Heidelberg (Deep)	Jasper	36-1N-12E	11/8/47	Danciger Oil & Refining Comp. No, 1, C. J. Simmons	Yes	-
Eminence	Covington	5-7N-14W	12/7/47	Humble 0il & Refining Company No. 1. Leroy Rogers	Yes	No
Kola	Covington	28-8N-15W	3/20/48	Humble Oil & Refining Company No. 1, Zula L. Daughtry	Yes	No
County Line	Greene	1-5N-6W	4/10/48	Sun Oil Company No. 1. David Gaines Estate	Yes	No
McLaurln	Forrest	10-2N-13W	6/1/48	Danciger Oil & Refining Comp. No. 1, Love Petroleum Company	Yes	No
Vicksburg	Warren	15-16N-3E	9/14/48	The California Company No. 1, Mattle Johnson	Yes	No
Carmichael	Hinds	27-3N-3W	4/19/49	Southeastern Drilling Company No. 1, Lewis Ervin	Yes	No
Centreville	Jones	18-8N-13W	5/14/49	Walter Sistrunk No. 1, H. C, Powell	No	No
Oakley	Hinds	27-5N-3W	5/28/49	Sun Oil Company No. 1, H. T. Shuff	No	No
Learned	Hinds	35-5N-4W	11/11/49	The Texas Company No. 1, C. D. Noble	Yes	No
Sunrise	Forrest	8-4N-12W	6/27/51	The California Company No. 1, C. E. Berry	Yes	No
Glazier	Perry	19-4N-9W	12/7/51	Union Producing Company No. A-1, Stevens	Yes	Yes
Caseyville	Lincoln	23-8N-5E	12/9/52	Gulf Refining Company No. 1, U.S.A.	Yes	No
Oak Ridge	Warren	16-17N-5E	3/3/55	The California Company No. 3-1, Board of Supervisors	Yes	Yes
Gwinville (Deep)	Jefferson Davis	24-9N-19W	6/27/55	S. W. Richardson No. 1, B D. Walker	Yes	Yes
Wesson	Copiah	35-9N-8E	2/4/56	Sun Oil Company No. 1. H. W. McIntosh	No	No
Valley Park (Deep)	Sharkey	32-10N-5W	12/9/57	Amerada Petroleum Corporation No. 1, U.S.A.-Vaughey	Yes	No
Eucutta (Deep)	Wayne	12-9N-9W	1/22/58	Gulf Oil Corporation No. 1, Eucutta Unit 1	Yes	No
Laurel (Deep)	Jones	1-8N-12W	1/6/59	Central Oil Comp. & Zach Brooks No. 1, Miss. Investments, Inc.	Yes	No
Orange (Deep)	Jefferson Davis	24-8N-2OW	5/18/59	Pan American Petroleum Corp. No. 1, Jeff Holloway	Yes	No
Burns (Deep)	Smith	1-3N-7E	3/21/60	Jett Drilling company No. 1, A. Winstead	Yes	No
Rufus	Rankin	12-4N-5E	8/10/60	Placid Oil Company	Yes	No

MISSISSIPPI STATE OIL AND GAS BOARD
SALT DOME DISCOVERIES
Listed Chronologically

Name	County	Location	Disc Date	Discovery Well	Penetrated Salt	Tuscaloosa Flank Test Drilled
(Deep)				No. 1. L. C. Murray		
Ellisville (Deep)	Jones	8-7N-11W	8/23/62	Larco Drilling Co. & O. D. Brame No. 1, Merle R. Walker Trustee	Yes	No
Raleigh	Smith	17-2N-8E	4/1/64	Central Oil Company No. 17-14, Central Oil Unit	Yes	No
Agnes	Perry	8-2N-10W	6/27/72	Shell Oil Company No. 8-11, U.S.A.	Yes	Yes
Hubbard	Hinds	6-4N-4W	7/27/75	Southeastern Resources Corp. No. 1, Mae White Jones, et al.	Yes	No

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Abbott	7/10/1985							
LEWIS GAS POOL		1	0	0	0	0	0	0
Aberdeen E.	5/5/1989							
CARTER GAS POOL		1	0	0	2,876	0	98	8,058,730
EVANS GAS POOL		1	0	0	6,211	0	106	550,314
MISSISSIPPIAN LEWIS GAS POOL		1	0	0	10,430	84	78	987,876
MISSISSIPPIAN SANDERS GAS POOL		1	0	0	6,909	0	120	4,609,089
Alcorn	12/14/1980							
WASHITA FREDERICKSBURG GAS POOL		1	0	0	47,424	0	6,736	14,477,162
ALFRED C. MOORE	6/15/2011							
TUSCALOOSA MARINE SHALE OIL POOL		18	240,635	201,024	132,422	3,348,339	3,013,607	1,333,799
Apollo E.	12/28/1995							
EUTAW OIL POOL		2	12,024	37,839	0	618,853	14,100,043	274
UP/LW TUSC & LWR CRET (UIC)		1	0	0	0	0	0	0
Apple Grove	5/7/1980							
WILCOX OIL POOL		2	14	14	0	5,122	114,097	147
Armstrong	5/23/1949							
ARMSTRONG OIL POOL		1	0	0	0	51,643	2,158,230	5,097
WILCOX OIL POOL		2	11	54	0	94,554	39,861	379
Ashwood	7/23/1980							
LOWER TUSCALOOSA GAS POOL		1	3,506	407	0	589,141	16,404	6,674,676
Avera	2/6/1963							
MOORINGSPORT RODESSA OIL POOL		4	18,071	1,566	0	791,524	415,729	56,544
TUSCALOOSA OIL POOL		1	677	109,640	0	667,566	15,264,741	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Bacon	2/21/1979							
CARTER GAS POOL		1	0	0	0	0	0	122,927
LEWIS GAS POOL		3	0	0	18,144	632	785	717,870
MISSISSIPPIAN LEWIS GAS POOL		2	0	0	17,454	205	164	1,665,197
UPPER ABERNATHY GAS POOL		1	0	0	0	1,726	1,411	1,915
Balls Branch	8/23/1984							
EVANS GAS POOL		1	0	0	926	0	889	472,233
LEWIS GAS POOL		1	0	0	6,164	0	4	344,597
MISSISSIPPIAN LEWIS GAS POOL		6	0	0	58,660	671	2,795	7,135,481
Barnett	3/8/1974							
SMACKOVER OIL POOL		2	0	0	0	1,102,569	2,300,666	351,986
Bassfield	3/7/1974							
HOSSTON GAS POOL		1	1,839	3,111	182,749	31,350	43,051	3,718,389
Batteast Hill	7/24/1987							
JENKINS OIL POOL		1	15	735	0	48,218	1,237,620	2,488
Baxterville	11/19/1944							
8600 LOWER TUSCALOOSA OIL POOL		1	0	0	0	42,827	6,010	7,856
8650 LOWER TUSCALOOSA OIL POOL		3	3,362	44,793	1,382	1,568,933	5,485,517	334,105
8700 LOWER TUSCALOOSA OIL POOL		1	5,817	307,640	3,651	1,856,630	16,467,448	275,448
BAXTERVILLE MIDWAY GAS POOL		2	0	0	1,613	257	35,966	906,194
EAGLEFORD GAS POOL		4	0	0	0	5,804	123,583	574,933
EAGLEFORD UPPER TUSCALOOSA GAS POOL		12	142	146	44,238	66,450	919,185	14,752,554

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
EUTAW UPPER TUSCALOOSA GAS POOL		3	0	0	0	511,058	1,184,926	105,070,530
JAMES LIMESTONE GAS POOL		1	0	0	0	6,582	18,592	74,778
LOWER TUSCALOOSA MASSIVE OIL POOL		74	94,255	6,140,369	54,001	74,398,151	1,256,165,433	26,425,757
LOWER TUSCALOOSA MASSIVE SAND OIL POOL		4	793	82,551	1,132	119,967	5,866,096	35,507
LOWER TUSCALOOSA OIL POOL		142	79,343	2,610,206	28,415	53,599,142	570,997,209	25,325,963
LTOP & LTMOP COMMINGLED OIL POOL		1	1,986	52,509	1,414	21,506	606,465	6,791
MIDWAY GAS POOL		2	0	0	17	32	169	20,129
MIDWAY SHALE GAS POOL		4	125	1,082	58,195	3,737	20,146	1,251,618
SELMA CHALK GAS POOL		464	7,729	93,241	3,108,297	1,136,779	6,890,648	152,112,752
SELMA CHALK OIL POOL		1	0	203	8,447	590	6,296	274,036
UPPER TUSCALOOSA GAS POOL		8	0	0	9,464	104,463	141,933	16,555,366
UPPER TUSCALOOSA MASSIVE OIL POOL		1	0	0	0	0	0	0
WILCOX GAS POOL		16	126	2,742	50,143	48,127	2,080,392	12,052,222
WILCOX OIL POOL		1	0	0	0	913	767	171,027

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Bay Springs	1/13/1965							
BUCKNER OIL POOL		2	0	0	0	2,178,145	3,767,424	3,103,552
COTTON VALLEY OIL POOL		1	3,599	0	0	58,784	0	0
LOWER SMACKOVER OIL POOL		1	0	0	0	300,462	179,589	224,824
UPPER COTTON VALLEY OIL POOL		5	13,578	0	0	1,335,026	239,259	293,303
UPPER SMACKOVER OIL POOL		4	1,226	0	0	505,995	176,374	283,640
Bay Springs N.	9/5/2014							
SMACKOVER OIL POOL		2	8,707	0	0	74,677	13,758	26,380
Bayou Sara	10/7/2003							
FRIO OIL POOL		1	0	0	0	69,616	2,799,531	271
Beaver Branch	7/29/1956							
BLANEY OIL POOL		1	13	559	0	302,772	11,782,106	17,395
MCKITTRICK OIL POOL		1	0	6,036	10	125,814	6,252,709	7,627
MINTER OIL POOL		1	5,412	350,823	1,703	1,097,816	7,120,473	23,192
Beaver Creek	9/1/1981							
TUSCALOOSA OIL POOL		1	2,335	43	0	186,867	763	3,970
Beaver Creek W.	2/12/2007							
FRIO GAS POOL		1	0	0	0	0	4,245	61,488
Beaver Dam	2/10/1989							
BUCKNER OIL POOL		1	21,805	1,892	0	100,897	2,398	0
Belle Boyd	2/19/2009							
LOWER HOSSTON GAS POOL		1	4,479	9,957	6,183	73,894	130,864	391,506
Belmont Lake	12/4/1964							
FRIO OIL POOL		4	22,312	61,661	0	450,727	1,318,100	0
WILCOX OIL POOL		2	11,352	124,578	2,414	70,718	1,165,001	11,741

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Bentonia	12/28/1960							
Bentonia Unitized Oil Pool		15	15,348	1,063,881	360	82,216	2,211,012	5,767
PALUXY OIL POOL		1	0	0	0	99,561	1,765,047	5,977
Berwick	1/20/1989							
LOWER TUSCALOOSA WEST A OIL POOL		2	840	22,792	0	1,203,362	7,503,403	560,292
Big River	9/20/1986							
CAMPBELL OIL POOL		2	0	0	0	860,065	3,672,417	46,367
Big Storm	9/30/2005							
FRIO GAS POOL		1	0	0	0	0	10	163,744
Bigsprings	7/21/2014							
PENNSYLVANIAN POTTSVILLE		1	0	0	0	0	0	0
Bisland Bayou	1/20/1973							
ARMSTRONG OIL POOL		3	9,785	359,814	0	2,265,426	22,851,570	148
STEWART B OIL POOL		1	0	0	0	175,139	8,913,110	88
WILCOX OIL POOL		1	205	4,000	0	31,840	734,095	0
Black Stone	7/13/2001							
LOWER TUSCALOOSA GAS POOL		1	0	0	0	85,533	62,872	6,111,916
Blackburn	9/5/1963							
FERRY LAKE ANHYDRITE OIL POOL		1	285	0	0	1,685	540	0
HOSSTON OIL POOL		1	1,185	37	0	222,384	33,101	42,045
LOWER PALUXY OIL POOL		1	902	37,513	0	7,882	274,051	0
PALUXY OIL POOL		1	0	0	0	1,189,991	730,192	207,307
UPPER RODESSA OIL POOL		1	1,712	7,279	0	109,541	164,839	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Bolton	7/30/1954							
Commingled Hosston & Rodessa Oil Pools		1	22,053	361,200	0	124,357	774,163	0
COTTON VALLEY GAS POOL		1	5,959	993	108,860	605,526	89,262	9,507,379
HOSSTON OIL POOL		1	8,203	216,875	2,515	2,040,120	8,374,757	2,990,592
MOORINGSPORT OIL POOL		2	12,654	23,472	0	405,321	281,645	0
MOORINGSPORT RODESSA OIL POOL		1	8,848	40,150	0	46,459	200,786	0
PALUXY OIL POOL		5	40,242	185,925	0	1,495,306	18,258,672	158,001
RODESSA OIL POOL		2	0	577	0	769,558	2,115,082	78
UPPER RODESSA OIL POOL		1	1,899	20,763	0	163,420	171,885	0
WEST RODESSA OIL POOL		1	5,837	53,890	0	860,892	1,768,993	39,096
Bolton N.	10/25/1975							
RODESSA OIL POOL		3	29,772	233,931	0	66,696	370,456	0
Bonus	4/22/1965							
LOWER TUSCALOOSA OIL POOL		1	1,485	7,376	0	796,970	125,648	716,344
Boogie Bottom	10/1/1990							
ABERNATHY OIL POOL		1	512	0	0	10,657	17	0
MISSISSIPPIAN ABERNETHY OIL POOL #2		1	619	0	0	25,366	182	0
Bovina	5/15/1981							
HOSSTON GAS POOL		1	0	0	0	1,569	54,621	1,440,542
RODESSA OIL POOL		2	0	0	0	5,604	627	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Boykin Church	3/17/1958							
10250 LOWER PALUXY OIL POOL		1	0	0	0	5,833	58,326	1
10700 RODESSA GAS POOL		1	0	0	0	43,844	260,123	128,475
9662 PALUXY OIL POOL		1	0	0	0	10,833	142,665	3,288
RODESSA OIL POOL		3	2,755	52,820	0	44,317	283,118	31,760
SLIGO OIL POOL		1	0	0	0	6,158	51,052	1
Briars	10/24/1983							
CAMPBELL OIL POOL		3	6,954	143,484	0	480,721	5,182,789	110,486
TEW LAKE OIL POOL		1	3,353	108,394	0	544,119	2,986,392	170,818
Briars Chute S.	10/13/1992							
CAMPBELL OIL POOL		2	179	30,236	778	213,883	5,642,177	67,123
MILLER OIL POOL		1	238	13,023	756	20,797	511,358	18,231
WILCOX OIL POOL		1	189	30,671	659	104,914	707,246	22,829
Brookhaven	3/10/1943							
LOWER TUSCALOOSA A OIL POOL		1	68,029	15,775	0	68,029	15,775	0
LOWER TUSCALOOSA OIL POOL		105	537,184	1,612,273	0	72,842,757	100,799,407	270,077,509
PALUXY OIL POOL		3	0	0	0	498,838	530,137	69,669
WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	582,232	91,429	27,708
WF PALUXY COMM OIL POOL		1	414	0	0	362,437	815,437	23,059

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Brownsville Dome	12/9/1995							
EUTAW OIL POOL		1	65	0	0	5,718	798	0
PERRY SAND OIL POOL		1	647	7,800	0	113,575	125,000	33,193
Brush Creek	6/16/2004							
FRIO GAS POOL		1	0	0	0	0	6,361	91,960
Bryan	9/26/1958							
COMMGL COTTON VALLEY A & B OIL POOLS		1	61	5,664	6	35,430	482,058	1,056
COTTON VALLEY A OIL POOL		4	72,344	75,394	7,241	6,196,141	3,422,538	548,665
COTTON VALLEY UNITIZED FORMATION		1	0	0	0	0	0	0
HOSSTON 3 OIL POOL		1	0	0	0	0	0	0
HOSSTON OIL POOL		4	3,297	80,521	329	671,510	4,296,720	39,652
PALUXY OIL POOL		5	985	107,877	98	410,625	7,924,630	44,757
RODESSA 2 OIL POOL		4	3,511	99,974	352	272,714	2,746,528	3,155
RODESSA C OIL POOL		1	0	0	0	43,255	270,788	700
RODESSA HOSSTON OIL POOL		1	5,836	21,107	585	9,484	31,841	950
RODESSA OIL POOL		12	7,698	229,672	774	9,708,873	23,318,704	637,677
RODESSA SLIGO OIL POOL		1	1,451	7,794	145	3,711	14,415	371
SLIGO OIL POOL		6	1,446	132,912	146	4,950,878	12,636,657	485,202

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Buena Vista	9/24/1953							
LOWER TUSCALOOSA GAS POOL		1	0	0	0	4,435	9,030	73,334
LOWER TUSCALOOSA OIL POOL		2	575	0	0	256,995	59,705	1,874,719
TUSCALOOSA OIL POOL		1	0	0	0	0	0	0
Buffalo N.	9/20/2005							
FRIO GAS POOL		1	0	0	0	0	13,791	57,757
Bunker Hill	9/20/1995							
FRIO GAS POOL		1	0	0	0	0	0	87,784
Burns	6/7/1990							
RODESSA OIL POOL		2	6,244	129,060	0	1,047,235	2,436,965	365,033
Butler Lake W.	7/1/1976							
BAKER OIL POOL		1	0	0	0	52,501	520,601	4,699
CAMPBELL OIL POOL		3	0	0	0	565,638	6,341,013	66,713
Buttahatchie River	8/13/1977							
CARTER LEWIS COMMINGLED GAS POOL		1	0	0	22,383	234	414	560,967
MISSISSIPPIAN CARTER GAS POOL		2	0	0	68,596	5,842	99,838	27,547,403
MISSISSIPPIAN LEWIS OIL POOL		1	230	0	0	20,383	61	0
NASON GAS POOL		1	0	0	0	39	0	1,006
Caledonia	6/4/1977							
CARTER OIL POOL		1	1,109	0	0	72,857	465	559

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Camp Creek	12/17/1990							
East Fault Block Hosston Oil Pool		4	130,384	2,471	255,611	834,128	15,487	1,136,052
HOSSTON OIL POOL		3	48,947	14,686	73,859	784,121	78,377	490,885
RODESSA OIL POOL		1	8,583	5,480	0	76,006	25,215	8,176
WEST FB BASAL HOSSTON - COTTON VALLEY OIL POOL		2	24,739	24,663	40,870	174,506	99,527	292,259
Camp Shelby	6/27/1972							
CLAYTON OIL POOL		1	545	0	0	337,723	237,467	128,385
LOWER CRETACEOUS OIL POOL		1	7,743	38,745	0	72,927	155,126	0
PALUXY OIL POOL		1	71	40	0	710,706	34,862	235,441
Carmichael	4/2/1960							
EUTAW OIL POOL		6	5,214	89,458	0	621,063	6,176,179	1,143
Carson	10/28/1977							
2ND SILGO SAND GAS POOL		1	1,812	122	68,666	39,926	7,819	1,558,396
HOSSTON GAS POOL		2	0	0	0	202,239	77,715	4,149,546
JAMES LIME OIL - HOSSTON COMM GAS POOL		1	4,084	2,620	68,334	146,461	27,911	2,667,513
Carthage Point E.	10/30/1970							
STEWART B OIL POOL		3	0	0	0	311,216	9,020,644	52,470
Carthage Point N.	8/17/1955							
FOSTER OIL POOL		2	0	0	0	107,535	696,916	0
PEARLINE OIL POOL		2	0	0	0	118,641	2,154,750	17,655
WILCOX OIL POOL		5	10	10	0	1,617,236	17,939,013	146,594
Carthage Point W.	4/21/1963							
WILCOX OIL POOL		2	11	0	0	397,501	9,963,529	29,797

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Cemetery	4/27/1988							
STEWART B OIL POOL		1	4,488	47,012	0	221,061	2,246,203	360
Center Point	12/20/1971							
LOWER TUSCALOOSA OIL POOL		2	0	0	0	737,507	1,033,543	215,138
TUSCALOOSA OIL POOL		1	8,131	5,991	52	200,852	16,474	163
Center Ridge S.	1/5/1963							
Lower & Upper Rodessa Oil Pool		1	9,626	55,961	0	17,368	102,113	0
LWR Rodesssa-Sligo Commingled Oil Pool		1	3,735	8,633	0	29,883	244,468	0
Lwr/Mid Rodessa Commginled Oil Pool		1	3,219	123,093	0	17,159	226,213	0
RODESSA OIL POOL		2	16,901	148,078	0	835,807	1,251,358	22,898
UPPER RODESSA OIL POOL		1	802	1,111	0	97,109	139,605	1
Centreville S.	9/3/1987							
UPPER TUSCALOOSA GAS POOL		1	379	0	0	11,078	1,126	236
Chandler	9/28/2015							
WILCOX OIL POOL		1	356	2,008	0	28,372	148,324	0
Chaparral	4/16/1952							
EUTAW OIL POOL		7	12,097	31,519	0	353,750	1,718,879	8,932
LOWER CRETACEOUS OIL POOL		2	0	0	0	438,444	4,694,522	15,387
RODESSA OIL POOL		2	0	0	0	1,431,575	9,879,136	27,327
SMACKOVER OIL POOL		7	43,688	55,836	10,643	5,824,082	3,351,269	3,454,466
Chare Station	6/10/1969							
BAKER OIL POOL		1	1,233	23,427	0	1,039,750	14,236,155	40,480
WILCOX OIL POOL		1	139	5,421	67	103,851	3,959,315	6,829

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Chatawa	1/14/1976							
LOWER TUSCALOOSA A OIL POOL		2	13,230	182,984	0	345,415	1,244,721	30,542
Christmas	2/13/1991							
LOWER TUSCALOOSA FOSTER OIL POOL		1	0	0	0	111,839	1,052,477	190,739
Church Hill	10/19/1950							
ARTMAN OIL POOL		5	4,895	456,110	3,321	153,733	8,922,433	24,156
Church Hill N.	6/16/1955							
WILCOX OIL POOL		1	3,331	138,856	1,607	10,215	415,650	4,587
Clara N.	10/9/1993							
SMACKOVER GAS POOL		1	25,605	150	75,323	3,017,844	20,585	12,897,376
UPPER JURASSIC GAS POOL		1	4,236	0	24,860	486,679	805	2,294,709
Clara W.	1/1/0001							
LOWER RODESSA OIL POOL		1	0	0	0	39,282	573,513	5,648
PALUXY OIL POOL		1	1	0	0	421,475	48,367	32,703
RODESSA OIL POOL		3	2,172	18,520	0	973,883	1,255,298	639,445
Clark Creek	12/3/1984							
BUSTER OIL POOL		3	936	92,915	0	660,687	3,165,730	5,838
Clark Creek S.	8/29/1985							
PARKER OIL POOL		1	29	7,911	0	93,141	1,007,439	0
WALKER OIL POOL		1	1,591	86,104	0	235,939	3,694,574	56,659
Clear Creek	1/1/0001							
SMACKOVER OIL POOL		1	7,194	0	0	1,238,764	64,857	1,665,139
Clear Springs	8/8/1965							
4600 WILCOX OIL POOL		8	6,124	1,568,253	0	5,254,277	163,271,237	1,229,897
Coles Creek	4/27/1968							
WILCOX OIL POOL		1	1,354	128,700	663	21,104	1,188,794	9,656

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Collins	10/15/1961							
COTTON VALLEY OIL POOL		3	60,382	16,576	59,826	1,747,550	117,856	1,629,622
RODESSA OIL POOL		1	11,982	4,004	14,552	125,688	33,839	201,661
UPPER COTTON VALLEY GAS OIL POOL		2	18,866	56,422	33,440	2,964,398	367,539	3,834,085
UPPER COTTON VALLEY GAS POOL		1	0	0	0	1,051,520	62,186	2,050,307
UPPER COTTON VALLEY OIL POOL		6	100,118	17,130	78,610	2,177,009	86,863	2,446,479
Collins N. E.	12/10/1999							
HOSSTON-COTTON VALLEY PRODUCING INTERVAL		1	13,984	7,907	1,710	286,682	18,943	422,006
SLIGO GAS POOL		1	1,197	893	83,023	38,592	15,115	1,793,519
UPPER COTTON VALLEY OIL POOL		5	85,442	78,386	90,873	807,992	107,168	712,925
Columbia	5/26/1977							
JAMES LIMESTONE OIL POOL		1	1,049	0	0	1,049	0	0
LOWER HOSSTON GAS POOL		2	0	0	0	6,354	322,163	1,824,679
SLIGO GAS POOL		1	0	0	0	0	0	0
Commencement	10/18/1952							
BAKER OIL POOL		1	0	0	0	76,017	2,061,658	4,715
Corbin Branch	5/1/1968							
BAKER OIL POOL		1	10	2,265	0	900,284	17,841,870	0
Corbin Branch N.	12/21/1973							
PARKER OIL POOL		1	586	58,014	0	264,747	3,515,605	11,699
WILCOX OIL POOL		1	137	13,563	0	15,306	1,350,013	8
Corinne	2/3/1972							
1850 PENNSYLVANIAN GAS POOL		1	19	0	5,159	457	322	930,030

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
CARTER ABERNETHY COMMINGLED GAS POOL		1	0	0	0	0	0	0
Conslolidated Gas Pool		2	7	0	2,027	16	0	4,798
Consolidated Gas Pool		3	0	0	24,436	5	0	27,337
GILMER GAS POOL		3	26	0	7,716	770	498	516,488
LEWIS GAS POOL		3	290	12	47,427	9,208	1,845	1,545,212
LEWIS OIL POOL		1	0	0	0	0	0	0
MILLERELLA GAS POOL		1	33	0	9,919	2,567	3,594	986,915
MISSISSIPPIAN LEWIS GAS POOL		10	273	4	63,332	40,465	62,547	15,855,163
MISSISSIPPIAN LOWER CARTER GAS POOL		26	529	6	135,667	157,712	104,118	54,579,352
MISSISSIPPIAN LOWER SANDERS GAS POOL		1	263	0	3,501	881	3,981	190,917
MISSISSIPPIAN SANDERS GAS POOL		9	77	0	21,500	185,270	306,434	30,740,986
MISSISSIPPIAN UP CARTER GAS POOL		10	61	306	15,007	47,846	10,866	16,712,809
NASON GAS POOL		7	169	0	49,675	5,470	81,508	16,306,964
NASON UPPER CARTER GAS POOL		1	48	1	13,098	622	383	338,782
PENNSYLVANIAN 1900' SAND GAS POOL		2	16	0	5,198	522	2,791	909,471
PENNSYLVANIAN GAS POOL		3	3	0	1,579	584	5,534	712,764
PENNSYLVANIAN NASON GAS POOL		11	54	0	12,363	9,971	141,989	22,261,407

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
UPPER CARTER GAS POOL		1	0	0	0	0	0	0
UPPER CARTER OIL POOL		1	691	0	0	92,215	390	6,858
UPPER LOWER CARTER COMMINGLED GAS POOL		1	90	0	27,137	1,786	945	1,683,686
Cotton Candy	5/8/1990							
LOWER TUSCALOOSA OIL POOL		1	23,133	57,582	0	481,320	3,988,948	0
Cotton Valley	8/18/1966							
FOSTER OIL POOL		2	0	0	0	357,407	4,277,670	17,814
MCKITTRICK OIL POOL		1	0	0	0	1,741,365	11,015,542	88,146
Cowpen Point N.	7/5/1966							
ARTMAN OIL POOL		1	2,354	44,369	50	299,273	2,148,285	50
Craig	11/10/2013							
SECOND WILCOX OIL POOL		1	6,259	2,079	0	87,107	23,555	0
WILCOX OIL POOL		2	2,343	4,317	0	65,194	122,486	0
Craig N.	7/24/2014							
WILCOX OIL POOL		1	1,267	416	0	31,369	10,327	0
Cranfield	10/4/1943							
4400 WILCOX OIL POOL		3	2,875	1,566,667	179	635,035	83,340,173	49,705
5200 WILCOX OIL POOL		1	915	707,533	0	213,033	27,571,844	23,778
5800 WILCOX OIL POOL		4	6,975	1,728,604	723	333,565	50,082,301	41,413
LOWER TUSCALOOSA OIL POOL		35	432,374	1,373,417	0	6,000,074	30,916,546	0
WILCOX OIL POOL		1	0	0	0	0	0	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Crawford Creek	6/20/1976							
COTTON VALLEY A OIL POOL		5	59,901	510,539	17,983	3,967,110	8,255,043	1,101,131
COTTON VALLEY UNTIZED OIL POOLS		1	0	1,091	0	39,312	171,999	11,796
HOSSTON OIL POOL		3	10,939	3,268	0	1,516,481	865,995	420,237
Crooked Branch	1/8/2003							
FRIO GAS POOL		1	0	0	0	0	3,826	251,942
Crooked Creek	8/26/1964							
WILCOX OIL POOL		1	0	0	0	1,136,786	9,671,714	4,862
Cypress Creek	3/6/1960							
SMACKOVER OIL POOL		1	1,952	9,774	46	3,494,502	2,100,236	712,757
Cypress Creek N.	2/20/1984							
EUTAW OIL POOL		15	10,277	12,250	0	953,189	1,072,993	200
Cypress Creek S.	8/30/1968							
COTTON VALLEY OIL POOL		1	0	0	0	0	0	0
SMACKOVER A OIL POOL		4	15,510	142,671	8,026	12,730,899	22,279,188	3,875,565
Darbun N.	9/26/1980							
MOORINGSPORT GAS POOL		1	443	597	174,926	32,780	103,967	23,497,738
Darrington S. E.	1/1/0001							
PARKER OIL POOL		1	6	393	0	844,635	13,650,084	7,945

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Davis	7/16/1969							
LT-14 LOWER TUSCALOOSA OIL POOL		4	123	9,368	0	609,341	17,163,990	0
LT-16 LOWER TUSCALOOSA OIL POOL		5	0	0	0	1,762,391	43,096,149	0
P-18 PALUXY OIL POOL		2	440	49,765	0	1,127,764	19,114,676	0
P-54 PALUXY OIL POOL		1	4,411	473,434	0	355,701	2,963,028	0
P-61 & P-62 Paluxy Commingled Oil Pool		1	3,437	32,437	0	35,464	305,647	0
PALUXY OIL POOL		2	22,060	90,246	0	194,538	1,292,174	0
UPPER TUSCALOOSA OIL POOL		1	0	0	0	0	0	0
WASHITA FREDERICKSBURG 52 & 54 OIL POOL		1	0	0	0	25,291	4,280,571	0
WF-38 Washita-Fredericksburg Oil Pool		1	0	0	0	0	0	0
WF-48 WASHITA FREDERICKSBURG OIL POOL		3	0	0	0	1,909,131	70,879,943	0
WF-56 WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	220,453	10,894,247	0
WF-62 WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	922,265	31,570,042	0
WF-68 WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	513,061	15,640,136	3,076
Day Creek	3/11/1966							
WILCOX OIL POOL		1	3,337	124,960	0	320,062	9,325,845	10,413
Deerfield	9/1/1956							
WILCOX OIL POOL		3	0	0	0	2,537,193	29,013,025	290,959

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Dexter	7/8/1957							
LOWER TUSCALOOSA GAS POOL		1	0	0	0	54,234	98,411	18,363,582
LOWER TUSCALOOSA OIL POOL		10	5,007	2,764	0	4,018,427	5,466,104	535,940
LOWER TUSCALOOSA PILOT GAS POOL		1	0	0	4,511	18	763	108,619
MIDDLE WASHITA FREDERICKSBURG GAS POOL		1	38	1,230	48,056	1,151	54,843	4,814,667
PALUXY GAS POOL		1	0	0	0	29,981	444,402	28,534,975
RODESSA GAS POOL		1	77	68	4,048	8,677	87,373	2,560,824
UPPER WASHITA FREDERICKSBURG GAS POOL		1	0	0	0	2,419	107,370	5,851,042
Dexter E.	3/26/1959							
LOWER TUSCALOOSA GAS POOL		1	0	0	0	2,250	1,779	86,719
LOWER TUSCALOOSA OIL POOL		1	0	0	0	193,293	22,453	15,248
Diamond	5/14/1957							
12000 COTTON VALLEY LOWER MEMBER		1	0	0	0	0	0	0
12000 COTTON VALLEY OIL POOL		2	0	0	0	2,384,550	6,149,276	846,725
12100 COTTON VALLEY OIL POOL		2	0	0	0	275,130	1,770,880	212,783
12350 COTTON VALLEY OIL POOL		1	0	0	0	195,900	422,635	215,614
COTTON VALLEY OIL POOL		2	9,807	35,798	0	347,842	832,530	116,969
Eutaw, Tuscaloosa and Paluxy (UIC)		1	0	0	0	0	0	0
GLEN ROSE OIL POOL		11	17,559	350,076	0	5,262,309	28,136,169	1,275,284

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
GLEN ROSE R-6 OIL POOL		1	0	0	0	22	2,230	0
HOSSTON OIL POOL		7	2,912	37,243	0	1,797,013	8,055,715	683,238
LOWER HOSSTON OIL POOL		1	0	0	0	123,223	1,259,878	29,087
PALUXY OIL POOL		1	18,116	79,601	0	213,094	1,763,997	0
RODESSA B OIL POOL		1	67	11,908	0	2,294	169,810	0
RODESSA OIL POOL		5	15,611	52,464	4,342	495,607	567,423	70,271
South Diamond Oil Pool		4	68,272	339,948	17,177	304,311	720,256	82,986
SOUTH SMACKOVER OIL POOL		1	4,486	13,184	10,904	129,723	87,575	167,826
SOUTH UPPER COTTON VALLEY OIL POOL		1	26,519	311,258	14,376	2,047,090	3,081,373	492,549
UNDEFINED SMACKOVER OIL POOL		1	5,749	1,587	0	58,389	15,222	27,183
UPPER COTTON VALLEY OIL POOL		1	8,432	12,056	900	456,761	766,410	185,645
Dilemma	12/31/1991							
SPARTA OIL POOL		1	0	0	0	225,669	5,067,773	0
Dinan	4/9/1970							
LOWER TUSCALOOSA OIL POOL		8	19	0	0	5,930,871	24,728,151	54,369
TUSCALOOSA OIL POOL		1	4	0	0	87	475	0
Dixie N.	5/18/1981							
FIRST WILCOX OIL POOL		1	1,041	0	0	33,091	22,734	8,071
Dixons Bayou	10/9/1974							
ARMSTRONG OIL POOL		1	0	0	0	431,106	4,202,968	0
Doak's Creek	1/24/2011							
SMACKOVER GAS POOL		1	0	0	0	0	0	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Dollar Lake	9/22/1970							
HOSSTON OIL POOL		1	19,900	855	0	134,366	960,271	0
Dont Dome	4/4/2005							
HOSSTON OIL POOL		2	0	0	0	111,837	102,825	229,924
Dri Ice	1/23/2006							
NORPHLET CO2 GAS POOL		10	0	200,945	41,083,399	0	1,167,231	248,495,201
Dry Bayou	7/17/1958							
MCKITTRICK OIL POOL		1	0	0	0	5,797	818,325	0
Dry Creek	3/11/1963							
WILCOX COMMINGLED OIL POOL		1	1,274	62,217	732	81,782	4,076,219	14,162
Dry Creek Dome	10/15/1993							
HOSSTON GAS POOL		2	0	0	0	374,393	57,821	9,394,121
East Fork	6/29/1960							
LOWER TUSCALOOSA OIL POOL		16	67,344	431,888	1,339	5,933,211	1,708,135	2,666,292
East Fork W.	5/9/1978							
LOWER TUSCALOOSA OIL POOL		1	0	0	0	172,030	23,735	21,274
Education	6/27/2006							
FRIO GAS POOL		1	0	0	0	0	1	2,066
Ellis Cliffs	9/16/1957							
PARKER B OIL POOL		1	0	0	0	16,620	1,486,820	0
WILCOX OIL POOL		1	508	68,145	0	51,379	2,639,265	3,309
Ellisville Junction	7/2/1986							
HOSSTON OIL POOL		2	4,498	14,695	0	677,777	565,643	744,570
SLIGO OIL POOL		1	3,310	192	0	312,096	53,847	427,244
Ellisville N.E.	2/4/2015							
COTTON VALLEY OIL POOL		1	0	0	0	23,150	10,326	0
Ely Creek	6/10/2008							
HAYNESVILLE GAS POOL		1	2,079	287	2,404	66,766	17,587	104,610
Eminence Dome	1/1/0001							
HOSSTON OIL POOL		1	5,798	1,464	0	302,914	21,320	262,995

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Enterprise	1/5/1982							
COTTON VALLEY OIL POOL		1	6,119	101,514	0	212,989	3,128,023	36
PALUXY OIL POOL		1	1,493	108,215	0	425,026	11,222,562	0
RODESSA OIL POOL		1	2	0	0	34	0	0
SLIGO OIL POOL		1	2	52,853	0	776,051	9,003,885	725
Enterprise W.	3/6/1985							
LOWER TUSCALOOSA OIL POOL		1	253	14	0	1,182	3,851	0
Esperance Point	8/15/1965							
WILCOX OIL POOL		1	0	0	0	436,786	4,080,474	111,156
Eucutta	1/1/0001							
11100 LOWER CRETACEOUS OIL POOL		1	0	0	0	255,374	304,340	0
EUTAW OIL POOL		1	0	0	0	537,819	2,212,062	18,098
LOWER TUSCALOOSA OIL POOL		1	0	0	0	0	0	0
Eucutta Central	6/2/1994							
2800 FRIO GAS SAND (UIC)		1	235	0	0	1,876	24,851	0
7955 PALUXY OIL POOL		1	0	0	0	200	8,271	0
D-1 PALUXY OIL POOL		1	0	0	0	47,595	959,249	21,136
EUTAW OIL POOL		2	1,253	1,000	0	2,695,887	11,524,060	121,616
LOWER TUSCALOOSA MASSIVE OIL POOL		1	0	0	0	4,438	34,590	0
PALUXY OIL POOL		1	0	0	0	234	10,984	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Eucutta E.	9/3/1943							
7940 PALUXY OIL POOL		1	0	0	0	147,890	4,387,843	10,466
7955 PALUXY OIL POOL		1	0	0	0	121,923	4,735,381	34,416
8000 PALUXY OIL POOL		1	0	0	0	5,189	0	0
8120 PALUXY OIL POOL		1	0	0	0	1,197,610	40,074,590	379,957
8260 PALUXY OIL POOL		1	0	0	0	536,915	11,661,714	155,380
CENTRAL LOWER TUSC UNIT FORMATION		1	2,715	12,259	0	12,640	437,396	0
EUTAW OIL POOL		64	476,829	2,376,197	0	51,424,539	293,307,161	2,110,770
HOSSTON OIL POOL		1	0	0	0	143,366	88,920	50,969
LOWER TUSCALOOSA A OIL POOL		1	0	2,831	0	222,116	2,582,670	4,584
LOWER TUSCALOOSA OIL POOL		4	110,377	379,399	0	4,651,706	44,748,581	535,722
LOWER TUSCALOOSA STRINGER OIL POOL		2	50,499	26,099	0	523,481	4,023,180	23,089
PALUXY OIL POOL		1	0	0	0	360,823	5,286,982	8,404
UPPER HOSSTON OIL POOL		1	0	0	0	134	0	0
UPPER TUSCALOOSA MASSIVE OIL POOL		2	14,275	113,486	0	160,190	636,489	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Eucutta W.	5/15/1945							
7750 Wash-Fred		1	8,785	17,570	0	27,069	94,378	0
8172 Wash-Fred Sand Oil Pool		1	11,054	83,565	0	51,459	376,216	0
EUTAW OIL POOL		5	5,202	354,195	0	3,961,169	18,352,811	181,273
WASHITA FREDERICKSBURG OIL POOL		3	20,961	556,545	0	557,944	5,477,851	44
Fairview E.	12/7/1952							
SPARTA OIL POOL		1	0	0	0	19,679	75,208	0
TEW LAKE OIL POOL		1	4,176	58,939	0	101,654	460,557	0
WILCOX OIL POOL		1	6,789	45,558	0	1,389,808	41,311,950	486,073
Father's Day	11/2/1992							
FRIO OIL POOL		2	2,117	458,560	2,460	469,458	14,628,579	73,951

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Fayette	8/14/1945							
4600 WILCOX GAS POOL		1	0	0	0	24,524	342,554	0
4600 WILCOX OIL POOL		6	820	512	0	357,660	7,164,716	2,062
FIRST WILCOX GAS POOL		7	0	0	0	1,439	4,098	128,935
LOWER TUSCALOOSA B GAS POOL		1	0	0	0	1,723	106	35,587
LOWER TUSCALOOSA MASSIVE OIL POOL		1	0	0	0	0	0	0
LOWER TUSCALOOSA OIL POOL		4	16	128	0	718,844	1,158,962	3,903,659
STEWART A OIL POOL		4	10,299	44,449	0	240,441	4,627,500	28,407
STEWART B OIL POOL		2	0	0	0	90,031	2,197,815	138
THIRD WILCOX GAS POOL		2	9	9	0	6,605	458,139	9,831
WILCOX OIL POOL		8	6,287	1,631,496	12,475	2,816,297	115,955,619	1,359,587
Fayette S.	2/14/1951							
LOWER TUSCALOOSA OIL POOL		1	0	0	0	868,123	3,530,948	7,198
Fernwood	12/23/1978							
LOWER TUSCALOOSA A OIL POOL		3	0	0	0	484,991	332,391	31,186
Flat Branch	2/29/1980							
UPPER TUSCALOOSA OIL POOL		4	7,943	1,267,866	0	1,723,021	48,547,724	137
UPPER TUSCALOOSA SHALE OIL POOL		1	0	0	0	2,305	162,675	0
Flat Lake	8/16/1969							
ARTMAN OIL POOL		1	4,542	60,331	0	438,995	7,398,427	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Flora	9/7/1943							
HOSSTON OIL POOL		1	0	0	0	8,386	18,413	0
SELMA CHALK OIL POOL		1	806	5,725	0	32,186	2,938,291	0
SELMA GAS ROCK OIL POOL		34	0	0	0	6,551,756	217,834,484	3,990
Ford's Creek N.	6/27/2006							
FRIO GAS POOL		1	0	0	0	0	280	22,588
Four Rivers	6/27/1994							
FRIO GAS POOL		1	0	0	0	0	0	0
Fourmile Creek	1/3/1973							
MISSISSIPPIAN LEWIS GAS POOL		1	0	45	16,619	13	4,552	662,001
Frances Creek	9/15/1970							
LOWER TUSCALOOSA OIL POOL		1	0	0	0	2,204	98,079	0
LT-6 LOWER TUSCALOOSA OIL POOL		1	0	0	0	431,334	3,267,210	415
MOORINGSPORT OIL POOL		1	2,586	513,557	0	249,949	16,622,619	0
P-2 PALUXY OIL POOL		2	2,668	411,931	0	850,434	18,984,820	18,166
P-24 PALUXY OIL POOL		1	1,382	328,603	0	860,155	33,530,950	2,895
P-4 PALUXY OIL POOL		1	0	0	0	20,616	2,159,116	214
WF-48 WASHITA FREDERICKSBURG OIL POOL		1	907	204,943	0	534,853	18,599,724	2,031
WF-54 WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	35,578	1,639,698	0
WF-72 WASHITA FREDERICKSBURG OIL POOL		1	1,579	335,937	0	429,854	19,606,285	963

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Free State	11/16/1989							
COMMGL-CVSS-LHSS-MHSS OIL GAS POOL		1	486	238	1,027	31,089	80,100	146,375
HOSSTON GAS POOL		1	14,999	112,369	2,696	2,439,852	1,641,041	9,092,445
HOSSTON OIL POOL		1	0	0	0	199,328	73,743	149,295
LOWER HOSSTON GAS POOL		1	941	3,153	10,642	309,820	138,250	1,559,789
LOWER HOSSTON OIL & GAS EAST SEGMENT		1	0	0	0	114,736	5,916	303,266
LOWER HOSSTON OIL POOL		1	0	0	0	322,158	7,252	717,115
MIDDLE HOSSTON O & G POOL SOUTH SEGMENT		3	6,013	14,778	24,290	157,858	132,425	707,798
RODESSA OIL POOL		1	15	0	0	556,423	26,223	77,743
FREEDOM	7/16/1991							
LOWER TUSCALOOSA A GAS POOL		5	0	0	0	1,422,155	1,656,199	16,466,957
WILCOX GAS POOL		1	0	0	0	0	0	0
Freewoods N.	10/26/1953							
ASHLEY OIL POOL		1	1,282	427,105	0	604,217	19,997,347	16,950
Freewoods N. E.	2/3/1960							
WILCOX OIL POOL		1	4,006	76,114	0	280,837	7,113,385	121
Friendship Church	12/31/1983							
COOK MOUNTAIN		1	0	0	0	514	10,315	0
DENKMAN OIL POOL		1	9,396	88,329	0	37,853	344,054	0
LOWER TUSCALOOSA OIL POOL		1	0	0	0	909,061	5,167,800	204,932
Galilee	12/13/1958							
FOSTER OIL POOL		1	4,994	384,300	1,739	47,631	2,636,615	8,252

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Gardens	5/17/1951							
BAKER OIL POOL		1	50	10,655	0	27,301	574,588	0
WILCOX OIL POOL		1	377	4,519	0	350,317	8,693,990	1,153
Gene A. Radzewicz	3/14/2013							
STEWART B OIL POOL		1	0	0	0	672	16,945	0
WILCOX OIL POOL		2	2,187	4,057	0	64,582	119,087	0
Gibson	6/15/1978							
MISSISSIPPIAN ABERNETHY OIL POOL		1	59	2	0	178	50	0
Gilliam Chute	3/24/1961							
LOWER TUSCALOOSA OIL POOL		1	0	0	0	242,125	1,241,582	941,507
TUSCALOOSA OIL POOL		1	0	0	0	0	0	0
Gilliard Lake	10/11/1960							
WILCOX ARMSTRONG OIL POOL		3	1,838	110,672	1,480	349,868	7,811,721	142,666
Gillsburg	1/18/1952							
FRIO GAS POOL		3	0	0	0	0	200	69,009
LOWER TUSCALOOSA OIL POOL		2	0	0	0	2,207,554	3,288,892	23,275
Marine Shale Gas Pool		1	174	0	0	15,602	24,927	0
TUSCALOOSA OIL POOL		1	0	0	0	2,043	64,808	0
UPPER TUSCALOOSA OIL POOL		3	0	0	0	2,283,781	2,578,630	270,642

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Gitano	2/25/1957							
COTTON VALLEY OIL POOL		1	0	0	0	0	0	45
NICHOLSON SAND GAS POOL		5	91,589	1,348,922	102,357	1,448,279	10,388,455	1,937,112
PALUXY OIL POOL		1	0	0	0	1,635,134	3,469,570	1,772,455
RODESSA OIL POOL		1	63	0	0	2,170	1,876	100
WASHITA FREDERICKSBURG OIL POOL		5	11,847	694,881	0	1,969,686	19,432,042	291,496
Glade Crossing	7/28/2014							
COTTON VALLEY OIL POOL		2	100,882	2,347	227,954	888,045	11,731	1,990,781
Glade Crossing UCVFU		5	325,872	226,757	764,011	1,012,071	231,819	2,380,911
HOSSTON OIL POOL		1	10,064	892	189,011	188,202	7,088	1,450,501
Glancy	4/7/1972							
HOSSTON GAS POOL		2	0	0	0	31,244	39,191	435,191
SLIGO OIL POOL		1	0	0	0	981	0	0
Glazier	8/16/1963							
EUTAW GAS POOL		1	3,578	85,410	0	51,526	987,050	0
EUTAW OIL POOL		9	18,259	565,962	0	1,778,022	19,092,945	1,089
UPPER TUSCALOOSA OIL POOL		6	34,643	236,004	0	2,430,064	15,249,186	174,308
Gloster	8/4/1993							
TMS		1	301	0	0	394	0	0
Gluckstadt	10/12/1977							
NORPHLET CO2 GAS POOL		7	0	159,216	38,741,696	0	2,370,618	557,908,517
NORPHLET GAS POOL		1	0	0	0	167	276,438	217,315,142

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Goshen Springs	5/10/1980							
HAYNESVILLE GAS POOL		1	0	26,809	5,798,076	0	705,999	111,717,423
NORPHLET GAS POOL		7	0	170,993	36,767,419	0	4,068,646	895,809,237
Grafton	1/5/1965							
WILCOX OIL POOL		2	802	227,236	0	662,848	20,176,086	36,748
Grange	5/18/1959							
Commgl Sligo/Lwr Rodessa Gas Pools		1	0	0	0	147	450	39,975
MIDDLE PALUXY GAS POOL		1	173	211	22,988	31,452	25,559	6,969,483
MOORINGSPORT GAS POOL		2	1,025	632	18,757	8,543	16,230	354,208
PALUXY GAS POOL		1	0	692	62,114	2,680	21,244	5,448,343
RODESSA GAS POOL		2	263	728	27,010	40,790	40,279	5,647,023
SLIGO GAS POOL		1	0	0	0	86,107	67,590	10,562,023
Greens Bayou N.	2/7/1984							
ARTMAN OIL POOL		1	3,761	184,800	5,040	475,200	6,082,014	12,027
WILCOX OIL POOL		1	0	0	0	426,408	2,608,689	0
Greens Creek	11/16/1976							
FIRST HOSSTON GAS POOL		1	0	0	0	184,892	416,506	24,969,162
HOSSTON GAS POOL		3	2,277	7,852	479,972	69,711	181,459	13,030,645
HOSSTON HARPER GAS POOL		1	0	0	0	786,138	680,425	95,883,188
JAMES LIMESTONE OIL POOL		1	327	0	0	34,477	26,060	1,507
Gwinville	7/26/1944							
12040 PALUXY GAS POOL		1	0	0	0	1,331	15,375	425,311

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
5100 EUTAW SAND (UIC)		1	11	30	9,018	372	3,442	136,481
COMMG EUTAW CITY BANK - SELMA GAS POOLS		6	0	790	31,629	13	2,351	130,565
EUTAW CITY BANK GAS POOL		7	166	1,090	38,468	10,486	61,762	4,377,423
EUTAW GAS POOL		14	84	1,687	75,094	23,026	134,512	7,422,097
EUTAW UPPER TUSCALOOSA A GAS POOL		2	0	0	0	8,740	49,685	5,026,911
EUTAW UPPER TUSCALOOSA GAS POOL		2	0	0	0	4,546,387	1,903,344	1,020,425,583
EUTAW UPPER TUSCALOOSA STRAY GAS POOL		1	0	0	0	31	8,391	57,427
GHOLAR GAS POOL		4	0	0	0	59,091	224,202	4,581,820
LOWER TUSCALOOSA GAS POOL		3	24	105	22,174	8,093	28,219	3,132,134
LOWER WILCOX GAS POOL		1	0	0	0	4,903	50,100	1,404,585
MOORINGSPORT GAS POOL		1	0	0	0	30,705	43,112	7,042,718
PALUXY GAS POOL		3	7	47	9,347	158,916	335,477	21,930,395
RODESSA CENTRAL SEGMENT GAS POOL		3	354	194	25,067	56,407	56,440	7,555,798
RODESSA E GAS POOL		1	13	50	13,786	33,756	50,968	6,022,685
RODESSA GAS POOL		8	509	487	51,313	509,132	429,579	95,372,790
RODESSA SOUTH SEGMENT GAS POOL		2	227	212	40,199	43,658	97,235	10,395,916
SELMA CHALK EUTAW CTY BK GAS POOL		5	73	1,962	40,889	8,339	62,505	1,821,308

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
SELMA CHALK GAS POOL		471	3,390	87,896	2,953,836	277,241	4,182,621	137,229,643
SLIGO GAS POOL		2	735	1,009	272,905	189,212	201,153	39,702,611
UNDEFINED RODESSA GAS POOL		1	0	0	0	721	573	51,784
WASHITA FREDERICKSBURG GAS POOL		1	33	134	33,722	30,081	68,032	9,436,241
Hackett	6/23/2006							
FRIO GAS POOL		1	0	0	0	0	0	49,694
Hanging Kettle	10/23/2008							
LEWIS GAS POOL		1	0	0	0	148	165	117
Harmony S.	9/25/1976							
SMACKOVER OIL POOL		1	0	0	0	220,664	11,061	3,839
Hazlit Creek	3/25/1966							
CROSBY OIL POOL		1	765	1,149	237	4,224	6,330	2,437
WILCOX OIL POOL		3	3,748	91,900	1,187	3,138,104	35,537,324	106,862
Heidelberg E.	1/27/1944							
EAST HEIDELBERG UNIT OIL POOL		174	1,365,605	3,464,941	0	11,622,330	78,319,685	135,626
EUTAW OIL POOL		34	596	1,362	0	75,331,143	486,808,370	11,385,943
SELMA CHALK GAS POOL		152	292	30,393	1,040,811	65,983	5,493,625	91,735,863
UPPER TUSCALOOSA 13 OIL POOL		1	569	853	0	457,566	26,209,800	56,331

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Heidelberg W.	6/16/1944							
COTTON VALLEY OIL POOL		5	6,049	2,486	0	4,980,748	361,439	305,763
EUTAW MASONITE OIL POOL		1	0	0	0	114,491	283,588	0
EUTAW OIL POOL		29	82,032	147,303	0	28,529,386	217,309,091	5,406,050
EUTAW WEST FAULT BLK OIL POOL		10	66,693	88,995	0	13,977,288	85,397,958	2,261,454
HOSSTON OIL POOL		1	0	0	0	0	0	0
LOWER CRETACEOUS OIL POOL		15	77,549	2,750,108	0	14,271,844	75,579,911	1,922,239
LOWER TUSCALOOSA MASSIVE OIL POOL		1	11,430	44,644	0	338,464	6,808,672	70,947
LOWER TUSCALOOSA OIL POOL		5	-8	0	0	393,811	6,226,617	43,780
MIDDLE HOSSTON OIL POOL		1	0	0	0	1,546,741	2,469,958	198,844
PALUXY OIL POOL		3	21,445	132,622	0	497,731	9,771,458	44,467
SELMA CHALK GAS POOL		20	906	0	140,264	37,468	211,227	12,372,399
UPPER HOSSTON OIL POOL		1	8,926	173,316	0	562,139	4,087,956	59,189
UPPER TUSCALOOSA OIL POOL		5	2,828	138,733	0	844,672	4,909,666	34,228
WEST HEIDELBERG UNIT UNITIZATION FORMATION		68	432,386	1,218,589	0	5,939,865	19,882,646	747
HENRY	2/2/2013							
TUSCALOOSA MARINE SHALE OIL POOL		21	154,139	202,457	184,072	3,588,560	3,448,555	3,436,508

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
HiLo	2/18/1967							
CAMPBELL OIL POOL		1	9	1,791	0	7,607	1,005,325	1,734
PARKER OIL POOL		1	8	2,400	0	41,501	1,027,532	4,524
Hiwannee	10/20/2010							
SMACKOVER GAS AND OIL POOL		6	322,772	3,936	3,761,599	3,141,623	27,109	22,416,582
Hogwallow	11/13/1989							
ARMSTRONG OIL POOL		1	0	0	0	55,215	287,224	56
Holiday Creek	4/13/1977							
BOOTH SAND GAS POOL		1	1,206	2,805	174	58,117	78,906	1,725,435
DIFFRIENT GAS SAND POOL		1	0	0	0	0	0	0
HARPER GAS POOL		3	2,642	3,533	101,953	98,152	71,506	4,944,269
HOSSTON DIFFRIENT OIL POOL		1	32,542	226	0	5,899,483	182,479	5,162,352
PIGFORD OIL POOL		1	2,630	798	0	49,507	8,687	0
SLIGO GAS POOL		1	609	592	40,985	9,954	4,279	445,794
Hollicar Creek	11/23/2004							
LOWER SMACKOVER OIL POOL		1	153	0	0	19,162	4,806	45,937
Hollybush Creek	10/10/1979							
UPPER BUCKNER GAS POOL		2	0	21,352	4,569,349	0	760,424	169,663,162
Hominy Ridge	5/20/1983							
4600 WILCOX OIL POOL		1	3,258	4,172	0	91,445	107,064	439
Hope	11/29/2007							
REA SAND OIL POOL		1	0	0	0	0	0	0
Horseshoe Lake	8/21/1976							
SMACKOVER OIL POOL		1	85	0	0	68,291	48,321	602,385
Hub	3/3/1945							
10150 DANTZLER OIL POOL		1	24	1,229	0	115,073	1,062,391	10,003

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
11200 PALUXY GAS POOL		1	0	0	0	78,198	105,335	9,639,385
11200 WASHITA FREDERICKSBURG GAS POOL		1	0	0	0	217,169	176,401	17,199,461
11250 A WASHITA FREDERICKSBURG GAS POOL		1	0	0	0	8,131	27,223	633,142
11250 WASHITA FREDERICKSBURG GAS POOL		1	0	0	0	56,649	58,884	6,571,805
11300 WASHITA FREDERICKSBURG GAS POOL		1	0	0	0	52,986	15,910	3,307,059
11700 PALUXY A GAS POOL		1	0	0	0	54,602	88,584	2,003,926
11700 PALUXY GAS POOL		4	60	29	0	115,936	65,815	8,636,247
11850 PALUXY GAS POOL		1	0	0	0	800,924	1,315,505	93,068,498
12200 PALUXY GAS POOL		1	0	0	0	86,177	107,900	5,086,168
12800 PALUXY GAS POOL		1	0	0	0	440	486	13,337
DANTZLER 5 OIL POOL		1	0	0	0	217,334	1,351,201	5,240
DANTZLER 6 GAS POOL		1	0	0	0	18,094	1,489	566,460
DANTZLER GAS POOL		1	0	0	0	24,960	31,165	935,251
EUTAW 15 GAS POOL		2	0	0	0	5,278	49,195	202,492
EUTAW 30 GAS POOL		2	0	0	0	7,507	1,744	213,778
EUTAW GAS POOL		2	0	0	0	33,565	51,769	1,407,388
EVANS GAS POOL		1	0	0	0	11,765	7,878	888,361

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
EVANS OIL POOL		1	0	0	0	36,724	44,702	120,425
JAMES LIMESTONE GAS POOL		1	0	0	0	69,333	116,168	9,277,821
LOWER TUSC PILOT GAS POOL SE SEGMNT		2	0	0	0	9,455	9,956	404,615
LOWER TUSC UPPER BALL GAS POOL SE SEG		3	220	0	0	65,770	580,514	1,311,970
LOWER TUSCALOOSA GAS POOL		15	4	20	0	1,098,866	1,371,643	24,617,825
LOWER TUSCALOOSA LOWER BALL GAS POOL		2	1	5	0	18,531	19,989	1,045,976
LOWER TUSCALOOSA MASSIVE GAS POOL		1	0	0	0	8,045	126,801	1,408
LOWER TUSCALOOSA OIL POOL		2	3	10	0	123,755	766,316	161,883
LOWER TUSCALOOSA PILOT GAS POOL		5	0	0	0	48,609	45,401	3,406,486
MOORINGSPORT GAS POOL		2	0	0	0	49,947	273,987	10,387,310
PALUXY GAS POOL		1	0	0	0	52,379	129,495	4,132,743
PILOT SAND GAS POOL		10	5	10	0	49,031	97,299	3,742,558
PILOT SAND OIL POOL		1	0	0	0	818	375	7,507
SELMA CHALK GAS POOL		1	0	0	0	174	0	154
UPPER MASSIVE GAS POOL		1	0	0	0	55,869	2,264,876	5,986
Washita Fredericksburg 3 Oil Pool		1	0	0	0	0	0	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
WASHITA FREDERICKSBURG GAS POOL		1	0	0	0	20,362	5,160	329,068
WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	61,746	4,246	0
Hurricane Lake E.	3/12/1974							
LOWER TUSCALOOSA OIL POOL		3	4,573	44,213	455	1,713,157	3,591,484	397,588
Hustler N.	9/22/1985							
LOWER TUSCALOOSA OIL POOL		1	0	0	0	151,508	1,599,337	210,531
Idlewilde	3/12/1953							
WILCOX OIL POOL		1	2,258	827,610	2,724	3,163,759	27,208,751	22,075
Improve	8/10/1978							
HOSSTON GAS POOL		1	0	0	0	22,341	30,375	2,981,744
HOSSTON HARPER BOOTH GAS POOL		1	0	0	0	23,187	30,269	5,757,231
Independence	8/3/1988							
FRIO A GAS POOL		1	0	0	0	0	19,748	5,781,485
FRIO C GAS POOL		1	0	0	0	0	5,214	1,725,762
Indian Wells	2/21/1996							
RODESSA OIL POOL		3	12,157	165,450	0	1,773,903	4,063,748	186,855
Ireland	12/21/1951							
SPARTA OIL POOL		5	4,635	20,489	0	1,757,830	9,003,816	782,934
Ireland W.	12/10/1967							
SPARTA OIL POOL		1	2,240	149,650	2,240	646,704	7,252,593	18,803
Jaynesville	3/20/1977							
RODESSA GAS POOL		2	0	0	0	167,538	92,075	19,456,066
SOUTH UPPER RODESSA GAS POOL		2	0	0	0	14,060	8,373	1,758,169
Jeff Smith	7/22/2010							
LOWER TUSCALOOSA OIL POOL		1	0	0	0	821	5,843	0
Johns	10/17/1980							
COTTON VALLEY GAS POOL		2	0	0	0	0	0	0
COTTON VALLEY OIL POOL		1	218	0	0	10,535	305	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Junction City	1/14/1958							
EUTAW OIL POOL		34	16,547	345,931	0	6,236,600	42,853,701	179,548
EUTAW SELMA CHALK COMMINGLED OIL POOL		1	767	7,992	0	21,780	240,004	0
SELMA CHALK OIL POOL		2	2,043	47,401	0	579,235	5,369,966	24,171
Kelly Hill	12/23/1955							
ARMSTRONG OIL POOL		1	6,097	272,250	1,726	76,050	2,690,063	8,149
BLANEY OIL POOL		2	88	46,000	0	60,078	1,519,881	0
Killarney	11/26/1979							
MCKITTRICK OIL POOL		2	2,692	195,007	2,223	1,000,111	8,103,301	150,642
King Bee	3/17/1995							
COMMGL UP & LWR SELMA CHALK & EUTAW BLK M OIL POOL		1	6,776	774	0	24,440	2,899	141
EUTAW OIL POOL		1	9,263	0	912	1,202,612	3,059,916	132,442
Eutaw-Selma Chalk Oil Pool-Fault Block M		3	29,084	175,536	5,461	236,215	939,045	27,473
LOWER CRETACEOUS OIL POOL		5	44,694	74,221	19,263	2,573,009	1,075,471	493,037
Kings Branch	7/6/1968							
MCKITTRICK OIL POOL		3	2,018	67,266	0	605,671	16,111,421	0
Kings Dome S.	1/1/0001							
CONSOLIDATED OIL POOL		2	2,876	1,231	0	617,924	181,803	560,837
Kingston N.	3/15/1952							
WILCOX OIL POOL		1	1,284	350,903	1,430	132,215	12,929,415	18,692
Kinney Creek	12/6/1984							
ABERNATHY GAS POOL		1	0	0	0	0	0	0
Kirby	3/29/1965							
MCSHANE OIL POOL		2	1,043	165,798	0	416,216	4,969,038	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Knoxo	6/14/1960							
LOWER PALUXY GAS POOL		1	0	300	790	6,800	94,728	4,304,359
PALUXY GAS POOL		1	0	0	0	3,048	51,286	724,969
SLIGO GAS POOL		1	0	0	0	4,474	28,481	6,517,473
WASHITA FREDERICKSBURG GAS POOL		1	0	0	0	0	32,936	10,236,793
Knoxville	1/30/1954							
ASHLEY OIL POOL		1	805	217,404	0	31,941	6,126,476	0
BENBROOK OIL POOL		1	0	0	0	54,180	1,132,336	169
MCKITTRICK OIL POOL		1	1,300	247,416	0	229,283	10,567,208	72
WILCOX OIL POOL		1	0	0	0	1,046,268	12,290,157	62,281
Knoxville N.	9/23/1955							
WILCOX OIL POOL		1	10,283	45,375	1,739	258,812	2,010,322	45,976
Kokomo - Darbun	1/1/0001							
PALUXY GAS POOL		2	0	2,186	25,176	379	262,267	19,678,233
Kola SW	6/7/2006							
SLIGO OIL POOL		1	9,364	2,085	6,258	280,204	7,215	459,123

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
LaGrange	2/13/1946							
4300 OIL POOL		3	0	0	0	1,886,024	55,933,510	410,707
4300 WILCOX OIL POOL		2	4,855	1,839,769	14,268	6,009	2,340,249	17,948
4600 WILCOX OIL POOL		5	2,589	716,174	6,802	2,581,476	82,566,868	695,816
BAKER OIL POOL		7	16,756	1,560,215	9,482	4,585,123	81,056,312	916,799
NORTH WILSON OIL POOL		5	14,201	574,624	3,642	835,138	21,840,192	54,299
SPARTA OIL POOL		5	15,643	795,978	5,461	723,091	18,845,353	44,565
STEWART B OIL POOL		1	2	0	0	233,242	8,682,254	1,523
WILCOX		2	16,790	33,034	0	54,133	52,122	0
WILCOX GAS POOL		1	1,622	366,000	1,739	124,311	5,346,697	20,914
WILCOX OIL POOL		3	5,908	389,912	1,730	99,685	721,760	2,310
WILSON OIL POOL		4	7,710	695,163	3,246	197,011	9,183,226	20,163
LaGrange E.	6/21/1975							
SECOND WILCOX OIL POOL		1	0	0	0	140,326	6,050,955	0
STEWART B OIL POOL		4	5,292	193,916	0	633,056	19,554,867	86
WILCOX OIL POOL		2	4,012	327,600	0	74,252	2,926,565	9,168
Lake Como	10/8/1971							
SMACKOVER OIL POOL		5	60,175	143,926	123,118	13,759,577	7,350,335	20,732,339
Lake Como E.	1/5/2013							
HAYNESVILLE OIL POOL		1	8,029	138	8,235	128,455	4,491	83,717

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Lake Lucille	10/10/1952							
SECOND WILCOX OIL POOL		2	0	0	0	295,219	5,701,765	147
Lake Lucille N.	9/27/1960							
MINTER OIL POOL		1	0	0	0	361,767	3,809,763	128,437
WILCOX ARMSTRONG OIL POOL		2	1,398	204,312	1,868	344,459	15,750,940	143,934
WILCOX OIL POOL		1	0	0	0	208,914	3,276,037	48,498
Lake Mary	1/7/1953							
BAKER OIL POOL		1	0	0	0	76,244	3,744,623	69,531
Lake Montrose	12/3/1982							
TEW LAKE OIL POOL		1	4,716	42,444	0	389,860	2,512,840	0
Laneheart	6/5/1995							
FRIO GAS POOL		1	0	0	0	0	0	111
Langsdale	12/20/1944							
EUTAW OIL POOL		28	1,627	140,885	0	3,307,193	54,558,700	79,140
Langsdale W.	1/28/1960							
SELMA CHALK GAS POOL		1	0	0	0	0	0	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Laurel	1/6/1959							
CHRISTMAS OIL POOL		1	4,753	253,885	200	1,874,570	23,552,384	21,548
LAUREL CONSOLIDATED SAND OIL POOL		55	269,741	10,115,825	3,460	4,449,354	111,853,826	184,791
Laurel Consolidated-Upper Paluxy Commingl Oil Pool		1	10,755	97,485	0	58,698	1,336,315	4,466
LAUREL CSOP-U PALUXY-LWR TUSC STRINGER COMMINGLED		1	14,448	100,886	60	50,501	404,669	10,387
LOWER TUSCALOOSA STRINGER OIL POOL		3	9,300	397,647	314	1,779,332	15,987,016	47,018
RODESSA A OIL POOL		1	11,017	129,606	0	1,062,344	2,122,811	237,487
RODESSA OIL POOL		4	4,430	167,396	0	7,327,268	13,708,363	1,189,190
SLIGO OIL POOL		3	8,308	111,804	0	1,586,543	1,171,533	400,420
TUSCALOOSA OIL POOL		1	0	0	0	480	110	0
UNITIZED UPPER PALUXY OIL POOL		1	3,420	96,802	0	45,864	842,454	3,655
UNT LOWER TUSCALOOSA STRINGER OIL POOL		1	6,597	174,020	0	236,229	1,504,894	1,295
Lazy Creek	12/22/1961							
LOWER TUSCALOOSA OIL POOL		8	20,485	95,031	0	2,447,705	7,599,180	17,609
Lazy Creek W.	10/14/1963							
LOWER TUSCALOOSA OIL POOL		5	4,244	19,277	0	2,591,061	5,483,008	820,701
Leaf River	5/30/1987							
PALUXY GAS POOL		1	16,400	0	13,038	320,815	8,950	608,785
RODESSA GAS POOL		2	0	0	0	323,414	14,760	4,974,063

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Liberty	4/5/1983							
LOWER TUSCALOOSA OIL POOL		7	5,460	273,678	0	4,675,836	15,037,848	8,423,666
UPPER TUSCALOOSA OIL POOL		2	84	9,650	0	962	13,440	352
Lincoln S. W.	4/15/2013							
LOWER TUSCALOOSA OIL POOL		1	0	0	0	7,908	44,775	0
Lincoln W.	4/8/1950							
LOWER TUSCALOOSA OIL POOL		4	2,505	21,289	48	1,913,189	1,937,604	471,021
Linwood	4/4/1969							
WILSON OIL POOL		1	661	166,300	0	429,116	11,050,263	10,690
Little Creek	1/24/1958							
LOWER TUSCALOOSA OIL POOL		113	72,192	309,731	0	49,027,455	73,720,293	15,635,481
Little Creek W.	6/9/2000							
LOWER TUSCALOOSA OIL POOL		3	3,454	21,458	0	393,253	1,159,567	0
Little Piney Creek	6/20/1979							
WILCOX OIL POOL		2	1,523	36,564	0	17,328	409,869	27
Locust Hill	8/13/1952							
MINTER OIL POOL		1	4,659	391,522	0	51,082	4,895,620	39,120
Lone Pine	1/1/0001							
NORPHLET CO2 GAS POOL		1	0	6,181	1,404,346	0	65,572	18,016,111
Lum Bayou	3/29/1977							
WILCOX OIL POOL		1	86	0	0	10,327	264,240	0
Luxor	7/7/1995							
LOWER TUSCALOOSA AB OIL POOL		1	0	0	0	48,367	330,188	38,991
LOWER TUSCALOOSA B OIL POOL		1	2,301	33,782	0	207,268	1,321,689	186,811
Maben	12/30/1970							
KNOX GAS POOL		3	0	988	395,423	0	32,914	22,843,729
KNOX ORDOVICIAN GAS POOL		7	0	1,671	812,918	0	66,815	62,162,624
Maben S.	6/20/1999							
KNOX GAS POOL		1	0	0	0	0	472	347,115

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Magee	7/17/1958							
LOWER HOSSTON OIL POOL - SE SEGMENT		1	10,851	21,254	5,880	199,097	122,196	163,504
LOWER HOSSTON/FIRST COTTON VALLEY SAND OIL POOLS		1	560	8,497	0	48,163	102,932	27,335
MOORINGSPORT OIL POOL		1	0	0	0	236,587	609,773	117,909
SLIGO HOSSTON COMMINGLED OIL POOL		1	55	19,812	386	42,500	1,922,948	41,431
SLIGO OIL POOL		2	16,587	141,634	68	3,142,383	4,443,904	487,634
UNDEFINED HOSSTON OIL POOL		1	18,535	35	0	208,616	476	103,874
WELLS SANDSTONE OIL POOL		1	8,562	2,338	0	453,134	2,268,268	364,177
Magnolia	12/5/1964							
ARMSTRONG OIL POOL		1	85	16,318	0	383,191	11,035,211	2,751
FIRST WILCOX OIL POOL		1	335	34,078	0	253,985	9,229,577	84,518
Magnolia E.	1/1/0001							
CARMENIA GAS POOL		1	0	0	0	0	150	30
MOODY BRANCH GAS POOL		1	0	0	0	0	0	0
Magnolia S.	9/28/1998							
TUSCALOOSA MARINE SHALE OIL POOL		2	73	0	0	19,627	9,446	555
Mallalieu E.	12/18/1973							
LOWER TUSCALOOSA OIL POOL		16	21,279	114,099	0	3,930,726	9,110,833	609,747
Mallalieu W.	8/3/1946							
LOWER TUSCALOOSA OIL POOL		59	270,139	707,119	0	22,469,140	36,034,785	256,819
MANDAMUS N.	8/25/2005							
WILCOX OIL POOL		1	30	1,969	24	20,782	1,062,563	6,310
Mannassa	1/31/1985							
SMACKOVER OIL POOL		1	0	258	0	10,534	134,311	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Mantua	4/3/1965							
WILCOX OIL POOL		3	8,193	30,940	0	93,561	401,392	0
Maple Branch	8/17/1976							
ABERNATHY OIL POOL		1	3,174	55	8,165	8,879	269	17,652
LEWIS OIL POOL		3	4,195	3,614	44,984	137,599	139,313	731,017
LEWIS SANDERS COMMINGLED OIL POOL		2	2,275	0	1,189	215,535	6,846	478,164
MISSISSIPPIAN CARTER GAS POOL		1	180	703	1,836	4,467	56,161	2,704,688
MISSISSIPPIAN LEWIS OIL POOL		3	10,751	5,204	97,109	828,221	57,071	5,792,945
SANDERS COMMGL A & B Oil Pool		1	2,247	558	17,119	65,684	28,315	398,133
Maple Branch Southwest	8/10/2012							
LEWIS OIL POOL		1	389	201	226	6,310	1,840	9,743
Martinville	1/25/1957							
8500 WASHITA FREDERICKSBURG OIL POOL		4	18,199	65,444	0	355,403	1,654,948	0
9720 WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	226,646	852,165	12,734
HOSSTON OIL POOL		4	0	0	0	769,379	1,333,995	409,244
MOORINGSPORT OIL POOL		5	38	1,782	0	1,743,790	5,267,398	162,026
PALUXY OIL POOL		2	0	0	0	317,136	1,395,804	188,530
RODESSA OIL POOL		13	1,583	2,033	0	3,479,961	2,163,953	1,559,927
SLIGO OIL POOL		2	0	0	0	734,702	1,458,210	394,286
WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	2,451,470	24,332,134	18,223

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Martinville S. W.	5/30/1978							
HOSSTON OIL POOL		1	0	0	0	91,233	63,623	33,634
Maxie	6/16/1952							
Consolidated Lwr Tusc Interval		1	0	0	0	3,244	2,958	107,102
EUTAW GAS POOL		2	0	21	1,226	415,560	864,227	30,164,947
MIDWAY GAS POOL		5	343	8,031	79,731	4,296	50,974	986,944
SELMA CHALK GAS POOL		40	483	0	174,492	47,306	634,598	7,043,502
Mayhew Creek	11/13/1985							
LEWIS OIL POOL		1	13	0	0	1,905	1,211	0
Maynor Creek	2/16/1995							
12170 HOSSTON OIL POOL		1	32	425	0	467,875	419,350	0
13385 & 13940 COTTON VALLEY OIL POOL		1	5,784	6,234	0	400,613	396,668	68,252
McCall Creek	3/23/1999							
LOWER TUSCALOOSA OIL POOL		1	0	0	0	187,604	117,647	0
McComb	8/15/1959							
LOWER TUSCALOOSA OIL POOL		62	137,178	483,338	0	7,085,496	22,373,185	521,157
McComb W.	3/10/1966							
LOWER TUSCALOOSA OIL POOL		3	8,264	97,576	0	862,072	2,790,192	878
McKinley Creek	5/9/1973							
CARTER A GAS POOL		2	0	0	0	11,319	3,945	754,947
CARTER GAS POOL		1	0	0	0	8	215	382,293
CHANDLER GAS POOL		1	0	0	0	0	146	13,081
McRaney	5/18/1976							
HOSSTON HARPER GAS POOL		2	1,007	258	69,257	216,632	95,195	8,704,972
Meadowlark	3/27/2001							
FRIO GAS POOL		1	0	0	0	0	4,219	339,872

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Mechanicsburg	4/17/1980							
LOWER COTTON VALLEY GAS POOL		19	9,815	69,456	803,033	573,825	1,808,337	31,837,823
UPPER LOWER COTTON VALLEY GAS POOL		1	1,001	4,215	55,943	11,646	36,581	700,279
Melissa	12/20/2004							
FRIO GAS POOL		1	0	0	0	0	397	18,361
Mercer	1/17/1966							
ARMSTRONG OIL POOL		2	0	0	0	3,145,848	17,852,542	631,558
WILCOX OIL POOL		1	0	0	0	4,510	200	0
Merit	3/20/1959							
MOORINGSPORT GAS POOL		1	26	0	54	120,908	201,988	3,643,467
MOORINGSPORT OIL POOL		1	0	0	0	1,039,568	2,580,386	52,484
PALUXY OIL POOL		7	4,280	23,213	0	2,293,316	2,084,062	705,856
RODESSA GAS POOL		3	434	0	1,131	475,619	178,373	19,409,792
RODESSA OIL POOL		1	0	0	0	241,735	168,475	115,536
SLIGO OIL POOL		2	0	0	0	120,154	32,316	124
Middle Fork	4/30/1980							
FIRST WILCOX OIL POOL		2	316	2,938	0	1,144,549	30,359,214	17,935
WILCOX OIL POOL		2	0	0	0	13,349	173,630	0
Midway Dome	8/13/1995							
HOSSTON GAS POOL		1	0	0	0	804,025	178,920	41,785,739
MOORINGSPORT GAS POOL		1	0	0	0	0	0	0
MOORINGSPORT OIL POOL		1	4,802	0	0	92,249	3	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Millbrook	11/25/1984							
MARINE SHALE OIL POOL		1	92	0	0	2,128	0	0
Miller	7/23/2005							
FRIO GAS POOL		1	0	0	0	0	4,015	44,064
Mills Branch S.	4/1/1975							
FIRST WILCOX OIL POOL		1	0	0	0	704,267	15,817,013	66,705
Missionary	2/20/1971							
COTTON VALLEY OIL POOL		1	302	24,106	0	1,770,616	6,558,138	5,078
PALUXY OIL POOL		1	27	455	0	38,403	1,119,890	0
Mize	12/20/1962							
9000 WASHITA FREDERICKSBURG OIL POOL		1	6,299	169,963	0	174,147	3,372,592	0
PALUXY COMMGL OIL POOL		1	3,142	154,473	0	37,550	946,674	70
WASHITA FREDERICKSBURG OIL POOL		2	5,177	733,775	0	863,997	27,141,049	0
Mize E.	2/22/1995							
11900 PALUXY OIL POOL		1	0	0	0	161,379	417,575	65,337
11950 PALUXY SAND OIL POOL		1	0	0	0	29,759	136,780	1,935
UNDEFINED MOORINGSPORT OIL POOL		1	6,483	62,928	0	17,370	64,891	70
Monroe	1/23/2007							
NORPHLET GAS POOL		2	0	4,318	958,057	0	170,214	78,064,232
Monticello Dome	10/23/1995							
HOSSTON GAS POOL		3	24,468	2,753	11,177	1,334,428	40,168	2,162,006
PALUXY GAS POOL		1	17	0	0	857	218	7
Morgan Fork	5/28/1967							
MCKITTRICK OIL POOL		1	0	0	0	1,269,986	15,133,369	103,388
MCSHANE OIL POOL		2	3,764	145,986	0	520,789	11,104,780	19,522

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Morgantown E.	3/31/1979							
DIFFRIENT OIL POOL		1	49	45	0	332	641	0
HOSSTON GAS POOL		1	0	0	0	14,409	11,131	413,890
JAMES LIMESTONE OIL POOL		3	900	0	0	640,371	13,785	183,917
Morgantown S.	6/13/1979							
HOSSTON DIFFRIENT GAS POOL		1	0	0	0	1,138	4,126	0
Morton	2/20/1959							
EUTAW OIL POOL		1	0	0	0	40,007	173,888	3,353
Morton S.W.	8/3/2017							
COTTON VALLEY OIL POOL		1	24,683	306	16,538	122,613	3,908	94,638
Mount Hope	6/22/1976							
SPARTA OIL POOL		1	21	1,419	0	76,203	4,718,275	0
Mount Olive E.	1/9/1982							
EUTAW GAS POOL		4	7,146	3,183	1,719,090	61,052	16,535	10,059,132
Mount Olive W.	12/4/1975							
RODESSA SLIGO GAS POOL		2	604	298	63,638	40,674	3,576	2,437,732
Mud Creek N.	7/16/1966							
MCKITTRICK OIL POOL		3	6,464	695,642	5,808	250,967	16,121,836	95,854
MCSHANE OIL POOL		1	0	0	0	20,330	578,071	0
WILCOX OIL POOL		2	4,227	338,003	2,904	4,588,730	31,875,910	74,914
Mystic Bayou	6/11/1976							
STEWART B OIL POOL		1	0	0	0	464,306	7,831,514	88,739

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Nancy	2/5/1967							
BUCKNER OIL POOL		1	0	0	0	0	0	0
BUCKNER OIL POOL #2		2	7,197	1,029	0	451,294	71,956	98,939
LOWER SMACKOVER OIL POOL		1	0	0	0	560,434	986,102	761,895
NORPHLET OIL POOL		1	0	0	0	1,317,315	3,903,957	350,130
UPPER SMACKOVER OIL POOL		1	0	0	0	961,322	4,295,778	300,862
Nancy E.	4/3/1968							
SMACKOVER OIL POOL		4	7,568	100,883	0	6,165,516	5,123,059	3,056,049
Nancy W.	2/6/1970							
BUCKNER OIL POOL		2	0	0	0	1,435	12,579	320
BUCKNER OIL POOL #2		3	0	0	0	89,284	91,492	157,794
SMACKOVER OIL POOL		12	10,313	304,190	11,541	19,050,807	24,001,395	13,046,890
UPPER SMACKOVER OIL POOL		1	10,787	300,191	12,249	329,214	5,133,061	290,369
Natchez Ferry	3/15/1966							
ARMSTRONG OIL POOL		1	1,419	46,740	0	673,919	9,739,391	557
WILCOX ARMSTRONG OIL POOL		1	1,463	49,140	0	38,287	1,020,830	0
Nettleton N.	11/28/1987							
EVANS LEWIS COMMINGLED GAS POOL		1	0	0	15,317	0	224	602,896
New Home	6/3/2017							
COTTON VALLEY OIL POOL		5	225,169	2,224	622,999	502,628	7,255	1,284,035
Newtonia	11/7/1984							
LOWER TUSCALOOSA GAS POOL		1	0	0	0	22,050	17,780	458,849
LOWER TUSCALOOSA OIL POOL		1	67	1,273	48	1,052,861	2,591,297	5,888,576

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Nichols Creek	4/21/2002							
CARTER GAS POOL		1	0	0	0	0	18	96,726
CHANDLER GAS POOL		2	0	0	0	0	696	341,567
NORTH FRIENDSHIP CHURCH	5/29/2012							
LOWER TUSCALOOSA OIL POOL		1	2,677	263,117	0	57,316	1,952,975	0
Oak Grove	3/6/1973							
RODESSA GAS POOL		1	581	1,411	101,558	29,196	102,154	5,767,668
Oak Ridge	9/11/1980							
MOORINGSPORT GAS POOL		1	679	329	101,275	89,807	63,840	7,433,899
RODESSA A GAS POOL		1	0	0	0	46,323	9,396	2,160,974
Oakhay Creek	9/29/2013							
Oakhay Creek Lwr Consol Oil Pool		1	5,124	0	0	39,511	26,639	1,181
SLIGO OIL POOL		1	19,085	0	0	352,483	5,307	53,539
Oakvale	3/7/1977							
HOSSTON BOOTH GAS POOL		5	712	1,319	152,951	176,887	268,313	24,767,313
Hosston Harper Gas Pool		1	4,192	5,487	417,005	4,192	5,487	417,005
HOSSTON HARPER GAS POOL		2	3,578	5,538	457,104	766,951	732,404	120,960,870
SLIGO GAS POOL		3	602	1,066	64,587	134,289	114,807	13,560,747
Oakvale Dome	1/1/0001							
BOOTH SAND GAS POOL		1	0	0	0	19,474	70,419	7,926,518
JAMES LIMESTONE OIL POOL		1	7,329	2	0	53,158	208	0
Ocean Forest	11/15/2001							
SMACKOVER A GAS POOL		1	5,995	280	4,155	891,584	20,066	6,079,522
Ogden Bayou	9/20/1973							
SPARTA OIL POOL		2	13	4,000	0	287,891	10,429,501	11,269

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Ogden Branch	6/29/1977							
SPARTA OIL POOL		1	412	213,360	0	324,380	11,272,330	0
Oldenburg	10/16/1947							
LOWER TUSCALOOSA GAS POOL		2	7	272	0	194,209	722,286	1,993,789
WILCOX OIL POOL		2	2,354	0	0	1,546,048	32,285,993	216,835
Oldenburg E.	2/9/1975							
MCKITTRICK OIL POOL		3	1,909	128,756	0	1,991,075	13,170,148	386,159
Olio	7/18/1990							
FRIO GAS POOL		2	0	6,823	130,597	10	99,802	7,998,232
Olive	3/21/1981							
LOWER TUSCALOOSA OIL POOL		18	390	0	0	6,423,521	7,330,601	1,961,716
Ophelia	6/26/2006							
NORPHLET CO2 GAS POOL		1	0	5,560	1,190,535	0	19,867	4,287,114
Orca	11/20/2000							
TUSCALOOSA MARINE SHALE OIL POOL		1	184	0	0	14,288	0	0
Otho	10/3/1982							
SMACKOVER OIL POOL		1	0	0	0	1,733,933	678,197	411,722

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Overton	1/17/1951							
ARMSTRONG OIL POOL		1	0	0	0	890,867	9,937,970	35,576
BARKSDALE BUILDUP OIL POOL		3	159	70,375	0	964,108	13,918,780	54,939
BARKSDALE OIL POOL		5	9,802	647,380	4,864	4,653,367	61,802,804	147,773
MCKITTRICK OIL POOL		3	0	0	0	2,202,379	15,011,554	47,283
PARKER OIL POOL		1	0	0	0	1,152,637	6,897,570	66,736
PEARLINE OIL POOL		1	0	0	0	322,144	2,866,812	39,697
SPARTA OIL POOL		3	18,955	7,067	0	36,648	232,569	376
WILCOX OIL POOL		4	1,211	118,792	0	9,445	484,625	73
Ovett	1/5/1948							
EUTAW OIL POOL		12	8,963	283,088	0	5,538,980	80,117,767	40,516
LOWER TUSCALOOSA OIL POOL		8	20,218	214,338	0	2,822,674	30,407,687	2
PALUXY OIL POOL		1	0	0	0	188,154	232,349	0
UPPER TUSCALOOSA GAS POOL		1	3,024	193,600	0	144,875	5,045,136	0
UPPER TUSCALOOSA OIL POOL		3	6,690	594,000	0	360,449	16,111,270	0
Pachuta Creek	3/23/1968							
EAST SMACKOVER OIL POOL		23	113,740	4,142,494	0	30,835,054	263,312,354	14,068,234
WEST SMACKOVER OIL POOL		17	63,341	1,798,994	0	13,537,795	59,533,034	7,097,706

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Palatine Hills	1/22/1977							
SECOND SPARTA OIL POOL		2	3,976	108,110	0	103,502	6,595,676	51
SPARTA OIL POOL		2	2,921	21,249	0	1,427,024	29,883,522	17,375
Palmetto S.	10/13/1987							
CARTER GAS POOL		1	0	0	0	0	0	40,573
Panther Creek	3/18/1966							
WILCOX OIL POOL		1	16	1,100	0	570,093	15,778,463	18,516
Parker Creek	3/21/1997							
HOSSTON OIL POOL		12	129,145	260,419	2,822	7,823,591	3,004,667	1,213,824
LOWER TUSCALOOSA OIL POOL		2	0	0	0	121,941	299,995	49,962
Parker Lake	9/12/2015							
LOWER TUSCALOOSA GAS & OIL POOL		1	28,504	920	0	206,161	1,084	0
LOWER TUSCALOOSA OIL POOL		4	9,621	0	0	192,087	99,399	0
TUSCALOOSA OIL POOL		1	27,242	13,257	0	157,921	29,949	0
PARTRIDGE CREEK	10/30/2012							
LOWER COTTON VALLEY OIL POOL		1	24,649	93	0	357,862	743	802,522
Paulding S.	4/10/1975							
SMACKOVER OIL POOL		5	60,324	59,238	0	1,422,480	375,941	158,556
Paulding W.	6/16/1969							
SMACKOVER OIL POOL		3	7,420	18,851	0	1,792,452	2,164,606	239,185
Peachtree Creek	4/27/1993							
COTTON VALLEY OIL POOL		1	3,009	38,664	0	457,865	905,401	9,173
HOSSTON OIL POOL		1	1,104	76,500	0	107,649	2,493,540	0
Pearl River	4/9/2014							
TUSCALOOSA MARINE SHALE OIL POOL		22	302,747	359,416	234,382	4,607,954	3,936,719	3,029,415

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Pelahatchie	12/1/1962							
10500 RODESSA OIL POOL		1	0	0	0	145,327	193,586	685
HOSSTON OIL POOL		4	0	0	0	744,573	3,992,761	3,869
NORPHLET OIL POOL		1	0	0	0	1,711	2,276	80
PALUXY OIL POOL		2	0	0	0	2,980	33,284	248
RODESSA OIL POOL		4	0	0	0	228,717	1,374,689	65
SLIGO OIL POOL		3	180	6,397	0	129,734	678,743	0
Pickens	3/29/1940							
SELMA CHALK OIL POOL		7	18	13,421	0	816,857	4,845,028	116,641
Wilburn Sand Oil Pool		4	12,535	958,627	0	28,962	2,223,977	0
Pine Grove	9/28/2001							
HOSSTON OIL POOL		4	5,097	8,286	2,813	853,451	167,322	3,955,130
LOWER HOSSTON OIL POOL		3	1,469	2,578	21,674	31,661	26,685	445,488
LOWER HOSSTON/FIRST COTTON VALLEY SAND OIL POOLS		1	0	0	0	58,926	26,790	136,668
PALUXY OIL POOL		1	0	0	0	711	1,297	0
Pine Ridge	12/5/1946							
ARTMAN OIL POOL		1	4	842	0	16,953	1,045,950	4,683
FOSTER OIL POOL		1	837	151,192	989	10,352	708,876	2,075
PEARLINE OIL POOL		1	3	303	0	732	138,253	519
Piney Creek	4/29/1972							
6600 WILCOX CHANNEL OIL POOL		1	13	235	0	31,612	617,200	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Pisgah S.	5/2/1978							
NORPHLET GAS POOL		2	0	96	23,092	0	362,427	162,820,502
UPPER BUCKNER GAS POOL		6	0	43,202	9,245,635	0	1,436,062	510,828,085
Pistol Ridge	1/16/1951							
10000 WASHITA FREDERICKSBURG GAS POOL		1	0	0	660	31,133	16,362	3,185,934
Consolidated Eutaw-L. Tusc Gas & Oil Pool		18	11,164	26,600	359,111	325,938	912,425	2,363,027
EUTAW UPPER TUSCALOOSA GAS POOL		1	0	0	0	101,368	501,193	8,984,927
HOSSTON OIL POOL		1	1	0	0	8,695	17,503	193
LOWER PALUXY OIL POOL		1	0	0	0	3,153	4,335	9,749
LOWER TUSCALOOSA GAS POOL		4	0	3,994	78,926	143,569	87,950	11,917,640
LOWER TUSCALOOSA OIL POOL		1	0	0	0	0	0	0
LOWER WILCOX GAS POOL		13	0	706	22,412	11,142	132,616	4,267,892
PALUXY OIL POOL		1	0	0	0	10,853	38,293	7,257
PIGFORD OIL POOL		1	0	0	0	21,552	434,666	0
SELMA CHALK OIL POOL		1	405	7,057	0	325,634	1,213,633	266,346
WASHITA FREDERICKSBURG OIL POOL		2	0	0	3,107	71,792	212,382	3,787
Pistol Ridge W.	5/19/1956							
10500 WASHITA FREDERICKSBURG OIL POOL		1	3,191	0	0	235,107	0	4,529
HOSSTON OIL POOL		1	145	0	0	88,420	1,104	659,350

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Pittman Exchange	9/2/1999							
HOSSTON OIL POOL		2	346	0	0	282,519	254,819	0
Pleasant Grove	1/25/1990							
LEWIS OIL POOL		1	202	441	0	787	1,189	0
MISSISSIPPIAN ABERNETHY OIL POOL #2		1	693	0	0	147,495	8,516	86,855
Pleasant Ridge S.	5/19/2018							
SMACKOVER OIL POOL		2	31,661	26,311	11,499	59,732	40,835	13,953
Pond	12/20/1968							
WILCOX OIL POOL		2	0	0	0	0	0	0
Pool Creek	5/21/1961							
COTTON VALLEY OIL POOL		4	5,671	1,698	0	1,487,230	869,937	247,964
DOWNTHROWN RODESSA		1	0	0	0	0	0	0
PALUXY OIL POOL		2	3,615	26,746	0	810,814	6,834,131	36,126
RODESSA OIL POOL		5	13,515	167,492	0	1,823,624	3,818,988	589,989
SLIGO OIL POOL		1	0	0	0	47,916	63,443	0
SMACKOVER OIL POOL		1	1,317	37,948	0	1,976,084	5,168,314	652,059
WASHITA FREDERICKSBURG OIL POOL		6	8,132	306,650	0	625,561	8,878,277	1,755

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Poplar Grove	9/13/1954							
Benbrook-Ratcliff & Baker Commgl Oil Pools		1	3,448	515,027	1,661	12,744	1,186,934	4,604
Benbrook-Ratcliff & McKittrick Commgl Oil Pools		1	3,452	235,312	1,300	8,428	547,448	3,205
MCKITTRICK OIL POOL		1	2	283	0	40,043	1,290,154	6,104
MINTER B OIL POOL		1	583	16,096	295	344,795	4,735,271	21,115
MINTER OIL POOL		1	0	0	0	196,375	2,169,233	19,322
Poplar Springs	2/28/2002							
LEWIS GAS POOL		1	0	0	7,845	0	172	334,832
Poplarville E.	11/16/1993							
PALUXY "A" GAS POOL		1	0	560	85,495	0	38,864	3,174,878
Prairie Branch	12/23/1970							
HAYNESVILLE OIL POOL		2	29	0	0	337,448	442,146	225,981
NORPHLET OIL POOL		1	4,499	67,595	0	4,916,546	4,807,972	1,702,705
SMACKOVER OIL POOL		1	1,076	8,484	0	3,677,022	2,659,105	2,627,138
Prentiss S.	3/26/1977							
HOSSTON GAS POOL		2	0	0	0	34,276	18,250	2,582,592
HOSSTON HARPER GAS POOL		1	498	1,390	46,731	29,760	47,035	2,978,383
Providence S.	5/23/1966							
FIRST WILCOX OIL POOL		1	3,262	192,340	3,843	212,055	10,379,000	21,242

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Puckett	5/13/1960							
10335 PALUXY GAS POOL		1	0	0	0	16,824	11,177	399,906
7650 UPPER TUSCALOOSA OIL POOL		3	928	33,323	0	454,184	5,500,772	175,490
8150 Lower Tuscaloosa Sand Pool		1	55	52,351	0	9,445	409,731	0
8220 WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	53,492	1,346,215	5,187
9050 WASHITA FREDERICKSBURG OIL POOL		1	1,701	56,886	0	86,281	820,813	64,140
9500 PALUXY GAS POOL		1	0	0	0	2,892	36,969	179,531
LOWER TUSCALOOSA OIL POOL		3	293	46,502	0	1,523,111	8,444,197	513,580
MOORINGSPORT OIL POOL		1	0	0	0	56,389	204,158	1,544
PALUXY GAS POOL		1	0	0	0	7,560	310,028	112,946
PALUXY OIL POOL		2	0	0	0	277,389	1,464,038	877,175
RODESSA OIL POOL		1	0	0	0	80,836	90,466	10,317
UPPER TUSCALOOSA GAS POOL		1	0	0	0	113	0	1,585
UPPER TUSCALOOSA OIL POOL		4	0	0	0	129,762	1,525,348	24,330
Pumpkin Patch	12/5/1963							
LOWER TUSCALOOSA OIL POOL		2	0	0	0	42,185	37,191	0
Quentin	1/19/1976							
LOWER TUSCALOOSA OIL POOL		1	4,055	29,159	0	39,621	218,612	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Quitman	10/21/1945							
10150 COTTON VALLEY OIL POOL		1	0	0	0	87,191	3,418,055	0
11150 COTTON VALLEY OIL POOL		1	0	0	0	6,169,143	57,645,694	1,575,100
9700 COTTON VALLEY OIL POOL		1	15,560	4,865	0	226,140	392,051	406
COMMINGLED COTTON VALLEY OIL POOL		3	3,048	97,809	0	200,602	3,087,938	1,060
EUTAW OIL POOL		4	0	0	0	208,538	682,371	0
Group I Unitized Interval		11	27,201	774,233	0	100,339	2,732,270	0
HOSSTON OIL POOL		3	0	0	0	963,827	25,702,781	101,970
RODESSA OIL POOL		2	0	0	0	207,843	5,279,830	5,219
Quitman Bayou	10/31/1963							
4600 WILCOX OIL POOL		5	2,959	0	0	21,174,492	117,266,174	6,837,508
WILCOX OIL POOL		1	0	0	0	0	0	0
Quitman Bayou S.	12/28/1983							
WILCOX OIL POOL		1	0	0	0	8,665	538,500	0
Quitman Bayou W.	9/11/1978							
4600 WILCOX OIL POOL		2	0	0	0	632,730	4,441,813	116,451
ARMSTRONG OIL POOL		1	0	0	0	56,467	828,677	0
GLAUCONITIC OIL POOL		2	0	0	0	193,711	1,723,244	33,111
STEWART B OIL POOL		2	0	0	0	192,158	1,197,673	15,737
Quitman W.	10/8/2008							
COTTON VALLEY OIL POOL		1	22,496	95,487	0	36,427	121,079	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Raleigh	1/2/1957							
LOWER CRETACEOUS OIL POOL		16	70,172	525,349	0	22,015,400	30,746,773	110,728,553
UNITIZED ZONE		2	72,407	205,928	0	363,347	1,807,142	0
Raspberry Creek	12/9/2019							
HOSSTON OIL POOL		1	39,165	208	15,203	39,972	208	15,203
Raven	9/27/2002							
FRIO GAS POOL		1	0	0	0	0	9,558	41,542
Raymond W.	1/25/1985							
RODESSA CONSOLIDATED OIL POOL		5	516	7,747	0	2,162,651	1,017,615	1,690,235
UPPER RODESSA OIL POOL		1	6,116	265	0	139,186	6,563	866
Redbug N. W.	12/19/1998							
LOWER TUSCALOOSA A GAS POOL		1	0	0	0	68,681	383,290	116,513
Reedy Creek	7/29/1958							
11400 RODESSA OIL POOL		3	0	0	0	2,145,703	3,575,094	488,010
14800 LOWER COTTON VALLEY OIL POOL		4	76,297	65,370	0	693,313	144,992	5,015
6150 OIL POOL		1	3,456	504,200	0	90,280	6,838,562	6,358
6200 OIL POOL		2	3,579	52,390	0	1,312,282	9,236,373	45,083
9250 OIL POOL		1	9,804	77,990	0	2,055,498	10,913,163	185,128
9300 WASHITA FREDERICKSBURG OIL POOL		1	2,013	186,560	0	121,245	3,938,154	0
9400 PALUXY OIL POOL		2	418	15,350	0	162,148	2,332,640	0
9450 WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	23,439	171,363	0
A SAND WASHITA FREDERICKSBURG GAS POOL		1	2,807	312,636	0	199,786	5,445,528	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
BASAL EUTAW OIL POOL		3	4,794	676,400	0	357,027	20,443,934	53,708
COTTON VALLEY OIL POOL		3	14,855	12,549	0	5,012,575	1,137,798	6,358,735
EUTAW OIL POOL		10	31,269	3,524,436	0	2,250,253	92,899,689	48,762
Eutaw-Basal Eutaw commingled oil pool		1	0	0	0	0	0	0
LOWER TUSCALOOSA MASSIVE SAND OIL POOL		1	439	0	0	179,531	4,228,602	0
LOWER TUSCALOOSA OIL POOL		1	11	603	0	170,611	986,213	0
LOWER WILCOX (UIC)		1	0	0	0	0	0	0
MOORINGSPORT OIL POOL		1	0	0	0	18,609	6,890	0
PALUXY OIL POOL		8	51,806	66,220	0	947,547	6,073,237	637
RODESSA OIL POOL		3	10,118	85,990	0	922,096	3,751,102	0
TOP MASSIVE TUSCALOOSA OIL POOL		1	1,138	8,900	0	73,934	733,861	0
UPPER COTTON VALLEY GAS POOL		1	1,687	0	0	39,896	0	0
UPPER TUSCALOOSA OIL POOL		2	13,250	446,757	0	279,704	7,858,342	4,225
WASHITA FREDERICKSBURG OIL POOL		5	49,117	165,941	0	883,753	3,440,612	122,133
Richardson Creek	6/8/1957							
FIRST WILCOX OIL POOL		1	8	1,150	0	80,727	8,331,168	28,648
WILCOX OIL POOL		1	16	1,360	0	650,985	19,337,443	43,003
Richmond	10/15/1986							
STEWART B OIL POOL		1	14	1,386	0	175,368	5,488,113	7,467

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Robinwood	1/13/2008							
JAMES LIMESTONE GAS POOL		1	1,312	3,419	46,990	27,383	24,647	811,844
ROCKY MOUNTAIN	10/31/2011							
SMACKOVER OIL POOL		1	16,695	39,683	5	635,928	340,902	67,068
Rollison	1/8/2007							
NORPHLET GAS POOL		1	0	3,827	816,182	0	121,092	27,722,585
Roxie	12/6/1948							
BENBROOK OIL POOL		1	2,475	673,125	0	455,189	26,161,321	21,508
LOWER TUSCALOOSA OIL POOL		7	55,125	500,720	14,141	669,703	2,733,546	46,009
MCKITTRICK OIL POOL		1	0	0	0	16,344	460,598	66
Salt Lake	10/29/2010							
WILCOX OIL POOL		1	3,705	229,445	500	256,412	1,619,577	38,459
Sammy Creek S.	1/14/1969							
COFFMAN OIL POOL		1	0	0	0	233	24,930	0
SPARTA OIL POOL		1	31	1,417	0	122,200	6,777,505	0
Sand Hill N.	8/28/1963							
City Bank Oil Pool		1	2,214	502	0	13,975	1,791	0
EUTAW OIL POOL		5	9,135	937	0	143,956	19,596	0
LOWER TUSCALOOSA MASSIVE OIL POOL		1	369	1,022	0	543,461	4,147,496	664
LOWER TUSCALOOSA PILOT OIL POOL		1	0	0	0	43,050	56,295	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Sandersville	9/12/1947							
CHRISTMAS C-2 OIL POOL		1	0	0	0	192,816	5,705,699	0
CHRISTMAS C-4 OIL POOL		1	0	0	0	46,576	886,751	0
CHRISTMAS OIL POOL		11	0	0	0	1,104,658	30,275,221	1,975
EUTAW OIL POOL		6	13,003	101,520	0	2,779,541	48,088,397	9,000
STANLEY OIL POOL		8	0	0	0	1,447,960	9,976,498	28,371
Sandy Hook	7/20/1948							
LOWER TUSCALOOSA A GAS POOL		1	0	0	0	8,313	5,019	652,959
LOWER TUSCALOOSA GAS POOL		3	978	188	0	49,041	25,820	714,483
LOWER TUSCALOOSA OIL POOL		1	0	0	0	6,228	2,450	127,955
P-2 PALUXY GAS POOL		1	0	0	0	589	2,414	354,238
PALUXY GAS POOL		2	37	53	6	140,046	114,920	20,809,349
WASHITA FREDERICKSBURG GAS POOL		1	17	26	5	57,010	74,497	12,386,730

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Sandy Hook W.	2/24/1978							
HOSSTON GAS POOL		2	0	0	32	6,355	80,247	8,991,593
JAMES LIMESTONE GAS POOL		4	0	0	6,337	68,167	503,316	59,752,873
LOWER TUSCALOOSA GAS POOL		1	367	103	11,832	11,912	6,457	548,192
LOWER TUSCALOOSA PILOT GAS POOL		1	0	0	0	0	0	0
PALUXY GAS POOL		1	0	0	0	23,857	52,371	2,912,907
PALUXY PL GAS POOL		1	0	0	0	17	6,721	8,449
UPPER HOSSTON GAS POOL		2	0	0	0	26,209	314,192	29,472,653
WASHITA FREDERICKSBURG GAS POOL		1	0	0	0	3,550	9,011	350,024
Sassafras	5/14/1984							
FIRST WILCOX OIL POOL		2	2,918	58,341	881	520,425	9,591,126	49,452
Satartia	3/14/1966							
10600 HOSSTON OIL POOL		1	5,827	172,150	0	226,033	2,441,781	0
9200 Rodessa Oil Pool		1	2,514	0	0	9,776	12,859	0
SLIGO OIL POOL		1	0	0	0	1,055,467	369,053	111,631
Saukum	6/12/1953							
WILCOX OIL POOL		1	1,717	59,865	0	64,723	999,131	0
Seminary	3/5/1975							
COTTON VALLEY OIL POOL		1	19,732	317	17,076	470,351	15,083	343,484
RODESSA OIL POOL		1	0	0	0	0	0	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Shannon	9/28/1985							
EVANS GAS POOL		1	0	0	11,122	0	2	1,260,776
LEWIS GAS POOL		1	0	0	0	0	6	200,338
Shannon E.	1/1/0001							
EVANS GAS POOL		1	0	0	7,893	0	12	2,571,285
Sharon	10/7/1949							
SELMA CHALK GAS POOL		37	0	130,871	977,193	57,809	2,928,874	31,984,294
Shieldsboro	5/31/1953							
BREAUX OIL POOL		1	0	0	0	143,245	1,536,955	73,396
NOLAND OIL POOL		1	0	0	0	160,334	2,221,022	66,503
Shubuta N.	6/5/1970							
SMACKOVER OIL POOL		1	589	0	0	904,060	13,900	2,233,493
Sibley	1/8/1950							
ARMSTRONG B OIL POOL		1	1,242	33,002	1,088	81,661	2,854,764	9,746
ARMSTRONG OIL POOL		1	1,835	254,320	0	279,234	12,529,610	2,251
BLAKE OIL POOL		1	15	507	0	1,029,487	20,238,201	320,050
Siloam	6/13/1953							
3400 PENNSYLANIAN GAS POOL		1	0	0	0	11	154	298,962
MISSISSIPPIAN CARTER GAS POOL		3	0	0	0	28,932	31,902	11,019,759
PENNSYLVANIAN GAS POOL		2	0	0	0	16,587	25,540	5,361,647
REA SAND GAS POOL		1	0	0	0	1,506	203	1,147,059
Silver Branch	1/13/2006							
FRIO GAS POOL		1	0	0	0	0	5,606	113,959

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Silver Creek	7/19/1973							
ARMSTRONG OIL POOL		1	917	29,321	797	428,686	6,575,363	35,788
WILCOX OIL POOL		1	10	135	0	11,717	789,390	0
Sinai Church	9/11/1981							
BLAKE OIL POOL		1	154	31,080	199	415,134	10,717,183	8,936
Smith Creek	2/28/2002							
ABERNATHY GAS POOL		1	0	0	0	0	10,055	44,334
EVANS GAS POOL		2	0	0	5,173	17	2,252	275,602
EVANS LEWIS COMMINGLED GAS POOL		1	0	0	1,586	0	1,382	138,096
LEWIS GAS POOL		2	0	0	0	0	1,137	180,927
Smithdale	4/15/1960							
LOWER TUSCALOOSA OIL POOL		19	73,443	652,192	0	4,051,488	16,818,668	1,446,500
SPARTA GAS POOL		1	0	0	0	0	55,665	154,563
Smithtown	2/26/1996							
COTTON VALLEY GAS POOL		1	739	2,518	530	248,560	112,858	253,359
LOWER CRETACEOUS OIL POOL		2	6,855	5,114	795	532,275	233,530	239,670
LOWER HOSSTON OIL POOL		2	5,403	649	975	304,327	21,587	39,552
UPPER COTTON VALLEY OIL POOL		1	4,143	247	0	328,329	64,524	165,546
Soapstone	7/1/1955							
WILCOX OIL POOL		1	891	166,780	0	31,677	2,692,710	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Soso	3/1/1945							
CHRISTMAS GAS POOL		3	0	0	0	2,942	219,646	146,443
STANLEY GAS POOL		2	0	0	0	13,517	384,526	1,948,019
ZONE A SAND GAS POOL		1	5,004	115,152	0	651,141	2,606,215	6,322,940
ZONE A SAND OIL POOL		63	269,794	1,433,506	0	4,914,937	19,807,544	0
ZONE B SAND OIL POOL		12	24,596	4,858	0	5,496,051	5,793,780	2,042,162
South Ross Barnett (SRB)	4/26/2013							
NORPHLET CO2 GAS POOL		2	0	19,904	4,467,416	0	610,034	159,175,151
Spats S. E.	1/21/2015							
LOWER TUSCALOOSA OIL POOL		2	5,006	114,053	0	97,545	458,370	0
Splunge	7/11/1973							
MISSISSIPPIAN CARTER B GAS POOL		2	0	0	21,068	0	380	4,400,688
MISSISSIPPIAN CARTER GAS POOL		2	0	38	10,802	2,493	8,636	31,667,996
St. Catherine Cr. S.	12/30/1980							
4600 WILCOX OIL POOL		1	873	43,750	0	191,345	4,831,561	20,212
STEWART B OIL POOL		1	12	12	0	158,970	4,995,468	30,532
St. Patrick	3/31/1990							
LOWER TUSCALOOSA A OIL POOL		4	1,051	81,032	0	586,894	5,760,396	3,178,150
St. Quentin	6/18/2009							
LOWER TUSCALOOSA OIL POOL		2	906	57,972	0	386,384	360,564	0
TUSCALOOSA OIL POOL		4	8	0	0	284,925	646,742	0
Stampede	12/13/2007							
COTTON VALLEY OIL & GAS POOL		6	181,573	10,462	0	3,189,928	397,079	644,779

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Stamps	8/27/1965							
FRIO B OIL POOL		1	718	40,698	0	151,406	2,664,451	0
FRIO GAS POOL		2	0	0	0	0	35,831	318,266
FRIO OIL POOL		2	856	29,262	0	645,002	5,777,138	8,438
Stamps S.	12/1/1970							
FRIO GAS POOL		3	0	0	0	0	3,974	108,839
JENKINS OIL POOL		1	717	44,813	0	1,581,708	9,160,581	516,558
Stamps W.	10/30/1983							
MINTER A OIL POOL		1	0	0	0	177,783	747,130	2,365
State Line S.	5/13/1970							
SMACKOVER GAS POOL		1	0	0	0	1,513,584	402,315	54,959,392
Stinson Creek	1/23/1985							
MISSISSIPPIAN LEWIS GAS POOL		1	0	0	16,404	215	138	589,950
MISSISSIPPIAN UP CARTER GAS POOL		1	0	0	0	142	47	92,578
Strawberry	1/30/2014							
WILCOX		1	1,406	5,068	1,720	4,861	6,356	2,252
WILCOX OIL POOL		2	50,587	214,210	3,330	298,871	1,270,450	17,384
Stringer	12/16/1966							
COTTON VALLEY OIL POOL		4	60,960	76,257	79,570	1,468,359	352,990	1,696,134
HOSSTON OIL POOL		2	54,213	4,907	69,910	269,435	36,357	346,231
MIDDLE COTTON VALLEY OIL POOL		1	2,387	15	41,265	1,716,119	73,994	2,590,477
Strong	1/7/1973							
CARTER A GAS POOL		1	0	0	0	1,906	797	6,249

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Sugar Run Creek S.	6/10/1984							
ABERNATHY GAS POOL		1	0	0	0	0	315	22,258
LEWIS GAS POOL		1	0	0	0	0	166	492,663
Summerland	8/5/1961							
STANLEY GAS POOL		1	0	0	0	0	24,683	12,920
UNITIZED OIL POOL		28	16,594	949,133	0	6,329,850	128,455,812	0
Summerland S.	1/12/1974							
HAYNESVILLE BUCKNER OIL POOL		1	0	0	0	2,915,623	207,330	2,644,484
Summit	1/3/1959							
LOWER TUSCALOOSA OIL POOL		1	4,959	3,971	0	321,326	70,403	14,255
Sunnyside	5/5/1952							
4600 WILCOX OIL POOL		1	0	0	0	428,229	12,058,554	57
ARTMAN OIL POOL		2	0	0	0	124,794	9,183,400	0
STEWART B OIL POOL		1	0	0	0	0	0	0
Sylvarena	8/5/1965							
SMACKOVER OIL POOL		1	4	0	0	152,029	159,853	43,257
Symphony	3/4/2008							
SANDERS GAS POOL		1	6	0	0	6,119	2,973	1,058,388
Tallabinnela Creek	4/22/1992							
EVANS S. S. GAS POOL		1	0	0	20,135	0	35	589,889

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Tallahala Creek	8/30/1966							
COTTON VALLEY OIL POOL		6	4,136	0	0	2,995,512	422,781	6,159,298
HOSSTON OIL POOL		1	0	0	0	2	2,231	230
MID SMACKOVER POOL EAST FLANK OIL POOL		5	31	2,017	0	3,124,556	11,709,650	3,445,525
RODESSA OIL POOL		3	0	0	0	259,197	4,802,577	161,149
SLIGO OIL POOL		1	7,930	131,515	0	395,381	4,902,953	8,214
SMACKOVER OIL POOL		2	0	0	0	2,810,726	3,957,114	4,969,221
Tallahala Creek E.	11/8/1967							
COTTON VALLEY OIL POOL		1	0	0	0	857,024	1,380,561	666,091
SMACKOVER A OIL POOL		2	0	0	0	1,817,847	3,363,437	1,604,103
SMACKOVER A, B & C COMMINGLED OIL POOL		1	15,981	26,928	3,419	190,658	209,119	131,965
Tallahoma Creek	12/12/1990							
16200 UPPER COTTON VALLEY OIL POOL		2	14,365	767	0	1,533,627	106,629	704,967
COTTON VALLEY OIL POOL		1	9,185	10,323	0	79,715	55,251	5,428
UPPER COTTON VALLEY OIL POOL		1	0	0	0	1,911	2,330	0
Tangipahoa River	4/27/1979							
LOWER TUSCALOOSA OIL POOL		1	438	19,785	0	160,639	1,058,140	16
MARINE SHALE OIL POOL		2	0	0	0	1,552	17,969	0
Tar Creek N.	3/20/1979							
WILSON OIL POOL		1	0	0	0	543,623	9,497,300	47,824
Tar Creek W.	11/1/1967							
WILCOX OIL POOL		1	1,237	0	0	3,613	10,000	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Tatum Dome	3/25/2003							
CONSOLIDATED PRODUCING INTERVAL		4	15,435	14,478	0	559,548	258,525	80,442
Thanksgiving	12/7/1987							
UPPER TUSCALOOSA OIL POOL		4	7,749	173,524	0	151,522	2,095,974	119,880
Theadville	7/1/2011							
SMACKOVER OIL POOL		1	5,880	41,661	0	128,522	527,301	0
Thompson	1/1/0001							
LOWER TUSCALOOSA OIL POOL		1	4,962	74,456	0	104,181	700,590	117,262
Thompsons Creek	10/15/1950							
LOWER TUSCALOOSA MASSIVE OIL POOL		2	937	64,802	0	390,799	9,750,456	0
LOWER TUSCALOOSA OIL POOL		1	2,532	98,717	0	44,169	888,187	412
TUSCALOOSA OIL POOL		4	7,419	368,644	0	1,545,999	39,931,493	466
Thompsons Creek S.	6/21/1964							
LOWER TUSCALOOSA MASSIVE OIL POOL		1	5,341	278,152	0	987,602	22,235,152	37,880
PALUXY OIL POOL		1	0	0	0	1,269,430	2,611,737	47,079
WASHITA FREDERICKSBURG OIL POOL		1	5,745	364,183	0	288,317	6,695,914	4,021
Tiger	2/23/1971							
COTTON VALLEY GAS POOL		1	0	0	0	56,049	85,901	131,623
HOSSTON GAS POOL		7	11,145	5,003	44,622	1,798,517	129,701	7,502,751
UPPER COTTON VALLEY LWR HOSSTON GAS POOL		1	0	0	0	132,409	26,381	305,484
Tinsley	9/5/1939							
HAYNESVILLE GAS POOL		1	0	0	0	712	0	0
HOSSTON OIL POOL		2	2,253	22,019	0	1,331,658	3,602,874	888,892
LAMMONS OIL POOL		1	0	0	0	792,772	7,817,868	0

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
MCGRAW OIL POOL		2	0	0	0	55,614	80,174	1,255
MOORINGSPORT GAS POOL		1	0	0	0	111,004	155,374	418,681
MOORINGSPORT OIL POOL		1	0	0	0	571,784	2,986,033	613,091
PALUXY OIL POOL		2	0	0	0	1,479,653	2,067,405	1,484,432
PERRY SAND OIL POOL		10	11,159	22,880	0	6,837,610	49,968,111	12,579,414
PERRY WOODRUFF COMMINGLED OIL POOL		1	0	0	0	3,843,268	82,206,085	1,665,113
RODESSA GAS POOL		2	0	0	0	192,577	68,733	3,582,674
SELMA EUTAW TUSCALOOSA OIL POOL		1	0	0	0	25,497,676	92,347,737	41,189
STEVENS OIL POOL		3	0	0	0	3,221,742	8,745,371	1,707
Stevens/Brumfield Commingled Oil Pool		1	2,731	187,509	0	8,515	534,705	0
TINSLEY CO2 OIL POOL		173	1,690,916	2,174,996	0	33,143,886	107,664,415	0
Tinsley NE Stevens Unit Oil Pool		3	58,640	38,635	0	424,232	1,429,196	0
TUSCALOOSA OIL POOL		2	0	0	0	570,712	2,549,335	176,079
UPPER TUSCALOOSA OIL POOL		1	0	0	0	78,089	22,237	23,485
WOODRUFF SAND OIL POOL		13	8,566	17,686	0	69,791,461	480,646,038	51,158

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Tom Branch	7/2/1967							
MCKITTRICK OIL POOL		4	0	0	0	774,520	16,015,059	72,918
PARKER OIL POOL		3	293	26,100	0	672,327	9,185,296	72,172
WILSON OIL POOL		2	0	0	0	269,991	7,350,315	38,108
Tommie Jo	9/22/2005							
FRIO GAS POOL		2	0	0	0	0	233	145,427
Tony Creek	1/6/1971							
MCSHANE OIL POOL		1	1,055	44,931	568	197,317	5,216,583	17,670
Topeka	4/6/1981							
LOWER PALUXY C GAS POOL		1	64	1,164	74,979	54,784	387,318	46,757,271
PALUXY GAS POOL		1	29	0	26,186	3,455	38,505	3,688,393
Trebloc	3/14/1953							
ABERNATHY GAS POOL		1	384	275	2,824	30,202	59,329	137,393
CARTER GAS POOL		1	0	0	3,464	6,758	16,627	421,417
Commingled Carter & Abernathy		1	2,598	1,434	16,600	7,199	2,688	52,259
MISSISSIPPIAN CARTER GAS POOL		1	0	92	9,586	19,627	8,946	1,509,324
Trenton	7/19/2013							
COTTON VALLEY GAS POOL		1	18,771	594	20,148	284,785	8,488	293,357
Trimble	12/19/1988							
STANLEY GAS POOL		6	0	456	11,227	193,976	493,421	50,811,268

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Troy	6/23/1981							
CARTER GAS POOL		1	0	0	0	0	0	72
EVANS GAS POOL		1	0	0	0	0	645	302,263
EVANS LEWIS COMMINGLED GAS POOL		1	0	0	0	0	3,272	14,830
MISSISSIPPIAN LEWIS GAS POOL		3	0	0	25,360	0	39,419	5,068,475
REA SAND GAS POOL		1	0	0	9,591	0	4,146	3,036,965
Tubbalubba Creek	10/22/2003							
LEWIS GAS POOL		1	0	0	12,586	9	839	520,099
Union Chapel	10/30/2016							
MISSISSIPPIAN LEWIS GAS POOL		1	0	0	5,106	0	682	30,303
Union Church	2/7/1977							
RODESSA GAS POOL		1	2,169	743	115,078	37,271	447,217	1,923,638
Utica	11/11/1988							
RODESSA OIL POOL		1	0	0	0	2,546	29	0
Verba	8/23/1967							
HARRINGTON OIL POOL		1	0	0	0	81,893	1,376	1,169
MOORINGSPORT OIL POOL		7	24,833	103,928	0	696,204	5,021,607	11,624
PALUXY OIL POOL		1	0	0	0	253,045	1,567,113	29
RODESSA OIL POOL		5	8,470	177,529	0	816,083	4,117,642	4,383
SLIGO OIL POOL		3	12,108	121,551	0	1,159,348	5,661,171	12,865

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Vintage	1/9/1981							
1st, 2nd, 3rd Sligo Gas Sand		1	461	670	14,908	654	1,418	26,994
2nd 3rd SLIGO COMMINGLED OIL POOL		1	723	808	75,791	82,803	18,066	3,586,236
BOOTH 2ND & 3RD SLIGO GAS POOL		1	1,268	2,670	158,782	35,971	82,056	5,755,909
Booth, Upper Booth Gas Sand		1	3,500	3,502	483,990	5,456	5,517	734,843
HOSSTON BOOTH OIL POOL		1	6,237	37	3,341	129,911	2,449	174,710
HOSSTON HARPER GAS POOL		1	2,534	2,448	52,079	363,082	101,153	15,014,078
LOWER HARPER GAS POOL		1	0	0	0	59,725	26,456	2,625,315
THIRD SLIGO GAS SAND		1	7	39	321	5,103	14,687	464,190
UPPER BOOTH GAS POOL		1	1,742	1,420	846	47,974	4,987	76,237
Vossburg	4/25/1972							
LOWER SMACKOVER OIL POOL		1	12,021	98,264	7,300	1,402,114	1,634,637	404,312
Wausau	8/5/1962							
LOWER TUSCALOOSA MASSIVE OIL POOL		4	4,157	717,400	0	745,041	43,544,469	0
TUSCALOOSA OIL POOL		5	4,024	709,520	0	3,284,498	82,171,056	37,370

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Wausau N.	3/1/1965							
COTTON VALLEY GAS POOL		1	4,135	648	73,653	86,426	29,141	1,156,646
HOSSTON OIL POOL		1	12,750	39,779	0	262,560	159,416	391,128
LOWER TUSCALOOSA OIL POOL		1	2,369	9,178	0	56,571	122,361	0
LOWER TUSCALOOSA STRINGER OIL POOL		1	0	0	0	93,665	494,892	345
WILCOX (UIC)		1	0	0	0	0	0	0
Waynesboro	2/25/1985							
COTTON VALLEY OIL POOL		2	11,582	16,407	875	381,326	224,680	84,792
Waynesboro E.	9/10/1967							
COTTON VALLEY OIL POOL		2	13,839	66,761	0	1,368,972	1,084,847	169,614
Wayside	11/2/1951							
SPARTA OIL POOL		2	11,245	17,076	0	25,467	18,498	0
Wells Creek	8/13/1954							
WILCOX OIL POOL		1	24	1,176	0	660,989	12,430,809	0
Wesley Chapel	12/20/1967							
WILCOX OIL POOL		3	2,496	395,781	0	144,129	10,696,172	28,059
White Oak Creek	10/16/2018							
PALUXY OIL POOL		1	0	0	0	13,686	13,037	0
RODESSA OIL POOL		1	5,705	208	0	15,249	936	0
Whitesand	1/21/1976							
HARPER GAS POOL		1	0	0	0	15,829	1,397	4,073,674
HOSSTON GAS POOL		1	0	0	0	140,353	237,241	32,123,144
SLIGO GAS POOL		1	281	618	63,190	75,161	69,110	12,986,721

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Williamsburg S.	8/20/1972							
COTTON VALLEY GAS POOL		1	47	1,008	2,747	19,875	43,050	1,101,547
HOSSTON LOWER SLIGO GAS POOL		2	4	0	1,196	46,387	45,862	5,063,239
LOWER HOSSTON GAS POOL		1	223	698	29,266	8,484	13,771	940,014
LOWER SLIGO GAS POOL		3	48	2	16,877	7,667	44,099	5,574,443
LOWER SLIGO UPPER HOSSTON GAS POOL		8	254	541	29,972	69,164	77,542	8,148,551
LWR.SLIGO-U.HOSSTON GAS POOL		2	0	0	0	21,029	34,207	3,081,687
SLIGO GAS POOL		1	0	0	0	20,936	10,267	1,487,000
SLIGO NAPIER GAS POOL		2	10	6	100	22,699	27,040	1,610,280
SOUTH UPPER SLIGO GAS POOL		1	38	0	13,190	44,376	32,315	3,717,308
UPPER SLIGO GAS POOL		19	2,430	4,543	233,150	375,381	333,410	29,348,053
Willis Branch	9/25/1967							
4600 WILCOX OIL POOL		7	11,940	1,710,732	3,233	1,709,902	54,320,060	146,856
Willow Glen	1/6/1971							
WILSON OIL POOL		1	0	0	0	53,966	1,782,950	4,187
Winchester	1/11/1969							
UPPER COTTON VALLEY OIL POOL		1	1,601	3,673	0	50,309	38,029	0
Winchester N.	1/12/2007							
SMACKOVER OIL POOL		5	42,668	637,261	36,155	3,938,009	3,690,484	4,206,920
Winchester S.	11/7/2006							
SMACKOVER OIL POOL		4	68,937	785,286	187,634	7,709,163	9,378,730	20,064,448

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
WITCH DANCE HILL	1/10/2007							
ABERNATHY GAS POOL		1	0	0	0	0	0	508,180
LEWIS GAS POOL		1	0	0	0	0	368	271,979
Wolf Creek S.	7/26/1986							
SMACKOVER OIL POOL		2	6,169	0	0	706,666	65,379	81,631
Woodlands S. E.	11/29/1969							
WILCOX OIL POOL		1	0	0	0	215,386	4,196,418	10,279
Yamacrow Creek	7/10/1992							
LOWER TUSCALOOSA OIL POOL		1	12	12	0	217	637	0
Yellow Creek E.	8/15/1948							
EUTAW OIL POOL		8	2,187	38,900	0	5,597,323	63,895,472	77,717
EUTAW UNITIZED OIL POOL		14	4,063	121,392	0	75,103	3,254,190	0
LOWER TUSCALOOSA OIL POOL		4	18,544	634,167	369	1,764,042	32,994,424	59,946
LOWER TUSCALOOSA PILOT OIL POOL		1	0	0	0	146,377	3,621,006	3,309
Yellow Creek N.	10/9/1952							
EUTAW OIL POOL		13	39	175	0	2,705,085	20,024,316	101,037
LOWER TUSCALOOSA OIL POOL		2	2,234	127,912	44	2,236,228	28,193,113	66,195

2020 Production (Including CO2) By Pools and Cumulative Production

Field and Pool	Field Begin Date	Number of Wells	Annual Production			Cumulative Production		
			Oil (BBLS)	Water (BBLS)	Gas (MCF)	Oil(BBLS)	Water (BBLS)	Gas (MCF)
Yellow Creek W.	12/21/1947							
EUTAW OIL POOL		41	611,937	3,141,475	0	29,496,932	267,247,692	1,038,217
LOWER COTTON VALLEY OIL POOL		1	0	0	0	479,923	386,649	205,813
LOWER TUSCALOOSA OIL POOL		2	0	0	0	360,483	12,635,007	12
MIDDLE LOWER CRETACEOUS OIL POOL		1	523	16,073	0	577,530	4,134,675	54,054
MOORINGSPORT OIL POOL		1	2,499	75,393	0	266,970	1,759,709	275
WF-10 WASHITA FREDERICKSBURG OIL POOL		1	6,264	88,398	0	167,783	5,630,669	0
WF-16 WASHITA FREDERICKSBURG OIL POOL		1	678	33,088	0	4,846	50,599	0
WF-4 WASHITA FREDERICKSBURG OIL POOL		1	0	0	0	521,518	27,657,823	0
Production Totals:		5,226	14,166,554	122,448,379	172,646,805	1,424,765,929	10,216,902,376	7,681,664,082

RESERVOIR DATA FOR 2020 DISCOVERY WELLS

FIELD:
POOL:

Location of Field: Sec.
County,
Type of Structure:
Range of Producing Depths: to
Permeability Range: md.
Gravity of Oil or Condensate: API
Original Water/Oil Contact: > Subsea
Current Water/Oil Contact: > Subsea
Original Gas/Oil Ratio: Cu.Ft./Bbl.
Current Gas/Oil Ratio: Cu.Ft./Bbl.
Reservoir Pressure (Subsea Datum – ')
Original: psi
Current: psi

Discovery Well:
Operator's Name
Discovery Date:
Average Elevation:
Average Producing Section:
Average Porosity:
Connate Water: %
Bottom Hole Temperature: @ ' md
Saturation Pressure: NA
Current Spacing Pattern: Acres
Approximate Developed Area: Acres

FIELD:
POOL:

Location of Field: Sec.
County,
Type of Structure:
Range of Producing Depths: to
Permeability Range: md.
Gravity of Oil or Condensate: API
Original Water/Oil Contact: > "Subsea
Current Water/Oil Contact: > Subsea
Original Gas/Oil Ratio: .Ft./Bbl.
Current Gas/Oil Ratio: .Ft./Bbl.
Reservoir Pressure (Subsea Datum – ')
Original: psi
Current: psi

Discovery Well:
Operator's Name
Discovery Date:
Average Elevation:
Average Producing Section:
Average Porosity: %
Connate Water: %
Bottom Hole Temperature: @ ' md
Saturation Pressure:
Current Spacing Pattern: Acres
Approximate Developed Area: Acres

2020 Production(W/O CO2) By Individual Well and Pool

Abbott

LEWIS GAS POOL

			Annual			Cumlative		
FLETCHER PETROLEUM CORP.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STEELE 36-10 1-A	4/26/1985	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Aberdeen E.

CARTER GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PATTERSON 26-12 1	5/5/1989	330	0	0	2,876	0	98	8,058,730
		Pool Totals:	0	0	2,876			

EVANS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DANIEL 26-3 1	10/24/1990	241	0	0	6,211	0	106	550,314
		Pool Totals:	0	0	6,211			

MISSISSIPPIAN LEWIS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ALLEN 22-16 1	5/1/1990	270	0	0	10,430	84	78	987,876
		Pool Totals:	0	0	10,430			

MISSISSIPPIAN SANDERS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
COOPERWOOD 27-7 1	6/18/1989	302	0	0	6,909	0	120	3,492,122
		Pool Totals:	0	0	6,909			
		Field Totals:	0	0	26,426			

Alcorn

WASHITA FREDERICKSBURG GAS POOL

			Annual			Cumlative		
ENSIGHT IV ENERGY MANAGEMENT, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GREER ETAL UNIT 1	4/6/1987	337	0	0	47,424	0	6,736	7,935,206
		Pool Totals:	0	0	47,424			
		Field Totals:	0	0	47,424			

ALFRED C. MOORE

TUSCALOOSA MARINE SHALE OIL POOL

AUSTRALIS TMS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Anderson 17H 3	8/26/2013	93	0	1	84	95,679	182,643	42,388
Bergold 29H 2	1/2/2019	333	6,437	1,150	5,733	28,174	15,864	21,427
Anderson 18H 1	6/14/2012	346	7,237	11,023	3,492	185,523	225,723	47,356
Lawson 25H 1	2/13/2014	342	6,467	2,760	2,440	146,432	151,863	59,833
BOARD OF EDUCATION 1H	1/1/0001	260	1,308	1,003	0	69,870	51,373	15,371
Mathis 29-17H 1	2/6/2015	327	18,451	11,533	11,654	369,175	245,058	179,055
Williams 26H 2	4/1/2019	304	17,836	6,495	5,164	64,349	31,664	18,262
Mathis 29-32H 1	6/11/2014	310	10,955	4,081	5,289	228,095	134,042	105,413
Lawson 25-13H 1	3/18/2015	294	27,071	35,330	19,366	495,806	363,402	169,833
Stewart 30H 1	1/1/0001	303	59,320	56,260	18,905	248,934	159,404	87,637
Anderson 17H 1	5/14/2012	88	1,351	4,355	961	200,978	261,507	64,533
Anderson 17H 2	8/14/2013	259	5,518	12,737	2,255	162,048	282,389	72,553
Taylor 27H-1	4/1/2019	278	44,676	20,857	31,658	164,437	86,152	80,918

GOODRICH PETROLEUM COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Huff 18-7H 1	1/1/0001	366	1,513	0	0	79,194	53,660	33,495
Smith 5-29H 1	7/16/2013	357	5,650	2,814	4,421	181,736	177,483	67,898
Spears 31-6H 1	9/1/2014	259	8,244	12,126	3,784	217,843	223,542	81,292
C. H. Lewis 30-19H 1	5/21/2014	346	11,202	7,698	12,271	265,906	190,947	136,348
Nunnery 12-1H 1	5/31/2014	279	7,399	10,801	4,945	144,160	176,891	50,187
		Pool Totals:	240,635	201,024	132,422			
		Field Totals:	240,635	201,024	132,422			

Apollo E.

EUTAW OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
J. C. HILLMAN 36 H-1	8/27/1997	360	12,024	37,839	0	399,263	9,135,340	274
SELLERS E C 36-4 1 ST2	11/5/2002	0	0	0	0	9,281	237,622	0
		Pool Totals:	12,024	37,839	0			

UP/LW TUSC & LWR CRET (UIC)

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Chris Dunn 25-12 1	6/7/2013	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	12,024	37,839	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Apple Grove

WILCOX OIL POOL

GEORGE TARVER OPERATING CO., LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BROOKHAVEN BK & TR	1	8/20/2006	6	5	5	0	2,170	36,079	45
BROOKHAVEN BK & TR	2	2/1/2006	10	9	9	0	2,952	78,018	102
			Pool Totals:	14	14	0			
			Field Totals:	14	14	0			

Armstrong

ARMSTRONG OIL POOL

MT. CRESCENT OPERATING COMPANY, LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Ellislie Plantation	1	3/23/2010	0	0	0	0	51,643	2,158,230	5,097
			Pool Totals:	0	0	0			

WILCOX OIL POOL

GEORGE TARVER OPERATING CO., LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Smithland Plantation	2	3/8/1980	0	0	0	0	1,317	3,683	55
Smithland Plantation	1	10/15/1979	9	11	54	0	54,240	31,562	324
			Pool Totals:	11	54	0			
			Field Totals:	11	54	0			

Ashwood

LOWER TUSCALOOSA GAS POOL

TIGER PRODUCTION COMPANY, LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LBS	1	7/1/1983	124	3,506	407	0	3,506	407	0
			Pool Totals:	3,506	407	0			
			Field Totals:	3,506	407	0			

Avera

MOORINGSPORT RODESSA OIL POOL

SCORPION OIL & GAS		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ROBINSON A	8	8/27/1988	353	8,576	1,302	0	240,934	101,315	0
Hubbard 1		7/9/2015	338	8,252	69	0	42,869	2,222	0
ROBINSON A	2	10/13/1992	353	561	90	0	24,150	190,659	0
ROBINSON "A"	9	2/18/2010	326	682	105	0	8,786	13,938	0
			Pool Totals:	18,071	1,566	0			

2020 Production(W/O CO2) By Individual Well and Pool

TUSCALOOSA OIL POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
F J HUBBARD 10-14 1-A	3/29/1977	123	677	109,640	0	338,331	12,894,460	0
		Pool Totals:	677	109,640	0			
		Field Totals:	18,748	111,206	0			

Bacon

CARTER GAS POOL

HOLLEMAN & PARKS OIL & GAS INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HENDRICK CHARLOTTE 15-10 1	4/20/1989	0	0	0	0	0	0	115,590
		Pool Totals:	0	0	0			

LEWIS GAS POOL

GIBRALTAR ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BUCHANAN EST 19-12 1	9/27/1987	0	0	0	0	0	0	0

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BRAND 24-5 1	1/1/0001	316	0	0	7,228	630	27	381,693
Turner 23-6 2	11/13/2013	319	0	0	10,916	0	0	119,724
		Pool Totals:	0	0	18,144			

MISSISSIPPIAN LEWIS GAS POOL

HOLLEMAN & PARKS OIL & GAS INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
USA 14-13 1	1/1/0001	350	0	0	8,550	0	0	1,175,234
FARNED R L 26-1 1	8/2/1980	358	0	0	8,904	205	164	489,963
		Pool Totals:	0	0	17,454			

UPPER ABERNATHY GAS POOL

GIBRALTAR ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LILLIAN P FARNED 1	6/7/1979	0	0	0	0	1,726	1,411	1,915
		Pool Totals:	0	0	0			
		Field Totals:	0	0	35,598			

Balls Branch

EVANS GAS POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TALLY 31-16 1	1/1/0001	105	0	0	926	0	154	268,518
		Pool Totals:	0	0	926			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

LEWIS GAS POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TALLY 31-16 1	1/1/0001	352	0	0	6,164	0	4	344,597
		Pool Totals:	0	0	6,164			

MISSISSIPPIAN LEWIS GAS POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CORLEY 6-1	1/17/1985	351	0	0	16,844	0	4	1,928,325
ANDERSON 7-2 1	12/10/1988	286	0	0	7,196	0	1,810	871,947
WHEELER ETAL 1-16 1	9/13/1991	286	0	0	12,132	0	9	1,108,741
ANDERSON 6-11	6/2/1988	315	0	0	6,505	0	162	890,506
DALLAS 5-4 1	6/8/2007	288	0	0	6,846	0	0	1,535,284
STEVENS-BIGLER 32-13 1	1/1/0001	350	0	0	9,137	671	2	206,456
		Pool Totals:	0	0	58,660			
		Field Totals:	0	0	65,750			

Barnett

SMACKOVER OIL POOL

CHAMPION OILFIELD SERVICE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MATT EDDINS 29-16 1	3/8/1974	0	0	0	0	666,311	1,994,823	230,576
MATT EDDINS 28-13	5/29/1974	0	0	0	0	12,652	67,630	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Bassfield

HOSSTON GAS POOL

SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JACKSON 33-15 1	1/3/2006	365	1,839	3,111	182,749	31,350	40,247	3,468,745
		Pool Totals:	1,839	3,111	182,749			
		Field Totals:	1,839	3,111	182,749			

Batteast Hill

JENKINS OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BATTEAST 1	9/15/1995	7	15	735	0	48,218	1,237,620	2,488
		Pool Totals:	15	735	0			
		Field Totals:	15	735	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Baxterville

8600 LOWER TUSCALOOSA OIL POOL

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAMAR CNTY BRD SUPR 15	10/5/1968	0	0	0	0	42,827	6,010	7,856
		Pool Totals:	0	0	0			

8650 LOWER TUSCALOOSA OIL POOL

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
R BATSON ETAL "M" A-1	7/17/1994	359	3,362	44,793	1,382	380,468	2,192,105	38,758
LAMAR COUNTY BOARD SUPV. 2	3/5/1946	0	0	0	0	255,378	1,816,155	7,068
MRS G W BILBO "B" 3	7/16/1947	0	0	0	0	4,062	9,603	8,878
		Pool Totals:	3,362	44,793	1,382			

8700 LOWER TUSCALOOSA OIL POOL

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MRS G W BILBO "B" 8	1/1/0001	345	5,817	307,640	3,651	367,608	7,274,722	57,311
		Pool Totals:	5,817	307,640	3,651			

BAXTERVILLE MIDWAY GAS POOL

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAMAR CO. BD. OF SUPERVISORS 7	7/13/1947	363	0	0	1,613	257	35,871	905,351
R. L. BATSON "M' 19	1/2/2001	0	0	0	0	0	95	843
		Pool Totals:	0	0	1,613			

EAGLEFORD GAS POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MRS L T SIMPSON 4	1/1/0001	0	0	0	0	2,326	9,541	558,212
W J HOWARD 5	10/28/2006	0	0	0	0	3,158	108,766	15,338
HOWARD-HOLSTON UNIT 1	10/5/2007	0	0	0	0	317	4,427	126
DAVIS JOHNATHAN A-3	8/16/1986	0	0	0	0	0	798	473
		Pool Totals:	0	0	0			

EAGLEFORD UPPER TUSCALOOSA GAS POOL

LAMAR ENERGY LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Batson 10-4 2	3/4/2005	106	142	28	36,451	1,565	147	251,618

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2020 Production(W/O CO2) By Individual Well and Pool

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
F M SNOWDEN 7	11/9/1970	0	0	0	0	0	463	14,907
J M ANDREW 23	6/2/1950	0	0	0	0	19	397	6,745
W J HOWARD 2	10/12/1970	366	0	118	7,787	2,714	16,548	877,781
F M SNOWDEN 10	1/1/0001	0	0	0	0	581	44,489	24,609
I. H. BASS 152	5/8/2009	0	0	0	0	0	0	0
W J HOWARD G. U. 1	6/25/1945	0	0	0	0	0	540	186,876

			Annual			Cumlative		
TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R BATSON ETAL "M" 5	7/3/1999	0	0	0	0	1,282	2,661	350,552
MILLARD S H 1-A	5/9/1984	0	0	0	0	2,531	83,565	296,556
LADNER BAPTIST CHURCH UNIT 1	11/20/1957	0	0	0	0	5,068	148,011	845,633
MISS COLLEGE 2	3/16/1947	0	0	0	0	1,218	123,464	48,946
LADNER-BAPTIST CH GU 2	12/1/1980	0	0	0	0	0	0	0
	Pool Totals:	142	146	44,238				

EUTAW UPPER TUSCALOOSA GAS POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
V DAVIS GAS UN ETAL G-1	9/27/1949	0	0	0	0	65,875	218,658	13,178,647

			Annual			Cumlative		
TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R BATSON ETAL 4	10/23/1945	0	0	0	0	13,275	337,121	1,495,416
L V LADNER 2	12/27/1946	0	0	0	0	1,199	12,912	212,997
	Pool Totals:	0	0	0				

JAMES LIMESTONE GAS POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MRS. L. T. SIMPSON ETAL UNIT 1	1/1/0001	0	0	0	0	0	0	0
	Pool Totals:	0	0	0				

LOWER TUSCALOOSA MASSIVE OIL POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J M ANDREW 34	11/29/1970	0	0	0	0	104,783	2,894,533	36,660
I H BASS ET AL 70	10/17/1997	300	3,096	231,934	1,413	219,335	6,627,633	59,726
W J HOWARD 9	5/26/2006	0	0	0	0	156,828	2,043,480	88,577
Mrs. L. T. Simpson 10	1/1/0001	338	5,105	271,276	1,835	696,668	13,443,724	259,050
J M ANDREW 68	1/1/0001	0	0	0	0	0	0	0
J M ANDREW 28	1/1/0001	0	0	0	0	135,179	6,512,041	50,374
MRS L T SIMPSON 6	12/7/1983	0	0	0	0	632,287	7,864,106	120,785
F M SNOWDEN 11	1/11/1971	269	2,585	123,793	1,576	1,256,971	5,504,756	507,638
F M SNOWDEN 12	1/1/0001	0	0	0	0	711,916	11,267,044	296,027
F M SNOWDEN 17	8/15/1987	0	0	0	0	346,385	7,086,643	205,635

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2020 Production(W/O CO2) By Individual Well and Pool

F. M. Snowden 33	1/18/2007	0	0	0	0	28,589	2,267,459	19,916
J M ANDREW 2	11/5/1945	261	4,094	445,718	2,626	1,401,099	27,665,738	832,992
J M ANDREW 65	1/1/0001	0	0	0	0	462,476	12,424,893	239,597
J M ANDREW 80	1/1/0001	0	0	0	0	233,128	10,086,627	207,215
DAVIS VIRGIL 4	10/25/1996	74	441	117,767	755	226,328	12,236,049	136,806
I. H. Bass 126	8/12/2006	363	7,498	315,827	1,827	132,105	3,286,677	30,356
JONATHAN DAVIS 1	1/9/1984	0	0	0	0	451,826	39,067,612	379,175
W J HOWARD UNIT 1	9/18/1947	0	0	0	0	224,294	7,136,925	101,021
J M ANDREW 70	1/1/0001	0	0	0	0	257,456	7,652,778	142,437
J M ANDREW 78	1/1/0001	0	0	0	0	120,332	1,459,110	68,834
J M ANDREW 37	6/11/1984	279	2,272	94,382	725	1,215,386	9,153,248	517,235
I H BASS ETAL 58	8/25/2009	0	0	0	0	274,109	8,279,899	104,140
J M ANDREW 51	1/1/0001	0	0	0	0	308,756	6,691,273	137,418
I H BASS ETAL 72	7/19/1971	288	337	457	419	127,609	7,407,694	110,607
MRS L T SIMPSON 9	3/27/2004	0	0	0	0	446	14,237	106
C V COOPER 10	12/13/1979	114	571	7,795	83	313,194	981,362	151,030
SNOWDEN F M 20	4/4/1997	243	2,217	40,947	1,308	566,017	1,487,892	203,639
SNOWDEN F M 28	11/10/2009	112	944	85,668	912	141,853	2,969,846	61,392
DAVIS VIRGIL 3	5/16/1983	74	512	56,924	636	374,205	8,867,412	198,821
V. Davis 5	10/27/2006	114	944	85,292	1,084	89,300	3,423,008	49,494
F M SNOWDEN 4	1/21/1947	0	0	0	0	155,442	1,973,593	42,157
MALCOLM COOPER 3	11/10/1981	0	0	0	0	140,259	5,516,371	21,177
I H BASS 155	12/30/2009	140	1,406	99,887	289	73,779	2,677,438	6,832
W J HOWARD 19	5/6/2011	362	6,014	297,819	754	94,000	3,106,662	10,087
J M ANDREW 14	7/27/1996	0	0	0	0	1,174,751	34,370,530	574,741
J M ANDREW 29	10/3/1958	0	0	0	0	232,601	11,052,888	93,556
Jonathan Davis 2	8/16/1996	0	0	0	0	779,436	5,768,752	325,853
W E DAVIS 7	1/8/1992	83	937	24,785	579	201,628	3,695,398	82,718
I H BASS ETAL 59	2/6/1979	79	366	39,224	92	474,778	15,461,340	161,615
J M ANDREW 64	11/19/1979	0	0	0	0	952,227	11,411,830	420,154
I H BASS 92	12/20/2000	79	275	91,541	364	123,209	7,110,128	57,224
I H Bass 161	4/4/2012	355	6,455	37,584	0	116,821	329,193	2,084
F M SNOWDEN 1	4/23/1987	0	0	0	0	1,103,522	3,569,029	345,211
F M SNOWDEN 2	8/29/2009	300	3,864	430,048	3,563	801,685	15,460,386	424,541
J M ANDREW UNIT A-1	1/1/0001	0	0	0	0	39,099	1,509,149	16,011
J M ANDREW 38	11/19/1970	0	0	0	0	982,948	9,173,652	421,424
C V COOPER 9	7/31/1970	135	1,968	318,697	123	691,610	27,468,219	201,757
I H BASS ETAL 64	1/1/0001	0	0	0	0	1,106,523	31,801,919	297,201
SNOWDEN-DAVIS UNIT 2	6/28/1988	0	0	0	0	394,945	6,490,573	299,662
W J HOWARD 8	5/17/1971	91	1,271	205,483	374	1,800,279	30,706,246	363,904
W J HOWARD 10	8/24/1978	0	0	0	0	94,858	4,653,900	39,937
W E DAVIS 10	11/12/1979	360	5,270	379,937	3,340	959,393	22,649,391	423,357
I H BASS 168	1/30/2013	0	0	0	0	2,867	9,546	91
W.J. HOWARD 18	6/21/2007	142	1,405	106,185	489	129,949	3,987,271	16,893
I.H. BASS 135	7/6/2007	328	4,110	259,434	2,736	95,198	3,443,266	18,072

I H BASS 150	1/9/2009	333	5,225	249,170	5,485	35,243	1,619,855	12,698
R L DAVIS 2	12/28/1970	342	3,894	528,536	3,992	1,467,989	20,880,438	493,707

			Annual			Cumlative		
TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LAMAR COUNTY BOS 16 L	11/16/1983	334	4,892	165,946	3,921	641,615	6,800,215	78,203
LAMAR COUNTY BOS 6	3/5/1947	0	0	0	0	40,211	481,375	5,718
MRS G W BILBO "A" 9	6/17/1991	365	1,706	190,100	2,458	295,300	7,858,947	116,653
MRS. L. T. SIMPSON 1	3/27/1998	362	4,835	273,981	2,899	252,623	6,429,942	52,931
LAMAR CO. BOS 18	3/9/1997	0	0	0	0	194,501	6,859,110	39,642
BOARD OF SUPERVISORS 12	6/14/2006	0	0	0	0	417,405	14,471,728	56,027
MRS G W BILBO "B" 7	9/12/1970	0	0	0	0	625,519	5,274,094	97,960
R BATSON ETAL "M" 1	7/7/1959	363	6,972	188,206	698	346,610	7,504,485	37,507
Lamar County BOS 17L	7/1/2006	0	0	0	0	382,645	10,359,576	40,177
LAMAR COUNTY BOS 19 L	11/12/1970	0	0	0	0	587,360	9,796,377	38,232
MRS G. W. BILBO "B" 11	1/1/0001	0	0	0	0	126,752	2,773,817	14,000
LAMAR COUNTY BOS 21	8/18/2003	365	1,969	207,860	4,140	314,432	8,254,812	91,135
DAVIS R L 5	2/24/1983	0	0	0	0	448,251	12,446,432	116,180
LADNER L V ETAL 8	11/21/1996	0	0	0	0	117,930	931,640	151,818
W M DAVIS 1	1/14/1947	0	0	0	0	30,222	537,788	9,166
DAVIS R L 6	1/29/1983	0	0	0	0	139,944	1,896,724	38,563
L V LADNER UNIT 1 3	5/31/1994	140	805	168,166	2,506	203,883	13,594,961	46,463
		Pool Totals:	94,255	6,140,369	54,001			

LOWER TUSCALOOSA MASSIVE SAND OIL POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOLSTON 3	6/27/2006	78	209	54,446	205	73,394	3,878,407	11,640
I.H. BASS 123	9/24/2007	67	584	28,105	927	20,088	682,019	11,913

			Annual			Cumlative		
TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MRS G W BILBO "B" 10	12/28/1970	0	0	0	0	26,485	1,305,670	11,954
LAMAR CO BOS 20	1/1/0001	0	0	0	0	0	0	0
		Pool Totals:	793	82,551	1,132			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
LAMAR ENERGY LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Batson 10-4 1	12/15/2015	311	2,216	13	0	9,044	7,260	153,709

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
I H BASS ETAL 50	10/12/1963	0	0	0	0	2,467	3,426	14,177
F M SNOWDEN 5	5/24/1991	74	355	60,410	607	106,837	8,047,437	114,438
J M ANDREW 31	1/6/1959	0	0	0	0	490,631	19,730,825	213,109
I H BASS ET AL 54	1/1/0001	0	0	0	0	526,578	9,003,353	201,623
J M ANDREW 39	9/28/1970	0	0	0	0	11,984	21,393	10,436

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2020 Production(W/O CO2) By Individual Well and Pool

I H BASS ETAL 61	9/6/1970	0	0	0	0	2,004	863	119
I H BASS ETAL 57	1/1/0001	0	0	0	0	56,785	859,208	20,596
W J HOWARD UNIT 2	1/1/0001	0	0	0	0	365,814	210,473	102,819
I H BASS ETAL 78	1/1/0001	0	0	0	0	366,749	5,487,275	131,349
J M ANDREW 63	1/1/0001	0	0	0	0	114,790	480,878	74,800
I H BASS et al 83	1/1/0001	0	0	0	0	19	3,448	181
J M ANDREW 73	7/31/1980	0	0	0	0	3,136	7,452	7,181
SNOWDEN F M 24	1/1/0001	0	0	0	0	61,626	2,095,450	65,994
SNOWDEN F M 27	4/4/2000	84	635	39,550	568	82,539	3,202,920	98,538
I H BASS 91	9/18/1996	324	3,739	265,014	999	310,065	6,087,972	105,911
W.E. DAVIS 13	2/3/2005	0	0	0	0	26,018	806,580	9,146
I. H. Bass et al 35	12/5/1958	0	0	0	0	314,633	1,776,270	77,179
C V COOPER 2	12/26/1996	75	448	1,604	132	224,998	685,810	89,209
J M ANDREW 1	4/16/1945	0	0	0	0	325,635	238,363	910,836
J M ANDREW 7	11/8/1947	0	0	0	0	784,028	8,507,247	732,232
I H BASS ETAL 51	1/1/0001	0	0	0	0	7,113	88,911	1,124
I H BASS ETAL 63	1/1/0001	0	0	0	0	176,628	1,936,367	66,809
J M ANDREW 52	1/1/0001	0	0	0	0	152,984	2,521,259	46,285
H P HOWARD et al 2	1/1/0001	0	0	0	0	25,940	903,216	32,900
I H BASS ETAL 75	1/1/0001	0	0	0	0	580,265	1,998,210	225,420
J M ANDREW 61	1/1/0001	0	0	0	0	41,174	1,980,869	24,884
J M ANDREW 72	1/1/0001	0	0	0	0	49,796	58,748	35,635
C V COOPER 11	1/1/0001	0	0	0	0	15,270	25,723	31,007
J M ANDREW 74	1/1/0001	0	0	0	0	85,231	4,141,764	78,566
MRS L T SIMPSON 12	1/1/0001	0	0	0	0	275,558	2,317,781	91,824
C V COOPER 13	1/1/0001	0	0	0	0	239,480	974,896	154,885
C V COOPER 15	12/7/1983	0	0	0	0	6,320	85,062	3,512
SNOWDEN-DAVIS UNIT 4	1/1/0001	0	0	0	0	7,651	4,107	34,428
I H BASS ET AL 90	1/1/0001	0	0	0	0	49,516	1,371,834	22,879
I. H. Bass 114	11/5/2005	289	2,774	245,451	2,526	141,631	4,652,149	56,681
J. M. Andrew 99	11/23/2006	0	0	0	0	65,931	1,246,515	19,485
J M ANDREW 17	2/15/1949	0	0	0	0	111,365	412,610	43,845
J M ANDREW 26	4/10/1958	0	0	0	0	486,021	4,519,215	103,729
I H BASS ETAL 53	2/12/1967	0	0	0	0	69,414	179,043	18,138
J M ANDREW 40	7/11/1989	0	0	0	0	79,971	829,576	31,322
C V COOPER 5	8/3/1970	337	8,053	133,547	2,518	410,345	3,053,890	342,359
J M ANDREW 48	8/30/1970	0	0	0	0	6,889	101,838	658
J M ANDREW A-2	11/14/1970	0	0	0	0	194,431	8,095,771	157,011
I H BASS ETAL 73	1/1/0001	0	0	0	0	39,359	557,430	16,490
I H BASS ETAL 74	6/8/1978	77	540	43,312	402	527,961	6,652,032	291,255
BASS UNIT 8-5 1	1/1/0001	0	0	0	0	12,357	4,354	227
J M ANDREW 67	12/18/1990	0	0	0	0	222,470	4,680,455	123,798
J M ANDREW 69	11/19/1979	349	4,987	121,228	1,329	255,715	2,035,321	201,680
W. J. HOWARD 15	1/1/0001	0	0	0	0	23,962	45,961	18,513
SNOWDEN F M 26	3/6/1990	253	2,186	78,152	1,316	172,779	3,331,673	107,854

2020 Production(W/O CO2) By Individual Well and Pool

I H BASS ETAL 47	5/3/1961	0	0	0	0	366,252	1,653,541	138,796
C. V COOPER 7-6 3	10/3/1997	0	0	0	0	405,673	239,558	279,610
W E DAVIS 5	10/26/2006	0	0	0	0	69,521	1,041,610	34,006
MRS L T SIMPSON 2	10/11/1947	0	0	0	0	1,096,675	25,386,347	269,853
J M ANDREW 5	7/21/1947	0	0	0	0	461,799	10,564,436	222,237
I H BASS ETAL 14	2/6/1949	0	0	0	0	114,326	146,538	188,484
C V COOPER 8	3/28/1990	72	465	13,283	88	164,208	1,683,330	108,462
W E DAVIS 8	5/5/1985	0	0	0	0	1,272,956	17,190,559	606,219
F M SNOWDEN 13	3/8/2008	0	0	0	0	23,786	555,863	20,262
J M ANDREW 62	1/1/0001	0	0	0	0	362,089	3,702,282	254,978
JONATHAN DAVIS 3	8/22/1985	0	0	0	0	152,862	2,415,063	179,146
J M ANDREW 75	1/1/0001	0	0	0	0	12,111	66,227	3,491
I H BASS ET AL 86	9/30/1980	15	29	8,820	11	488,160	6,232,557	228,437
I. H. Bass et al 34	10/14/1958	0	0	0	0	1,171,631	9,106,763	309,110
W J HOWARD A-3	6/10/1963	293	690	563	137	311,905	12,467,177	132,084
J M ANDREW 32	1/1/0001	0	0	0	0	78,685	2,124,555	27,234
J M ANDREW 43	10/30/1970	0	0	0	0	115,839	650,767	214,468
I H BASS ETAL 56	7/9/1970	0	0	0	0	4,021	5,954	193,151
I H BASS ETAL 60	8/12/1970	0	0	0	0	7,386	28,050	6,061
MRS L T SIMPSON 5	8/22/1970	0	0	0	0	139,143	3,859,405	57,976
I H BASS ETAL 55	9/30/1970	0	0	0	0	10,414	166,108	4,413
J M ANDREW 54	2/12/1990	79	420	31,831	247	183,477	3,100,631	363,354
I H BASS et al 80	1/1/0001	0	0	0	0	262,350	2,554,753	71,150
HOWARD W J 11-A	1/1/0001	0	0	0	0	50,947	829,539	16,014
HOWARD-HOLSTON UNIT 2	12/20/2007	0	0	0	0	27,771	88,020	3,864
I H BASS 167	12/19/2012	63	191	877	0	19,851	69,917	348
VIRGIL DAVIS 1	6/1/1946	0	0	0	0	9,680	196,594	15,781
HOWARD-HOLSTON UNIT "A" 1	11/2/1989	37	63	1,659	6	350,267	2,326,608	96,780
MRS L T SIMPSON 1	2/14/1946	0	0	0	0	189,232	5,142,915	50,340
MRS L T SIMPSON 3	8/4/1948	0	0	0	0	29,957	98,475	48,673
I H BASS ETAL 4	1/1/0001	0	0	0	0	413,341	2,215,796	133,979
I H BASS ETAL 24	1/1/0001	0	0	0	0	287,123	2,796,857	80,410
MRS L T SIMPSON 8	1/1/0001	79	451	11,014	60	122,081	728,569	66,907
HOWARD W J 13	1/1/0001	0	0	0	0	3,527	12,542	2,688
C V COOPER 14	1/1/0001	0	0	0	0	43,991	2,190,955	51,934
I H BASS ET AL 87	1/1/0001	0	0	0	0	56,757	2,622,894	47,689
I.H. BASS 130	1/3/2008	364	5,825	420,819	2,016	126,055	4,430,582	20,718
I. H. BASS 153	7/13/2009	0	0	0	0	62,115	47,713	5,447
W E DAVIS 15	10/12/2009	0	0	0	0	18,115	308,757	12,488
I H BASS ETAL 37	3/16/1959	0	0	0	0	596,785	6,574,233	138,027
I H BASS ETAL 45	11/24/1960	0	0	0	0	502,696	1,829,089	168,452
W J HOWARD 3	12/3/1946	0	0	0	0	40,318	291,805	33,547
F M SNOWDEN 3	10/23/1946	0	0	0	0	283,724	310,827	139,918
J M ANDREW 3	4/1/1946	0	0	0	0	47,082	114,841	122,604
J M ANDREW 45	12/6/2003	108	572	13,548	358	729,730	5,134,463	396,955

2020 Production(W/O CO2) By Individual Well and Pool

I H BASS ETAL 68	10/20/1997	319	4,930	145,860	1,408	296,080	4,937,454	91,808
J M ANDREW 60	1/1/0001	0	0	0	0	238,506	7,253,947	153,777
I H BASS 81	12/29/1994	79	441	50,015	674	91,444	4,410,872	62,495
F M SNOWDEN 22	1/1/0001	0	0	0	0	77,293	415,838	62,146
J.M. ANDREW 103	10/1/2008	0	0	0	0	14,644	9,631	12,033
C V COOPER 1	11/18/1944	0	0	0	0	301,445	3,082,355	456,104
JONATHAN DAVIS A-1	4/1/1947	79	316	13,943	102	287,826	2,483,436	358,815
I H BASS ETAL 7	1/1/0001	0	0	0	0	700,047	5,361,035	140,674
I H BASS ETAL 30	1/1/0001	0	0	0	0	0	0	0
J M ANDREW 47	8/21/1993	285	3,013	134,404	1,272	135,155	3,081,796	128,488
I H BASS 154	6/2/2010	60	217	850	0	30,384	68,007	5,164
I H Bass 159	5/12/2012	90	551	7,593	158	39,029	300,030	11,754
DAVIS R L 3	10/2/1979	0	0	0	0	73,101	563,453	37,763
J.M. Andrew 105	10/3/2009	113	648	6,278	43	58,651	665,106	37,751
R L DAVIS 1	2/7/1997	0	0	0	0	879,849	18,830,087	359,738
W.J. Howard 16	4/15/2008	106	557	14,070	190	60,547	332,380	9,993
I.H. BASS 129	9/25/2007	71	435	9,428	91	51,044	632,779	10,167
J. M. ANDREW 110	4/22/2008	365	5,423	330,162	1,713	88,276	3,115,230	46,271
I H BASS 137	5/28/2008	31	172	2,919	106	13,187	184,177	7,132
F.M. SNOWDEN 35	5/28/2008	286	4,344	170,906	1,878	66,023	1,705,685	22,495
I H BASS 149	12/18/2008	286	7,094	16,810	1,750	81,890	2,258,696	25,916
I H Bass 171	9/25/2013	115	1,108	11,535	0	25,945	232,238	154
J.M. ANDREW 59R	8/28/2009	341	4,244	145,900	1,688	128,220	1,874,657	51,044

2020 Production(W/O CO2) By Individual Well and Pool

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Lamar County BOS 3	4/1/2002	0	0	0	0	46,971	749,074	45,677
R. BATSON ETAL "M" 6-A	1/1/0001	0	0	0	0	534,411	588,868	37,553
UNIT 32-13 1	11/25/1968	0	0	0	0	239,680	1,457,475	2,777
MRS G W BILBO "B" 2	2/1/1947	0	0	0	0	32,708	131,193	3,007
BATSON UNIT 21-2 1	1/1/0001	0	0	0	0	109,762	487,812	1,069
MRS G. W. BILBO "A" 13	1/1/0001	0	0	0	0	69,016	345,344	272,968
MRS G W BILBO "B" 4	9/15/1947	0	0	0	0	742	50	92
BATSON R 10	1/1/0001	0	0	0	0	27,312	310,529	3,334
BATSON R 17-11 1	8/6/1993	0	0	0	0	94,617	329,231	32,452
R BATSON 8	1/1/0001	0	0	0	0	5,363	0	0
BAXTERVILLE 16-15 1	1/1/0001	0	0	0	0	171,058	907,073	1,336
MRS GEO W BILBO A-1	3/7/2006	0	0	0	0	400,749	2,525,580	455,727
MRS G W BILBO "B" 6	2/17/1970	0	0	0	0	22,908	293,096	3,285
BATSON R ETAL 9	8/26/1997	0	0	0	0	72,400	1,632,914	20,965
HOWARD 32-13 2	1/1/0001	0	0	0	0	655	27	0
BILBO "B" 14	8/23/2004	0	0	0	0	123,254	2,600,355	26,061
W M DAVIS 2	8/17/1970	0	0	0	0	2,782	16,341	350
R BATSON ETAL 5	12/13/1945	0	0	0	0	97,053	606,015	7,861
DAVIS R L 7	4/24/1984	0	0	0	0	4,139	77,612	0
R BATSON ET AL "M" 4	5/12/1947	279	4,150	19,650	771	433,867	475,438	49,903
LADNER L V ETAL 6	7/29/1980	0	0	0	0	10,877	137,018	2,801
R L DAVIS 3	8/7/1970	0	0	0	0	378,484	2,497,929	75,366
L. V. LADNER ETAL 7	4/9/1993	359	7,061	39,188	3,251	226,202	1,224,852	35,807
		Pool Totals:	79,343	2,610,206	28,415			

LTOP & LTMOP COMMINGLED OIL POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
F. M. SNOWDEN 37	2/10/2010	186	1,986	52,509	1,414	9,952	201,346	4,764
		Pool Totals:	1,986	52,509	1,414			

MIDWAY GAS POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
I.H. Bass 131	6/3/2007	3	0	0	17	32	169	20,129

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ASKEW 12-3 2	3/18/1948	0	0	0	0	0	0	0
		Pool Totals:	0	0	17			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

MIDWAY SHALE GAS POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J M ANDREW 36	10/22/2007	0	0	0	0	6	1,208	2,905
I H BASS ETAL 88	5/1/2007	364	58	346	22,637	1,587	7,137	463,063
I. H. BASS 113	6/17/2005	107	28	351	12,170	28	351	12,170
J M ANDREW 71	1/23/1980	342	39	385	23,388	1,701	8,693	571,621
		Pool Totals:	125	1,082	58,195			

SELMA CHALK GAS POOL

			Annual			Cumlative		
LAMAR ENERGY LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Batson 10-5 3	11/7/2006	0	0	0	0	234	2,376	142,839

			Annual			Cumlative		
PetroTx Operating, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J. A. Thigpen 31-10 8	9/2/2003	370	2	9	895	111	992	118,773
Kelly 32-13 5	8/7/2003	339	0	0	280	56	913	92,814
CAMERON 31-2 82	3/25/2004	370	3	11	951	223	2,767	51,948
WEYERHAEUSER 3-5 121	2/16/2005	339	0	0	210	305	2,968	78,241
WEYERHAEUSER 17-9 116	3/22/2005	370	14	15	3,546	1,177	5,270	278,462
BOE 16-3 114	4/14/2005	370	22	26	4,847	322	2,433	254,648
WEYERHAEUSER 17-11 128	5/20/2005	360	19	28	3,364	230	2,105	173,579
BOE 16-6 135	5/17/2005	370	14	18	3,386	262	1,989	218,451
BOE 16-11 137	6/15/2005	370	25	32	6,366	440	3,986	425,018
WEYERHAEUSER 19-4 153	7/28/2005	370	13	15	3,275	771	5,092	197,878
WEYERHAEUSER 19-8 158	7/12/2005	370	2	5	1,109	99	904	90,515
J. A. Thigpen 31-8 6	8/13/2003	370	2	1	825	58	621	67,292
WEYERHAEUSER 17-10 117	5/3/2005	0	0	0	0	23	182	25,250
BOE 16-12 138	5/3/2005	368	24	32	5,962	702	13,759	386,096
WEYERHAUESER 19-4 152	11/29/2005	369	9	12	2,190	246	1,812	128,575
WEYERHAEUSER 19-7 156	6/24/2005	370	14	15	3,679	337	2,787	307,080
WEYERHAEUSER 17-14 161	9/13/2005	369	15	21	4,013	261	2,374	239,858
WEYERHAEUSER 20-6 171	2/25/2006	370	13	12	2,699	1,467	7,199	198,599
BOE 16-2 185	5/13/2006	370	1	1	795	301	2,645	263,170
BOE 16-9 190	6/14/2006	370	14	21	4,104	348	3,600	227,404
Weyerhauser 10-3 179	10/31/2006	339	1	1	601	70	1,745	57,980
BOE 16-15 199	6/7/2006	370	14	15	3,366	291	2,684	183,702
Weyerhaeuser 20-5 215	11/23/2006	370	3	9	1,380	149	5,663	97,394
Weyerhaeuser 31-13 12	10/1/2003	368	10	12	1,274	428	2,224	150,103
Weyerhaeuser 31-12 11	9/11/2003	339	2	6	1,248	188	1,192	103,593
BOE 16-14 143	5/25/2005	370	14	19	3,865	298	2,392	253,801
WEYERHAEUSER 19-8 157	7/15/2005	370	22	26	6,065	514	4,689	455,072
WEYERHAEUSER 19-5 154R	9/29/2005	370	6	12	1,772	234	1,617	130,789
WEYERHAEUSER 20-4 168	6/6/2006	370	19	26	4,770	463	4,463	313,655

2020 Production(W/O CO2) By Individual Well and Pool

Weyerhaeuser 3-5 175	10/24/2006	339	0	0	185	122	1,599	79,830
Weyerhaeuser 10-5 178	11/8/2006	308	0	0	381	149	1,883	97,447
Weyerhaeuser 20-16 226	9/29/2006	370	12	12	2,395	306	2,404	152,484
Weyerhaeuser 21-3 233	1/9/2007	370	4	12	1,519	118	7,746	113,757
MOODY HEIRS 31-10 2	2/28/2003	0	0	0	0	786	4,793	165,611
BOE 16-12 84	6/30/2004	370	14	21	3,702	2,330	10,413	286,512
CAMERON 31-1 85	6/25/2004	370	2	11	746	60	734	55,924
WEYERHAEUSER 19-2 131	3/25/2005	370	17	26	5,130	447	3,354	295,989
BOE 16-6 134	6/4/2005	369	10	12	1,527	716	4,683	115,609
WEYERHAEUSER 15-5 182	10/3/2005	369	9	12	1,531	371	2,404	131,786
WEYERHAEUSER 20-3 170	5/20/2006	370	13	12	2,618	272	2,185	189,312
BOE 16-16 191	5/16/2006	370	13	15	2,226	766	4,939	170,534
BOE 16-15 198	7/25/2006	370	14	20	3,486	324	3,506	202,710
WEYERHAEUSER 19-6 201	4/5/2006	370	11	12	2,324	271	2,046	152,717
Weyerhaeuser 10-6 180	8/23/2006	370	9	12	1,853	320	3,310	136,277
Weyerhaeuser 21-4 234	1/10/2007	370	15	16	3,429	221	2,885	200,919
Weyerhaeuser 21-3 235	12/20/2006	370	8	13	1,891	748	3,689	126,585
BOE 16-10 239	2/20/2007	370	23	294	5,186	371	5,581	329,636
Weyerhaeuser 31-14 9	10/2/2003	279	6	11	1,104	127	1,042	92,778
Kelly-Sumrall 32-13 44	11/22/2003	369	7	12	1,216	132	1,289	126,724
CAMERON 31-2 86	6/24/2004	330	1	3	845	38	518	32,102
WEYERHAEUSER 19-1 120	2/15/2005	370	16	21	4,872	2,913	9,861	505,481
BOE 16-5 113	4/19/2005	370	14	18	3,484	344	2,636	264,383
BOE 16-4 126	4/20/2005	370	19	28	4,982	372	2,845	235,215
WEYERHAEUSER 17-10 127	4/27/2005	370	14	18	3,545	195	1,851	181,430
BOE 16-13 140	8/2/2005	370	14	22	3,996	391	2,929	240,419
BOE 16-14 142	8/10/2005	370	15	17	3,483	438	3,043	261,038
WEYERHAEUSER 17-16 159	9/3/2005	370	14	20	4,145	439	3,077	323,018
WEYERHAEUSER 20-3 169	5/12/2006	370	14	21	2,389	249	2,595	185,843
BOE 16-2 184	3/14/2006	370	3	4	1,128	96	1,066	67,916
BOE 16-10 189	8/2/2006	370	18	25	4,323	476	4,354	298,192
BOE 16-9 197	5/23/2006	370	21	29	5,498	543	4,570	358,699
WEYERHAUSER 17-15 209	11/28/2006	370	19	27	5,081	407	3,979	294,722
Weyerhaeuser 20-2 212	11/22/2006	370	13	15	2,805	299	2,998	189,411
Weyerhaeuser 19-10 224	12/19/2006	370	12	12	3,110	287	2,741	161,047
WEYERHAEUSER 20-15 242	2/28/2007	370	11	12	2,671	413	2,713	139,233
WEYERHAEUSER 19-7 244	3/30/2007	369	13	13	3,603	272	3,872	227,260
WEYERHAEUSER 15-4 253	5/23/2007	370	5	12	1,184	184	1,839	84,991
WEYERHAEUSER 21-6 257	6/1/2007	370	15	20	2,773	543	3,610	201,115
Weyerhaeuser 20-10 240	3/21/2007	370	13	15	3,286	375	3,342	217,669
Weyerhaeuser 19-9 260	6/8/2007	370	5	11	1,347	64	1,843	94,554
WEYERHAEUSER 20-11 278	10/17/2007	370	14	21	3,575	365	2,938	209,332
WEYERHAEUSER 22-16 298	10/3/2007	308	0	0	517	172	1,854	65,831
WEYERHAEUSER 22-2 311	2/8/2008	370	6	12	1,202	302	2,143	111,179
MOODY HEIRS 32-12 3	2/27/2003	349	3	7	1,494	530	4,978	99,848

2020 Production(W/O CO2) By Individual Well and Pool

Weyerhaeuser 31-11 10	9/24/2003	370	2	8	1,023	135	2,110	69,004
Thigpen 32-12 45	12/3/2003	370	5	12	923	182	1,093	94,327
DRYADES 32-14 123	8/11/2004	339	3	5	1,118	140	2,058	73,201
WEYERHAEUSER 17-9 115	4/27/2005	370	22	28	5,606	386	234,474	327,171
BOE 16-5 130	4/15/2005	370	91	110	24,573	4,518	78,135	2,149,123
BOE 16-13 141	5/18/2005	370	9	12	1,908	818	5,440	103,881
WEYERHAEUSER 17-16 160	8/17/2005	370	14	20	4,092	260	2,350	252,097
WEYERHAEUSER 21-4 183	5/3/2006	370	13	15	2,621	298	2,276	139,562
BOE 16-7 186	3/7/2006	370	12	13	2,733	774	3,666	141,275
BOE 16-6 192	8/21/2006	308	0	0	234	121	893	51,371
BOE 16-1 194	5/31/2006	308	0	0	143	249	2,342	86,194
WEYERHAEUSER 19-6 202	4/25/2006	360	35	51	8,022	833	6,116	533,004
BOE 16-16 200	6/22/2006	370	14	19	3,376	312	3,180	197,719
Weyerhaeuser 17-10 208	11/28/2006	370	16	24	4,620	367	174,505	260,011
Weyerhaeuser 19-12 222	9/22/2005	339	0	0	340	150	1,475	51,820
Weyerhaeuser 10-3 181	2/9/2007	308	2	0	906	133	1,587	84,627
WEYERHAEUSER 19-12 245	4/10/2007	339	0	0	439	51	1,426	45,942
WEYERHAEUSER 15-13 255	5/16/2007	370	14	17	3,329	426	3,710	226,887
Weyerhaeuser 20-1 258	7/4/2007	370	19	26	4,644	554	4,763	281,042
WEYERHAEUSER 15-12 283	5/2/2007	370	15	43	4,491	485	4,911	291,628
Weyerhaeuser 15-11 270	6/13/2007	370	17	24	4,361	391	4,414	276,286
Weyerhaeuser 19-11 281	9/20/2007	350	23	31	5,854	811	5,172	338,631
WEYERHAEUSER 21-1 303	1/24/2008	370	7	12	1,928	276	2,694	143,447
WEYERHAEUSER 29-5 300	2/13/2008	339	2	5	1,059	238	1,931	110,607
WEYERHAEUSER 15-15 301	1/30/2008	370	14	15	2,739	644	4,316	215,185
WEYERHAEUSER 15-14 325	2/20/2008	370	15	22	3,477	439	4,085	237,317
WEYERHAEUSER 22-4 302R	10/31/2007	370	10	13	1,962	308	2,474	138,617
WEYERHAEUSER 22-13 351H	6/28/2008	370	39	51	10,511	2,909	14,084	622,651
WEYERHAEUSER 15-9 382H	12/21/2008	370	85	114	20,512	1,770	19,616	1,022,559
WEYERHAEUSER 14-16 402	12/5/2008	370	2	8	1,241	231	2,938	98,388
WEYERHAEUSER 29-6 385 H	2/10/2009	370	84	107	21,884	4,213	17,818	1,260,489
WEYERHAEUSER 14-12 390 H	2/17/2010	360	25	36	6,777	913	11,690	413,563
Rayborn 31-5 13	9/18/2003	367	3	12	1,544	145	1,010	128,808
BGU 17-11 43	11/6/2003	370	12	12	1,510	598	3,338	69,365
Rayborn 31-6 14R	12/3/2003	370	1	0	649	18	355	30,192
Cameron 31-3 87	6/10/2004	339	0	0	419	141	1,230	39,278
BOE 16-3 124	3/12/2005	370	5	11	1,176	1,328	3,857	102,006
BOE 16-7 187	7/11/2006	370	10	12	2,076	216	2,334	140,042
BOE 16-8 195	6/15/2006	370	12	12	3,006	196	2,186	162,762
WEYERHAEUSER 22-4 220	5/17/2006	370	9	12	2,043	405	2,577	159,221
Weyerhaeuser 3-4 173	9/12/2006	339	0	0	212	130	1,165	68,231
Weyerhaeuser 20-6 214	7/18/2006	299	31	27	15,298	851	7,386	615,943
Weyerhaeuser 19-10 223	9/13/2006	370	10	12	2,643	397	3,260	168,886
WEYERHAEUSER 21-1 272	8/9/2007	370	11	12	2,114	244	2,360	138,206
WEYERHAEUSER 21-5 274	1/1/2008	339	2	174	644	141	1,157	116,444

2020 Production(W/O CO2) By Individual Well and Pool

WEYERHAEUSER 10-7 297	8/28/2007	370	14	15	2,839	361	2,391	124,103
WEYERHAEUSER 21-7 318	1/8/2008	370	7	12	1,683	208	1,942	105,575
WEYERHAEUSER 28-5 337H	3/7/2008	360	26	35	6,199	1,508	15,506	546,255
WEYERHAEUSER 22-1 349H	10/2/2008	370	26	39	6,689	1,144	18,992	403,505
WEYERHAEUSER 15-16 383H	11/25/2008	370	60	88	16,152	2,682	17,092	878,501
HUGH HORN 31-3 1	3/21/2003	339	0	0	451	290	3,584	83,085
J. A. Thigpen 31-9 7	9/2/2003	339	0	0	316	29	397	38,545
WEYERHAEUSER 19-1 119	3/1/2005	370	15	18	5,023	539	4,256	489,040
WEYERHAEUSER 19-3 118	3/31/2005	370	18	25	5,031	498	3,753	340,211
BOE 16-4 125	4/27/2005	0	0	0	0	212	1,609	186,683
WEYERHAEUSER 19-2 132	4/19/2005	370	13	14	3,615	291	2,630	228,045
WEYERHAUSER 19-5 155	8/12/2005	339	0	0	651	101	927	68,275
DESOTO LAND 3-15 172	7/21/2005	339	0	0	477	210	3,018	65,836
BOE 16-1 193	6/26/2006	339	0	0	352	92	963	70,864
Weyerhaeuser 3-4 174	10/11/2006	339	0	0	411	74	1,231	45,227
Weyerhaeuser 20-7 213	10/3/2006	370	18	23	4,107	381	3,828	243,158
Weyerhaeuser 21-10 229	10/10/2006	370	7	12	1,189	372	2,053	89,288
Weyerhauser 21-12 230	10/18/2006	370	5	11	1,919	139	1,853	102,362
Weyerhaeuser 15-4 227	12/13/2006	339	0	0	454	104	1,404	59,197
WEYERHAEUSER 21-2 273	6/20/2007	370	14	18	3,562	627	3,959	208,824
WEYERHAEUSER 21-2 256	6/26/2007	370	6	12	1,818	351	3,604	187,786
WEYERHAEUSER 15-9 271	9/11/2007	370	14	17	2,900	695	3,397	191,719
WEYERHAEUSER 15-12 324	4/1/2008	370	14	18	3,115	292	2,618	160,038
WEYERHAUSER 28-5 329H	3/18/2008	370	31	42	6,789	734	10,716	348,893
WEYERHAEUSER 29-6 387 H	2/28/2009	370	18	26	5,024	2,718	13,126	824,921
TPIC 12-8 38	9/25/2003	370	12	14	2,639	423	5,095	181,194
PLUM CREEK 13-8 27	10/21/2003	370	12	13	3,149	258	1,955	270,063
PLUM CREEK 13-9 28	10/17/2003	0	0	0	0	157	2,752	215,187
NCOC 12-16 42	10/29/2003	370	14	20	3,780	254	2,518	302,676
LEWIS 1-16 22	12/5/2003	370	16	22	3,707	429	2,356	249,551
WALKER 1-8 18	3/3/2004	370	9	12	1,484	137	1,093	126,842
PLUM CREEK 13-7 76	6/6/2004	370	9	13	2,023	770	5,056	142,103
Plum Creek 13-10 78	7/14/2004	370	7	12	1,764	223	1,143	114,825
WALKER 1-15 67	5/15/2004	369	21	31	4,452	325	3,258	340,784
RANKIN 12-7 56	5/19/2004	339	1	1	871	71	1,218	57,492
Plum Creek 12-15 58	7/23/2004	370	12	12	2,621	166	1,566	170,598
MAGEE 1-13 148	6/8/2005	370	14	18	3,571	324	2,589	266,387
Walker Lands 1-4 216	12/1/2006	370	12	12	2,428	248	2,349	151,428
WEYERHAEUSER 24-10 246	4/25/2007	370	4	4	1,086	125	1,662	90,127
PLUM CREEK 13-6 250	4/4/2007	370	11	12	2,399	210	2,508	123,620
PLUM CREEK 13-14 249	5/22/2007	370	11	12	2,259	238	1,860	117,277
PLUM CREEK 13-3 284	3/17/2007	370	11	12	2,893	384	3,895	159,061
KEMP 2-2 348H	4/23/2008	370	47	67	13,634	3,487	24,700	1,090,927
BOE 16-8 196	7/17/2006	370	24	33	5,689	362	3,332	255,022
Weyerhaeuser 20-4 259	7/11/2007	370	3	10	1,310	152	1,358	82,177

2020 Production(W/O CO2) By Individual Well and Pool

WEYERHAEUSER 20-2 275	10/9/2007	370	6	12	1,451	142	1,353	73,829
WEYERHAEUSER 20-5 280	11/9/2007	339	2	1	956	246	1,098	62,919
WEYERHAEUSER 19-15 319	3/21/2008	370	14	20	3,675	380	4,314	222,354
WEYERHAEUSER 22-1 341H	7/30/2008	370	18	26	6,282	950	9,665	280,681
WEYERHAEUSER 22-13 345H	10/27/2008	370	52	71	13,918	2,217	16,299	810,345
CAMERON 31-1 412H	7/30/2010	370	42	122	23,017	2,263	22,213	820,793
Weyerhaeuser 23 - 4 428H	10/30/2010	370	33	47	8,098	1,446	23,833	505,389
REX TIMBER 13-1 23	10/16/2003	370	14	17	3,401	457	4,198	487,277
FORD 12-9 40	11/13/2003	350	10	12	1,548	110	1,062	125,612
WALKER 1-1 20	2/25/2004	370	13	16	2,598	166	1,270	131,945
PLUM CREEK 13-15 79	4/22/2004	370	6	12	1,693	154	1,569	113,142
MAGEE 1-11 145	8/21/2005	370	13	16	3,331	189	1,687	137,861
WALKER LANDS 1-6 111	8/11/2005	370	5	11	1,823	259	2,261	211,410
WEYERHAEUSER 24-8 167	3/1/2006	276	0	0	217	114	912	88,487
WEYERHAEUSER 24-2 164R	3/29/2006	370	17	25	4,998	349	3,037	205,519
Weyerhaeuser 24-9 221	10/4/2006	370	2	2	1,096	457	2,197	66,642
DUNCAN 11-7 268	2/15/2007	370	1	0	782	302	3,066	148,901
CARUTHERS 11-3 420 H	6/5/2010	370	49	65	12,883	2,602	17,336	728,456
Weyerhaeuser 29-4 225	9/1/2006	370	13	14	2,979	230	1,775	123,931
Weyerhauser 21-3 236	1/18/2007	370	14	19	2,838	156	2,483	140,397
Weyerhauser 21-4 237	1/23/2007	370	11	12	2,539	154	2,366	144,803
WEYERHAEUSER 15-12 254	5/9/2007	370	14	17	3,067	370	3,040	213,861
T Holson 17-13 206	7/20/2007	370	3	8	1,165	61	730	47,699
WEYERHAEUSER 21-8 279	8/22/2007	370	13	13	2,801	281	2,722	160,114
ACOSTA 12-4 34	2/7/2004	370	23	30	4,882	740	21,714	250,317
SCHRADER 12-10 57	2/25/2005	370	14	20	2,279	177	1,753	155,547
WEYERHAEUSER 24-1 163	10/18/2005	370	3	6	1,034	240	1,447	146,809
Weyerhaeuser 24-7 211	12/12/2006	359	2	6	1,120	169	1,537	91,146
WALKER LANDS 1-5 219	2/17/2007	370	26	32	7,194	687	5,874	413,495
HAWTHORNE 11-9 252	7/4/2007	339	0	0	351	188	1,987	106,827
Plum Creek 13-5 265	4/13/2007	370	10	13	2,045	298	3,138	244,306
WALKER LANDS 36-15 103	9/11/2007	339	0	0	608	68	1,209	61,332
PLUM CREEK 13-3 381 H	3/22/2010	370	57	80	13,592	3,616	17,890	1,002,613
TPIC 12-9 37	12/20/2003	357	12	12	1,570	885	3,684	121,049
HAWTHORNE 12-11 32	11/6/2003	370	15	22	3,002	507	2,477	178,054
PLUM CREEK 13-7 26	10/29/2003	369	12	13	3,081	255	2,100	308,413
LEWIS 1-9 15	1/24/2004	370	14	14	2,106	411	1,126	114,422
WALKER 1-8 19	1/31/2004	370	7	11	1,823	376	3,707	129,207
Plum Creek 13-7 72	6/23/2004	370	6	12	1,929	183	1,503	171,267
SCHRADER 12-10 60	6/4/2004	370	11	13	1,413	370	2,853	116,635
MORGAN 12-6 31	7/28/2004	370	10	12	2,242	1,453	6,682	153,015
ARMOUR 12-5 47	7/19/2005	370	23	32	5,243	508	3,659	320,736
R HAWTHORN 12-5 48	7/27/2005	370	14	20	3,567	358	2,647	250,859
WALKER LANDS 1-4 217	1/30/2007	370	12	12	2,374	341	3,041	197,940
Weyerhaeuser 24-6 262	8/1/2007	370	4	12	1,184	170	1,656	86,920

2020 Production(W/O CO2) By Individual Well and Pool

RAYBORN 11-9 267	8/7/2007	370	1	0	756	239	2,024	118,667
CARUTHERS 11-2 354	3/14/2008	370	19	29	4,646	399	4,904	237,314
CARUTHERS 11-1 423 H	6/29/2010	370	76	109	20,880	4,307	24,168	1,465,256
Plum Creek 14-1 427H	10/25/2010	370	59	62	23,458	1,516	21,165	470,509
DeSoto Land 3-10 228	1/31/2007	339	0	0	569	126	1,589	54,102
WEYERHAEUSER 20-10 241	3/10/2007	360	3	9	1,362	156	1,449	98,949
Weyerhaeuser 19-14 261	6/19/2007	370	16	22	4,652	558	3,928	236,042
Weyerhaeuser 15-3 269	9/5/2007	370	13	16	2,589	190	1,937	101,011
WEYERHAEUSER 28-5 336	2/22/2008	308	0	0	461	341	1,566	72,257
ALLAR 36-16 4	3/21/2003	350	4	8	1,231	504	2,340	105,547
PLUM CREEK 13-1 25	10/21/2003	370	13	17	3,077	332	2,563	295,850
SNPI 12-1 36	12/5/2003	370	7	12	1,287	188	2,281	116,440
PLUM CREEK 13-8 24	10/23/2003	370	3	2	896	1,989	5,364	178,477
WALKER 1-1 17	2/22/2004	370	11	13	1,941	233	1,094	109,141
PLUM CREEK 13-16 80	4/22/2004	370	15	21	3,845	301	2,420	270,179
Walker Lands 36-14 83	4/7/2004	365	14	15	1,763	175	2,151	117,568
RANKIN 12-7 61	5/26/2004	339	0	0	371	61	514	38,991
Plum Creek 12-15 63	8/18/2004	370	3	9	1,291	54	713	79,111
WALKER LANDS 1-2 71	1/29/2005	370	3	11	1,051	87	917	85,951
WALKER LANDS 1-6 112	8/4/2005	370	16	25	3,975	342	2,632	266,742
WEYERHAEUSER 24-6 247	4/18/2007	370	14	23	3,002	369	4,196	216,026
Loflin 2-8 285	7/31/2007	370	3	9	1,109	47	895	119,385
FORD FAMILY LTD 11-10 296	7/7/2007	370	1	6	921	175	1,835	94,033
PLUM CREEK 13-14 292	12/12/2007	370	11	11	2,086	320	2,667	148,027
KEMP 2-2 331H	8/25/2008	0	0	0	0	1,696	24,414	397,343
Walker Lands 35-16 422H	7/11/2010	240	19	26	3,556	1,120	20,661	360,464
HAWTHORNE 12-11 33	11/13/2003	370	13	14	2,251	205	1,479	162,337
WALKER 1-10 21	2/25/2004	359	19	26	9,669	1,019	5,825	273,431
PLUM CREEK 13-16 74	3/20/2004	370	14	22	3,757	1,526	21,409	321,212
PLUM CREEK 12-15 59	7/7/2004	370	7	12	2,078	672	2,167	140,628
Walker Lands 1-7 68	7/15/2004	370	6	12	1,261	105	908	105,387
WALKER LANDS 1-2 70	2/7/2005	370	4	12	1,359	115	1,000	96,571
WALKER LANDS 1-3 109	1/22/2005	370	11	13	2,273	390	2,600	106,075
MAGEE 1-11 144	8/2/2005	370	20	27	5,771	550	4,753	461,477
MAGEE 1-14 150	6/25/2005	0	0	0	0	1,396	5,246	372,336
WALKER LANDS 1-3 110	7/7/2005	370	19	27	4,931	1,026	5,922	284,940
QUAIL FARM 12-4 46	10/13/2005	370	24	35	6,024	619	4,911	393,713
WEYERHAEUSER 24-2 210	3/2/2007	370	10	12	2,184	395	2,798	158,862
WEYERHAEUSER 24-3 248	5/8/2007	367	12	13	1,963	404	2,847	148,406
PLUM CREEK 13-4 251	3/27/2007	239	14	17	3,541	345	3,733	207,996
Hawthorne 12-5 295H	4/3/2007	370	33	44	13,050	970	13,708	845,447
WEYERHAEUSER 24-4 263	7/24/2007	321	2	2	911	37	531	57,568
PLUM CREEK 14-1 333	12/6/2007	339	6	9	1,886	339	2,657	129,315
KEMP 2-2 332	4/23/2008	370	36	21	2,629	510	1,899	80,649
CARUTHERS 11-1 343H	6/3/2008	370	41	58	11,554	3,796	24,774	986,899

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KEMP 2-4 364	12/19/2008	308	0	0	346	89	515	35,867
CARUTHERS MORGAN 11-1 411 H	6/19/2010	370	48	67	12,440	1,780	10,572	717,802
SNPI 12-1 35	10/10/2003	370	7	11	1,634	131	1,285	156,205
LEWIS 1-9 16	11/24/2003	370	14	21	2,320	578	2,451	192,904
PLUM CREEK 13-9 73	3/24/2004	370	12	12	2,755	378	6,453	291,207
Plum Creek 13-10 77	6/9/2004	339	1	0	788	196	1,730	188,422
PLUM CREEK 13-15 81	4/7/2004	354	11	12	2,183	193	1,615	174,736
WALKER 1-10 65	5/8/2004	370	14	17	2,619	174	1,682	164,102
MORGAN 12-6 30	8/4/2004	366	24	36	6,138	538	3,898	422,618
MAGEE 1-12 147	6/17/2005	370	10	12	2,123	212	1,652	174,302
MAGEE 1-14 151	7/13/2005	370	6	12	1,980	208	1,681	169,586
WEYERHAEUSER 24-1 162	10/11/2005	370	6	12	1,695	846	4,013	150,893
WALKER LANDS 1-5 218	2/18/2007	370	15	24	3,488	452	3,379	252,277
Plum Creek 13-3 266	5/31/2007	370	11	12	2,858	228	2,794	159,453
Seal 2-1 286	4/24/2007	370	15	19	3,000	567	4,380	238,455
Magee 1-12 276	7/25/2007	370	8	12	1,666	230	1,533	98,913
KEMP 2-15 355	3/26/2008	370	7	12	1,541	293	2,773	125,794
SAXBY DOWNES 2-1 379 H	1/13/2009	369	35	54	9,804	3,672	21,113	1,102,474
WEYERHAEUSER 23-1 392H	4/10/2009	345	20	26	3,921	1,754	24,584	464,506
FORD 12-9 39	12/17/2003	370	14	15	2,339	184	2,697	198,291
PLUM CREEK 13-2 75	7/2/2004	370	6	10	1,521	178	1,515	154,274
WALKER 1-10 66	4/29/2004	347	17	17	3,818	172	3,501	162,377
Plum Creek 12-14 64	7/21/2004	339	1	1	394	334	1,617	191,770
WALKER LANDS 1-7 69	7/8/2004	370	11	12	1,604	507	2,905	120,493
MAGEE 1-13 149	6/2/2005	369	14	16	3,723	1,006	6,227	276,995
WEYERHAEUSER 24-7 165	3/2/2006	370	4	9	1,098	514	4,487	107,385
WEYERHAEUSER 24-8 166	3/15/2006	370	14	16	3,401	273	2,038	175,773
Plum Creek 13-11 264	5/15/2007	370	2	4	1,114	198	3,355	103,648
CARUTHERS 11-1 307	3/7/2008	370	10	12	2,143	178	2,993	147,086
CARUTHERS 11-1 308	1/16/2008	370	5	11	1,466	224	1,772	93,064
CARUTHERS/KEMP 11-3 421 H	5/25/2010	370	45	63	11,334	2,183	16,011	651,532

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J M ANDREW 10	12/4/2014	366	0	348	9,004	205	4,643	129,730
I H BASS ETAL 1	5/26/1946	0	0	0	0	169	4,021	139,300
BAXTERVILLE GU "A" 18-9 1	9/12/1948	0	0	0	0	835	6,276	409,272
JONATHAN DAVIS A-2	9/18/2008	32	0	218	8,615	537	11,710	245,234
C V COOPER 7	10/7/2007	366	36	2,367	23,560	2,670	83,903	732,788
I H BASS ETAL 69	4/13/1971	366	0	0	3,851	1,502	7,051	598,555
J M ANDREW 55	12/12/2011	356	51	337	23,089	1,282	3,280	334,702
F M SNOWDEN 19	11/14/1979	365	0	347	12,345	521	5,254	215,946
HOWARD W J 12	8/18/1980	366	9	348	9,509	196	3,908	127,680
I. H. Bass 94	10/19/2003	349	0	332	11,344	998	7,059	406,168
W. J. Howard "A" 17-3 1	8/25/2003	350	0	333	7,991	781	5,616	456,065

* 1/1/0001- Default Date

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F. M. SNOWDEN GAS UNIT 1	12/5/2003	366	0	348	7,153	255	4,860	212,601
W. J. HOWARD G. U. 17-5 1	4/21/2004	366	0	348	9,465	1,157	6,877	459,684
I. H . Bass 106	5/14/2004	366	0	348	9,751	705	7,120	302,748
J. M. Andrew 92	7/26/2004	366	0	348	16,030	972	6,163	460,414
W.J. Howard G. U. 17-1 1	10/1/2004	366	0	348	7,371	915	6,977	367,124
I. H. BASS 116 R 1	5/5/2006	366	0	348	11,887	93	5,449	186,438
I H BASS ETAL 43	11/16/2004	0	0	0	0	112	1,178	53,146
I H BASS ETAL GAS UN B G-2	7/2/1950	0	0	0	0	0	0	0
DAVIS-COOPER GU G-1	12/28/1947	0	0	0	0	3,081	6,180	983,137
J M ANDREW 18	12/5/2008	365	0	347	10,346	464	6,143	199,731
J M ANDREW 22	11/30/1949	366	0	348	11,189	893	6,730	248,260
I H BASS ETAL 16	8/1/2008	366	0	319	9,855	268	7,804	227,250
I H BASS ETAL 19	1/22/1993	0	0	0	0	659	4,536	253,042
I H BASS ETAL 25	1/13/1952	366	0	0	3,108	1,548	6,853	491,723
I H BASS ETAL 71	6/16/1971	366	0	0	5,033	696	5,290	205,856
SNOWDEN-DAVIS UNIT 3	2/7/2003	365	0	347	2,601	89	4,902	166,157
MRS L T SIMPSON 11	6/27/2008	366	2	348	15,994	1,628	5,310	388,008
W.E. DAVIS 12	3/11/2004	366	0	348	11,073	733	5,839	412,357
W. J. HOWARD G.U. 17-4 1	4/29/2004	366	0	348	10,771	754	6,987	353,824
J M ANDREW 89	5/8/2004	366	0	348	6,980	1,168	6,256	435,512
H. P. HOWARD et al 4	7/3/2004	290	0	44	2,616	529	5,720	293,690
J. DAVIS A-4	10/15/2004	366	0	348	11,026	1,128	7,117	533,490
C.V. COOPER 17	10/21/2004	366	25	434	20,722	1,314	6,551	440,416
F.M. SNOWDEN 29	5/13/2005	366	0	348	6,018	290	4,381	193,859
BILBO 9-13 1	4/16/2005	366	0	348	15,100	1,645	16,822	519,498
G. W. BILBO 8-16 1	4/22/2005	366	0	174	6,431	267	6,069	251,473
I. H. BASS 113	6/17/2005	107	0	0	0	611	2,970	189,676
I H BASS ETAL 48	9/17/1962	0	0	0	0	392	3,822	173,490
W E DAVIS 6	5/27/1965	366	0	348	12,546	481	4,489	219,678
I H BASS ETAL 22	5/24/1951	366	0	0	3,542	993	5,642	410,913
J M ANDREW 44	12/3/2014	366	60	348	25,554	545	4,400	227,836
J M ANDREW 50	8/6/1994	64	0	62	7,149	1,027	50,619	546,957
W E DAVIS 11	10/20/1990	366	0	348	7,696	562	6,440	330,752
J M ANDREW 83	5/26/1994	0	0	0	0	108	820	194,896
L. T. SIMPSON 13	12/5/2000	366	0	289	5,483	398	5,286	249,319
I. H. BASS 103	6/9/2004	366	0	348	7,245	500	5,443	311,358
I. H. BASS 105	4/9/2004	366	0	348	8,756	238	6,509	238,513
J. M. Andrew 90	7/10/2004	366	0	150	9,446	1,265	5,701	450,448
I.H. BASS 109	4/28/2005	0	0	0	0	2,301	8,296	672,815
I. H. BASS 111	6/2/2005	0	0	0	0	1,586	4,731	503,304
J. M. ANDREW 98	5/12/2006	365	0	347	12,284	546	5,453	296,825
I. H. BASS 124	6/30/2006	366	0	348	3,369	544	4,929	201,448
SIMPSON-BASS et al GU G-1	12/2/1966	0	0	0	0	13,647	515,673	4,043,175
J M ANDREW 9	2/10/1948	366	0	348	9,373	372	6,859	259,233
J M ANDREW 16	11/19/1948	366	0	348	8,323	330	7,605	240,788

2020 Production(W/O CO2) By Individual Well and Pool

J M ANDREW C G-2	6/24/2000	365	0	347	6,547	1,067	7,137	450,666
J M ANDREW 41	7/8/1970	366	0	348	5,740	183	4,679	122,436
W J HOWARD 6	11/13/1970	350	0	244	2,894	257	5,457	147,468
F M SNOWDEN 16	12/23/2009	366	0	348	9,063	523	6,773	225,145
I H BASS ETAL 82	5/16/2008	366	0	319	9,767	999	4,445	310,687
J M ANDREW 66	1/17/1980	365	0	347	14,306	268	2,949	141,661
J M ANDREW 76	12/5/2014	366	0	348	16,910	357	3,734	167,601
I. H. BASS 93	7/21/2003	0	0	0	0	379	7,143	230,689
J M ANDREW 86	2/5/2004	365	0	347	6,218	96	5,400	176,546
I. H. BASS 104	6/2/2004	366	16	348	17,843	1,017	6,343	454,547
I. H. BASS 96	4/1/2004	366	0	348	8,212	350	6,972	261,580
J. M. Andrew 93	8/11/2004	349	0	332	7,656	355	5,962	228,201
I. H. BASS 110	9/16/2005	0	0	0	0	924	5,089	339,320
J. M. ANDREW 95	8/18/2005	366	0	348	8,310	660	4,936	282,913
F.M. SNOWDEN 32	12/10/2006	366	0	348	6,892	514	5,000	225,548
MALCOLM COOPER 1	10/28/2001	366	0	86	6,475	194	68,971	226,976
I H BASS ETAL 2	7/19/1946	324	0	307	5,790	223	6,936	230,339
MRS L T SIMPSON 7	11/9/1970	366	66	348	25,698	834	3,130	272,725
J M ANDREW 81	9/10/1984	0	0	0	0	11	343	94,356
J M ANDREW 85	8/2/2003	366	0	348	4,827	285	7,193	198,344
I. H. Bass 101	3/11/2004	366	0	348	6,317	281	6,249	234,802
J M ANDREW 88	4/16/2004	366	0	348	13,249	867	6,560	441,497
W.J. HOWARD G.U. 17-8 1	6/23/2004	366	0	144	4,642	8,057	7,109	1,797,313
I. H. BASS 108	11/17/2004	366	0	87	3,852	1,066	5,643	418,899
F. M SNOWDEN 31	5/26/2005	366	0	348	8,182	416	4,795	232,974
J. M. ANDREW 94	8/12/2005	0	0	0	0	934	2,774	324,430
I. H. BASS 120	3/18/2006	366	0	0	3,923	717	4,505	307,953
W. E. DAVIS 14	4/29/2006	0	0	0	0	107	8,496	96,677
I. H. BASS 107	9/15/2006	366	0	348	4,244	701	5,844	253,329
J. M. ANDREW 101	7/8/2006	366	0	345	9,185	1,842	5,200	474,635
W.J. HOWARD 17	8/4/2007	366	0	348	13,530	585	6,056	258,737
I.H. BASS 136	11/7/2007	0	0	0	0	858	4,827	242,124
I. H. BASS 139	5/16/2008	362	0	344	2,234	167	4,709	119,121
J. M. ANDREW 112	6/7/2008	366	0	348	6,173	197	4,506	163,448
J M ANDREW 115	12/4/2008	0	0	0	0	431	4,139	192,733
I. H. BASS 145	10/17/2008	0	0	0	0	296	3,648	117,427
I H BASS 156 H	4/16/2010	346	99	1,120	38,865	6,559	50,357	2,718,740
I H Bass 176H	3/24/2015	365	281	4,316	67,761	5,852	68,100	1,224,547
W E DAVIS 2	1/19/2012	366	17	348	19,394	400	3,576	175,038
W E DAVIS 3	10/17/2008	366	0	348	10,721	1,088	12,600	339,766
SIMPSON-BASS GU A G-1	11/5/1949	0	0	0	0	40,994	108,675	6,975,885
J M ANDREW 11	7/7/2001	365	0	347	10,576	611	6,607	331,361
J M ANDREW 20	5/10/1949	0	0	0	0	268	2,234	129,141
J M ANDREW 27	2/15/1993	0	0	0	0	65	195	44,626
J M ANDREW 30	4/5/2008	366	0	348	5,008	213	5,228	178,580

2020 Production(W/O CO2) By Individual Well and Pool

J M ANDREW 53	10/16/2007	359	0	343	2,425	75	3,164	75,739
I H BASS ETAL 77	8/7/1972	366	0	348	8,117	580	5,145	221,917
I. H. Bass 102	11/2/2003	366	0	348	8,209	445	5,100	327,791
J M ANDREW 87	2/19/2004	365	0	347	5,018	264	6,010	253,084
W.J. HOWARD B. G. U 17-7 1	3/20/2004	366	0	0	3,083	72	1,711	96,120
J. M. Andrew 91	7/26/2004	359	0	341	11,665	1,198	5,557	418,825
F.M. SNOWDEN 30	5/19/2005	366	75	348	28,683	3,309	7,039	949,256
I. H. BASS 112	6/10/2005	366	0	146	4,724	600	4,771	280,919
J. M. ANDREW 96	9/22/2005	366	0	348	10,807	1,031	4,579	434,032
J. M. ANDREW 97	8/27/2005	365	0	347	7,305	382	5,081	243,284
I. H. BASS 115	10/28/2005	0	0	0	0	554	3,456	232,204
I. H. BASS 122	5/20/2006	0	0	0	0	466	3,539	191,520
I. H. BASS 117	3/30/2006	366	0	319	9,382	469	5,827	273,092
I. H. BASS 119	4/13/2006	366	0	231	5,044	217	6,108	192,790
J. M. ANDREW 104	11/3/2006	0	0	0	0	249	4,082	155,642
J.M. ANDREW 107	10/20/2006	366	0	348	7,232	487	4,741	213,226
J.M. ANDREW 102	4/4/2008	366	0	348	6,226	412	7,382	206,145
J. M. ANDREW 111	7/31/2008	365	0	347	9,291	477	5,561	248,446
I H BASS 158 H	6/4/2010	343	126	2,565	49,402	5,725	68,637	2,266,410
I H BASS ETAL 9	8/9/1948	0	0	0	0	408	4,316	198,957
I H BASS ETAL 17	1/1/0001	0	0	0	0	0	0	0
W E DAVIS 9	3/13/1992	366	0	0	2,204	842	10,479	450,535
VIRGIL DAVIS 2	2/12/2009	366	0	348	13,070	319	4,336	214,664
I H BASS ETAL 76	8/17/1971	109	0	105	1,294	562	5,345	296,099
SNOWDEN F M 21	11/17/1994	366	0	348	11,214	833	5,374	237,453
HOWARD H P 3	1/21/2009	366	0	348	10,811	428	9,977	212,898
C.V. COOPER 16	2/25/2004	366	0	348	9,678	789	5,598	383,464
I. H. BASS 98	5/26/2004	365	0	347	7,125	323	6,759	210,363
L. T. SIMPSON 14	10/7/2004	366	0	90	7,659	201	3,704	253,132
W. J. HOWARD G. U. 17-2 1	4/24/2006	336	0	0	3,483	294	4,868	160,566
BILBO 7-15 1	11/15/2006	0	0	0	0	200	1,191	86,648
I H BASS 165 H	9/25/2010	364	202	1,069	78,458	12,569	33,005	2,275,326
I H Bass 163H	7/3/2013	364	8	29	6,833	1,425	17,140	604,222
I H Bass 177H	3/24/2015	365	278	2,366	71,916	7,152	64,459	1,563,122
I H BASS ETAL 33	1/1/0001	352	0	335	3,785	711,412	2,404,379	465,118
BASS ETAL GAS UN C G-3	8/20/1950	0	0	0	0	663	2,770	157,581
J M ANDREW 42	12/6/2014	358	0	340	15,316	221	2,574	144,031
J M ANDREW 46	10/4/2008	0	0	0	0	306	4,348	178,143
I H BASS ETAL 67	9/17/2008	63	0	0	441	419	3,459	170,992
J M ANDREW 56	4/19/2008	366	3	348	17,506	1,076	5,821	343,699
I H BASS ETAL 84	9/9/2007	0	0	0	0	3,164	11,429	649,152
JONATHAN DAVIS 4	2/12/2003	332	0	88	2,363	3,224	26,498	830,301
I. H. Bass 95	8/18/2003	366	0	348	9,866	309	7,179	232,349
I. H. BASS 97	6/17/2004	366	0	348	5,997	388	6,716	227,025
W. J. HOWARD 17-8 2	4/10/2005	366	0	172	6,065	1,403	7,472	507,388

I. H. BASS 121	4/6/2006	366	0	348	3,969	311	5,212	218,238
I. H. BASS 128	12/24/2006	0	0	0	0	854	7,067	160,917
F. M. SNOWDEN 34	8/3/2006	360	0	342	12,690	758	4,886	351,365
I. H. BASS 140	1/23/2009	0	0	0	0	110	2,716	57,250
J.M. ANDREW 100	9/19/2008	359	0	341	13,582	988	5,106	315,474
J M ANDREW 114	11/11/2008	366	0	348	3,840	248	5,185	114,339
I H BASS 151H	11/1/2008	0	0	0	0	4,650	17,150	845,656
J.M. Andrew 109	4/21/2007	366	0	348	9,037	590	5,540	316,988
I.H. Bass 118	8/21/2007	0	0	0	0	100	2,460	70,429
I H BASS 146	1/22/2009	366	0	348	15,646	755	5,549	299,890
J M ANDREW 117	12/19/2008	366	0	348	7,332	417	5,253	201,876
I H Bass 175H	11/28/2014	365	527	4,545	142,356	7,154	56,019	1,719,904
I. H. BASS 127	5/26/2006	366	0	59	5,004	290	3,314	159,232
I.H. Bass 132	7/15/2007	366	0	348	5,638	582	5,698	220,964
C. V. Cooper 18	5/3/2007	366	0	348	8,315	795	5,456	288,897
V. DAVIS 6	2/14/2009	366	139	4,687	54,582	1,781	32,269	589,919
W J HOWARD 17-1 2	8/4/2008	366	0	173	6,306	238	4,655	183,445
I. H. BASS 162-H	8/26/2010	364	401	4,291	86,724	10,317	123,798	3,373,165
Green 1H	7/14/2010	366	58	6,849	23,952	5,006	211,459	1,709,226
I H Bass 164H	7/3/2013	361	291	2,411	68,415	5,057	43,306	1,789,575
Holston 2	9/30/2006	366	0	0	3,959	1,123	4,068	376,885
I.H. Bass 134	6/15/2007	0	0	0	0	1,012	3,388	377,739
I. H. BASS 138	8/2/2008	366	0	348	9,956	550	6,077	256,044
J M Andrew 118H	5/19/2015	364	532	7,112	141,108	8,679	103,953	2,507,222
I.H. Bass 133	8/9/2007	366	0	0	3,217	834	4,418	310,194
J. M. ANDREW 108	8/31/2008	366	0	348	5,611	213	5,076	122,141
I. H. BASS 142	9/25/2008	0	0	0	0	154	8,744	72,115
J M ANDREW 116	11/13/2008	365	0	0	3,988	82	4,020	89,626
I H Bass 178H	5/19/2015	349	261	2,705	103,062	4,971	40,322	1,351,975
J M Andrew 119H	1/1/0001	364	457	6,512	113,868	7,788	101,474	2,190,371

			Annual			Cumlative		
TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R BATSON ETAL "M" 7	12/13/2002	0	0	0	0	0	0	182
ASKEW 12-3 1	8/9/1984	0	0	0	0	292	895	126,555
		Pool Totals:	7,729	93,241	3,108,297			

SELMA CHALK OIL POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOWARD-BASS UNIT 1	3/28/2007	366	0	203	8,447	532	6,057	265,140
		Pool Totals:	0	203	8,447			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

UPPER TUSCALOOSA GAS POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
V DAVIS G U ETAL G-3	5/9/1961	0	0	0	0	0	0	0
J M ANDREW 77	1/1/0001	0	0	0	0	389	555	491,182
SIMPSON-BASS GAS UN G-2	1/1/0001	0	0	0	0	7,119	19,883	2,080,991
I H BASS ETAL GAS UN "A" G-3	6/23/1965	0	0	0	0	0	0	0
J M ANDREW GU B G-3	1/1/0001	0	0	0	0	0	0	0

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
R BATSON ETAL 1	5/2/1995	365	0	0	9,464	383	2,202	562,082
R. Batson et al "M" 11	7/24/1949	0	0	0	0	20,265	5,079	2,867,900
L V LADNER ETAL 5	11/24/1970	0	0	0	0	0	0	0
		Pool Totals:	0	0	9,464			

UPPER TUSCALOOSA MASSIVE OIL POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
I H BASS ETAL 79	1/1/0001	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

WILCOX GAS POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
F M SNOWDEN 18	2/20/2007	0	0	0	0	171	97,251	75,505
I. H. Bass 99	11/11/2003	0	0	0	0	37	1,514	19,897
Snowden - Davis 1	1/1/0001	0	0	0	0	2,561	186,968	324,961
F M SNOWDEN 15	1/1/0001	0	0	0	0	141	32,011	53,994
J M ANDREW 49	2/19/1974	0	0	0	0	287	7,969	41,885
F. M. SNOWDEN GAS UNIT 3	7/2/2005	18	20	0	5,541	1,969	64,360	449,533
ANDREW-SNOWDEN GU G-1	10/17/1998	0	0	0	0	503	131,741	724,216
I. H. BASS 125	7/14/2006	174	106	1,540	44,235	3,448	275,569	769,519
I. H. BASS 144	10/4/2008	0	0	0	0	160	672	66,252
J M ANDREW 58	11/5/1998	0	0	0	0	106	11,216	281,611
I. H. Bass 100	9/1/2004	0	0	0	0	759	23,346	147,386
J. M. ANDREW 106	10/21/2006	15	0	1,202	367	1,238	575,605	489,609
W J HOWARD 7	1/1/0001	0	0	0	0	65	18,225	44,452
F.M. SNOWDEN GAS UNIT 2	9/14/2007	0	0	0	0	2,518	232,245	768,884
HOLSTON 4	10/12/2007	0	0	0	0	9	880	5,293
I. H. BASS 141	8/30/2008	0	0	0	0	629	13,669	162,490
		Pool Totals:	126	2,742	50,143			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

WILCOX OIL POOL

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PHOENIX MIN 15-5 2	1/1/0001	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	193,678	9,335,482	3,370,409			

Bay Springs

BUCKNER OIL POOL

P. O. & G. OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BROWN C E 3	10/5/1990	0	0	0	0	798,627	1,318,818	1,252,163
G WINDHAM UNIT 1	6/9/1965	0	0	0	0	495,186	945,662	554,400
		Pool Totals:	0	0	0			

COTTON VALLEY OIL POOL

P. O. & G. OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
M.H. Hall 3	5/17/2007	329	3,599	0	0	58,784	0	0
		Pool Totals:	3,599	0	0			

LOWER SMACKOVER OIL POOL

P. O. & G. OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
F.M. Fender 3	3/26/1992	0	0	0	0	234,778	92,354	187,252
		Pool Totals:	0	0	0			

UPPER COTTON VALLEY OIL POOL

P. O. & G. OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HALL-EVANS ETAL 1	12/12/1965	0	0	0	0	16,714	5,810	5,721
M H HALL 2	6/29/1966	331	6,000	0	0	380,670	31,186	102,162
I B ALEXANDER 1	6/28/1965	0	0	0	0	137,667	17,948	3,438
M H HALL 1	8/29/1965	304	7,578	0	0	414,029	2,219	42,191
I.B. ALEXANDER 2	4/10/1990	0	0	0	0	1,158	33	0
		Pool Totals:	13,578	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

UPPER SMACKOVER OIL POOL

P. O. & G. OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TROY SIMS 2	12/14/1991	0	0	0	0	19,955	13,650	10,080
ALEXANDER I B 3	11/19/1992	0	0	0	0	105,035	62,382	41,074
HALL INDUSTRIES 1	5/14/1993	65	1,226	0	0	85,138	9,712	20,853
T.M. Sims 2	8/19/1990	0	0	0	0	295,867	90,630	211,633
		Pool Totals:	1,226	0	0			
		Field Totals:	18,403	0	0			

Bay Springs N.

SMACKOVER OIL POOL

PETRODOME OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Renpetco Brown 28-2 1	4/13/2015	40	162	0	0	13,633	6,205	3,710
Renpetco Ulmer 28-1	9/5/2014	370	8,545	0	0	61,044	7,553	22,670
		Pool Totals:	8,707	0	0			
		Field Totals:	8,707	0	0			

Bayou Sara

FRIO OIL POOL

RADZEWICZ OPERATING CORPORATION	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Hamilton-Barton et al Unit 2-A	3/24/2011	0	0	0	0	12,001	1,516,008	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Beaver Branch

BLANEY OIL POOL

BURNSED OIL CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
U S A B-3	8/28/2002	1	13	559	0	192,109	5,761,076	6,429
		Pool Totals:	13	559	0			

MCKITTRICK OIL POOL

BURNSED OIL CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
U S A B-4	5/20/1970	8	0	6,036	10	121,277	6,127,649	7,627
		Pool Totals:	0	6,036	10			

2020 Production(W/O CO2) By Individual Well and Pool

MINTER OIL POOL

BURNSED OIL CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
U S A 7	11/23/1968	355	5,412	350,823	1,703	325,441	2,644,744	4,217
		Pool Totals:	5,412	350,823	1,703			
		Field Totals:	5,425	357,418	1,713			

Beaver Creek

TUSCALOOSA OIL POOL

SPOONER PETROLEUM COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Dickerson Estate-Ritchie 1	9/1/1981	173	2,335	43	0	186,867	763	3,970
		Pool Totals:	2,335	43	0			
		Field Totals:	2,335	43	0			

Beaver Creek W.

FRIO GAS POOL

GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CMR-USA 39-14 1	12/11/2006	0	0	0	0	0	4,245	61,488
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Beaver Dam

BUCKNER OIL POOL

ELAND ENERGY INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
DAVIS-GATLIN A 1	2/16/1989	358	21,805	1,892	0	100,897	2,398	0
		Pool Totals:	21,805	1,892	0			
		Field Totals:	21,805	1,892	0			

Belle Boyd

LOWER HOSSTON GAS POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BELKNAP 18-3 1	8/21/2009	294	4,479	9,957	6,183	73,894	130,864	391,506
		Pool Totals:	4,479	9,957	6,183			
		Field Totals:	4,479	9,957	6,183			

2020 Production(W/O CO2) By Individual Well and Pool

Belmont Lake

FRIO OIL POOL

SPOONER PETROLEUM COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PALMETTO POINT F12 1	9/12/2007	329	10,084	21,665	0	151,027	229,043	0
PP F-12 3	11/5/2007	329	4,184	25,605	0	118,787	239,169	0
PP F-12-7	9/9/2014	117	6,354	6,474	0	106,017	57,066	0
PP F-12-6	10/29/2015	113	1,690	7,917	0	25,655	169,798	0
		Pool Totals:	22,312	61,661	0			

WILCOX OIL POOL

T. O. KIMBRELL, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Rosenblatt "BL" 1-A	7/14/2012	167	9,026	37,623	794	24,160	259,568	5,225
ROSENBLATT"BL" 3	1/27/2010	341	2,326	86,955	1,620	18,930	696,969	6,516
		Pool Totals:	11,352	124,578	2,414			
		Field Totals:	33,664	186,239	2,414			

Bentonia

Bentonia Unitized Oil Pool

ROVER OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Bentonia Field Unit (Thompson 3-5 4) T4	9/13/2000	0	0	0	0	0	0	0
Bentonia Field Unit F 7	10/12/2000	0	0	0	0	0	0	0
Bentonia Field Unit T14	5/8/2011	47	108	5,304	0	11,629	192,615	0
Bentonia Field Unit (Farmer 3-14 4) F 4	9/28/1987	0	0	0	0	0	0	0
Bentonia Field Unit T12	8/15/2007	278	11,405	1,044,709	360	43,225	1,690,944	5,767
Bentonia Field Unit F9	2/21/2011	120	2,892	6,903	0	11,295	84,776	0
Bentonia Field Unit (Farmer 3-6 5) F 5	8/11/2000	0	0	0	0	0	0	0
Bentonia Field Unit (Thompson 3-12 5) T5	9/12/1987	0	0	0	0	0	0	0
Bentonia Field Unit T9	12/12/2001	9	10	402	0	501	71,762	0
Bentonia Field Unit (Kirk 34-13) K1	9/28/1991	0	0	0	0	550	46,295	0
Bentonia Field Unit T8	1/15/2001	0	0	0	0	0	0	0
Bentonia Field Unit T10	3/27/1996	9	16	503	0	1,202	62,616	0
Bentonia Field Unit T13	11/30/2007	42	75	48	0	3,532	36,513	0
Bentonia Field Unit F10	8/19/2012	0	0	0	0	0	0	0
Bentonia Field Unit T11	8/10/2007	107	842	6,012	0	10,282	25,491	0
		Pool Totals:	15,348	1,063,881	360			

PALUXY OIL POOL

ROVER OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Bentonia Field Unit F 7	10/12/2000	0	0	0	0	5,613	62,904	0
		Pool Totals:	0	0	0			
		Field Totals:	15,348	1,063,881	360			

2020 Production(W/O CO2) By Individual Well and Pool

Berwick

LOWER TUSCALOOSA WEST A OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FICB "A" 1-39	2/1/1991	158	840	22,792	0	294,435	4,719,241	93,881
DAY DREAMS RESOURCES, LLC	**Comp**	**Days**	**Annual Oil**	**Water**	**Gas**	**Cumlative Oil**	**Water**	**Gas**
Robertson 34 1	9/3/2011	0	0	0	0	14,397	750,879	2,775
		Pool Totals:	840	22,792	0			
		Field Totals:	840	22,792	0			

Big River

CAMPBELL OIL POOL

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ARMSTRONG UNIT 1	12/19/1990	0	0	0	0	241,096	1,432,081	8,434
ARMSTRONG UNIT 3	1/1/0001	0	0	0	0	429,620	1,742,119	20,949
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Big Storm

FRIO GAS POOL

			Annual			Cumlative		
GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BR F-37	9/30/2005	0	0	0	0	0	10	163,744
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Bigsprings

PENNSYLVANIAN POTTSVILLE

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TRUMPETT 29-1	11/13/2008	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Bisland Bayou

ARMSTRONG OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
D JUNKIN 2	6/12/1973	291	1,934	189,731	0	367,264	4,927,613	8
D JUNKIN 1	1/20/1973	316	4,911	159,388	0	582,868	5,415,049	140

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

PARADIGM ENERGY-MISSISSIPPI, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JUNKIN-SHIELDS UNIT 1	2/24/2014	224	2,940	10,695	0	23,482	987,627	0
		Pool Totals:	9,785	359,814	0			

STEWART B OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
D JUNKIN 9	12/26/1977	0	0	0	0	175,139	8,913,110	88
		Pool Totals:	0	0	0			

WILCOX OIL POOL

PARADIGM ENERGY-MISSISSIPPI, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
D. Junkin 1	12/15/2014	32	205	4,000	0	31,840	734,095	0
		Pool Totals:	205	4,000	0			
		Field Totals:	9,990	363,814	0			

Black Stone

LOWER TUSCALOOSA GAS POOL

PALMER PETROLEUM INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HOEFFNER CROSBY 11-3 2	2/27/2007	0	0	0	0	34,073	15,872	2,412,777
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Blackburn

FERRY LAKE ANHYDRITE OIL POOL

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Collins 14-4 1	1/2/2012	31	285	0	0	1,685	540	0
		Pool Totals:	285	0	0			

HOSSTON OIL POOL

ELAND ENERGY INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PARAMOUNT/COCHRAN 14-5 1	7/7/1990	79	1,185	37	0	181,468	28,405	42,045
		Pool Totals:	1,185	37	0			

LOWER PALUXY OIL POOL

PINE RIDGE OPERATING, LP	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JORDAN-BLACK UNIT 1	7/8/2008	278	902	37,513	0	7,882	274,051	0
		Pool Totals:	902	37,513	0			

2020 Production(W/O CO2) By Individual Well and Pool

PALUXY OIL POOL

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TROTTER-COLLINS 1	9/5/1963	0	0	0	0	273,071	91,979	46,068
		Pool Totals:	0	0	0			

UPPER RODESSA OIL POOL

			Annual			Cumlative		
PINE RIDGE OPERATING, LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
C R CROSS 1	1/21/1964	140	1,712	7,279	0	109,541	164,839	0
		Pool Totals:	1,712	7,279	0			
		Field Totals:	4,084	44,829	0			

Bolton

Commingled Hosston & Rodessa Oil Pools

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Gaddis Farms Unit 13-13 1	5/6/2017	368	22,053	361,200	0	124,357	774,163	0
		Pool Totals:	22,053	361,200	0			

COTTON VALLEY GAS POOL

			Annual			Cumlative		
P. O. & G. OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GADDIS FARMS 13-1 1	6/20/1987	365	5,959	993	108,860	352,201	32,362	4,425,228
		Pool Totals:	5,959	993	108,860			

HOSSTON OIL POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ROBERTS 4	5/3/1959	347	8,203	216,875	2,515	1,535,293	8,008,451	2,074,306
		Pool Totals:	8,203	216,875	2,515			

MOORINGSPORT OIL POOL

			Annual			Cumlative		
PHOENIX OPERATING, INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GADDIS FARMS 4	7/1/1963	350	7,085	21,000	0	306,819	267,927	0

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MELLON UNIT 24-1	5/10/2007	340	5,569	2,472	0	77,293	8,483	0
		Pool Totals:	12,654	23,472	0			

MOORINGSPORT RODESSA OIL POOL

			Annual			Cumlative		
PHOENIX OPERATING, INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOLTON TOWN LOTS 2	5/8/1963	365	8,848	40,150	0	46,459	200,786	0
		Pool Totals:	8,848	40,150	0			

2020 Production(W/O CO2) By Individual Well and Pool

PALUXY OIL POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SEDLACEK-ROBERTS 1	9/22/1955	223	2,728	113,730	0	194,800	4,485,504	37,120

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MASHBURN 19-5 1	4/18/2007	321	24,540	65	0	71,889	924,392	0
MELLON 19-4 1	4/8/2009	343	7,242	72,130	0	19,708	183,859	0
GADDIS FARMS 13-10 1	5/7/2008	283	5,732	0	0	24,181	0	0
GADDIS FARMS 13-7 1	11/5/2008	0	0	0	0	33,844	44,567	0
		Pool Totals:	40,242	185,925	0			

RODESSA OIL POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GADDIS FARMS 1-A	11/27/1955	0	0	0	0	112,959	476,210	0
C.J. MASHBURN 19-7 1	6/1/2008	20	0	577	0	8,347	36,168	0
		Pool Totals:	0	577	0			

UPPER RODESSA OIL POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GADDIS FARMS 13-9 1	7/9/2010	217	1,899	20,763	0	163,420	171,885	0
		Pool Totals:	1,899	20,763	0			

WEST RODESSA OIL POOL

			Annual			Cumlative		
PHOENIX OPERATING, INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOLTON TOWN LOTS 3	2/15/1964	323	5,837	53,890	0	413,574	1,601,604	16,731
		Pool Totals:	5,837	53,890	0			
		Field Totals:	105,695	903,845	111,375			

Bolton N.

RODESSA OIL POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Gaddis Farms Unit 13-5 1	5/17/2018	261	5,715	31	0	17,366	82,844	0
Gaddis Farms Unit 14-8 2	8/17/2018	224	5,254	101,400	0	11,912	147,245	0
Gaddis Farms Unit 14-1 2	5/17/2018	275	18,803	132,500	0	37,418	140,367	0
		Pool Totals:	29,772	233,931	0			
		Field Totals:	29,772	233,931	0			

2020 Production(W/O CO2) By Individual Well and Pool

Bonus

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Zumbron 25-6 1A	5/27/2011	243	1,485	7,376	0	133,748	43,326	0
		Pool Totals:	1,485	7,376	0			
		Field Totals:	1,485	7,376	0			

Boogie Bottom

ABERNATHY OIL POOL

			Annual			Cumlative		
GIBRALTAR ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SMITH 12-4 1	7/14/2009	365	512	0	0	10,657	17	0
		Pool Totals:	512	0	0			

MISSISSIPPIAN ABERNETHY OIL POOL #2

			Annual			Cumlative		
ALBERT E. SMITH OIL	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SMITH 1	10/1/1990	175	619	0	0	25,366	182	0
		Pool Totals:	619	0	0			
		Field Totals:	1,131	0	0			

Bovina

HOSSTON GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
UNIT 7-2 1	3/17/2008	0	0	0	0	1,512	11,406	1,015,432
		Pool Totals:	0	0	0			

RODESSA OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
UNIT 7-2 2	1/1/0001	0	0	0	0	0	0	0
CAUTHEN 6-15 1	12/8/2006	0	0	0	0	217	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Boykin Church

10250 LOWER PALUXY OIL POOL

			Annual			Cumlative		
AEGIS OPERATING CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BD OF SUP 16-10 4	12/12/1984	0	0	0	0	2,084	37,690	1
		Pool Totals:	0	0	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

10700 RODESSA GAS POOL

			Annual			Cumlative		
AEGIS OPERATING CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BD OF SUPVRS 16-10 1	10/6/1981	0	0	0	0	30	516	0
		Pool Totals:	0	0	0			

9662 PALUXY OIL POOL

			Annual			Cumlative		
AEGIS OPERATING CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BD OF SUP 16-10 6	11/21/1989	0	0	0	0	8,750	138,680	1,335
		Pool Totals:	0	0	0			

RODESSA OIL POOL

			Annual			Cumlative		
AEGIS OPERATING CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BD OF SUP 16-16 1	5/18/1988	111	386	17,020	0	12,520	173,921	1
BD SUPERVISRS 16-10 3	8/10/1984	0	0	0	0	1,645	17,410	510

			Annual			Cumlative		
Energy Resources Corp	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Board of SUPERVISORS 16-6 1	12/29/1982	259	2,369	35,800	0	30,152	91,787	31,249
		Pool Totals:	2,755	52,820	0			

SLIGO OIL POOL

			Annual			Cumlative		
AEGIS OPERATING CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BD OF SUP 16-10 2	1/1/0001	0	0	0	0	2,814	22,456	1
		Pool Totals:	0	0	0			
		Field Totals:	2,755	52,820	0			

Briars

CAMPBELL OIL POOL

			Annual			Cumlative		
BARNHART CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOGUE ESTATE B-3	10/24/1983	305	3,701	88,834	0	301,643	1,125,750	58,107
HOGUE ESTATE "B" 6A	10/18/1984	305	2,057	31,926	0	2,962	46,095	0
HOGUE ESTATE B-4	11/8/1983	305	1,196	22,724	0	121,263	2,931,423	26,959
		Pool Totals:	6,954	143,484	0			

TEW LAKE OIL POOL

			Annual			Cumlative		
BARNHART CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOGUE ESTATE /B/ 7-A	7/25/1985	305	3,353	108,394	0	334,042	860,155	93,657
		Pool Totals:	3,353	108,394	0			
		Field Totals:	10,307	251,878	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Briars Chute S.

CAMPBELL OIL POOL

			Annual			Cumlative		
W.I.F.T. OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOGUE ESTATE "A" 5	10/13/1992	22	46	4,586	238	78,586	1,982,653	23,457
HOGUE EST "A" 9	1/1/0001	50	133	25,650	540	51,916	1,800,727	25,256
		Pool Totals:	179	30,236	778			

MILLER OIL POOL

			Annual			Cumlative		
W.I.F.T. OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOGUE EST A 6	1/1/0001	70	238	13,023	756	20,797	511,358	18,231
		Pool Totals:	238	13,023	756			

WILCOX OIL POOL

			Annual			Cumlative		
W.I.F.T. OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOGUE EST A 7	1/1/0001	61	189	30,671	659	104,914	707,246	22,829
		Pool Totals:	189	30,671	659			
		Field Totals:	606	73,930	2,193			

Brookhaven

LOWER TUSCALOOSA A OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BFU 33N-11 27A ST	9/29/2014	366	68,029	15,775	0	68,029	15,775	0
		Pool Totals:	68,029	15,775	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BFU 31N-8 3	3/2/2008	0	0	0	0	357,557	728,960	1,464,142
BFU 28N-16 7	1/28/2004	366	23,702	34,408	0	1,113,069	1,265,487	3,840,336
BROOKHAVEN FIELD UNIT 31N-15 8	11/8/2007	0	0	0	0	704,282	337,628	5,713,995
BFU 33N-1	11/7/2003	366	35,515	40,875	0	856,233	1,944,615	2,754,189
BFU 6-8 (fmly Rankin Case #1) 1	6/7/2007	0	0	0	0	429,437	777,526	1,182,424
BFU 9-5 2	2/15/2009	298	3,882	45,303	0	331,930	821,878	232,762
BFU 4-16 (MIKE JONES ETAL) 1	8/12/2005	12	70	7,889	0	1,777,965	3,938,369	10,468,019
BROOKHAVEN FIELD UNIT 5-9 (BERT SMITH) 2	3/2/2006	0	0	0	0	293,192	34,554	45,524
BFU 4-4 (fmly G.T. Smith #1) 1	8/16/2007	0	0	0	0	213,822	105,018	47,131
BFU 33N-10 (Robert Bowling) 2	12/1/2003	340	1,036	9,005	0	688,539	170,705	141,703
BROOKHAVEN Field Unit 8-7 1	5/2/2006	64	565	3,569	0	680,486	1,659,212	578,557
BFU 18-1 4	3/18/2008	0	0	0	0	70,152	24,355	17,199
BFU 33-16 (fka Harris 33 1) 22	12/18/2007	0	0	0	0	34,828	23,077	301
BFU 28N-10 2	1/14/2004	256	5,882	19,480	0	939,551	535,034	4,091,242

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2020 Production(W/O CO2) By Individual Well and Pool

BFU 28N-14 3	9/12/2007	366	14,168	30,324	0	258,696	362,448	318,860
BFU 6-9 (fmly J.C. Vaughn Jr.) A-2	7/12/2007	0	0	0	0	205,135	1,525,713	0
BFU 17-14 (CORA M BALLARD) 3	3/2/2005	299	3,866	14,310	0	159,328	515,671	0
BFU 16-5 2	5/7/2009	366	11,219	57,033	0	105,894	422,739	0
BFU 19S-1	1/26/2005	0	0	0	0	157,499	85,566	152,983
BFU 7-9 1	11/8/2006	0	0	0	0	864,542	375,561	8,356,675
BFU 3-5C 1	6/22/2007	0	0	0	0	0	0	0
BFU 17-5 2	4/19/2008	335	6,919	18,857	0	347,653	844,417	481,762
BFU 21N-12 29	10/8/2003	0	0	0	0	53,369	150,571	132,321
BFU 3-7 (FRED HARVESTON) 1	12/10/2003	0	0	0	0	146,693	556,437	603,190
BROOKHAVEN FIELD UNIT 8-13 1	5/22/2000	0	0	0	0	286,088	877,659	104,815
BFU 5-5 1	4/10/2007	354	10,493	32,735	0	99,860	630,751	0
BFU 32N-13 # 1	10/22/2007	366	12,324	14,657	0	468,178	815,612	150,039
BFU 10-13 1	6/7/2005	238	7,058	8,778	0	375,646	835,910	322,434
BFU 8-16 1	5/15/2006	366	74,792	50,272	0	656,241	731,048	4,317,666
BFU 17-12 (CASE UNIT) 1	3/8/2005	335	5,298	8,527	0	381,034	666,621	0
BROOKHAVEN FIELD UNIT 17-1 (LEON CASE) # 1	2/23/2005	0	0	0	0	162,032	28,610	49,266
BFU 31N-11 42	2/13/2004	0	0	0	0	187,847	607,769	32,517
BFU CO2 6-7B (formerly BFU 6-7) 1	7/11/2007	0	0	0	0	0	0	0
BFU 10-10 1	3/2/2011	175	2,033	47,573	0	143,858	976,662	0
BFU 7-2 13	7/12/2006	0	0	0	0	641,542	422,533	1,478,273
BFU 28N07 (BESSIE CASE) 1	1/9/2004	0	0	0	0	89,641	163,311	118,975
BFU 9-8 (Markham Levy 2) 1	4/27/2005	366	17,931	40,418	0	683,561	1,411,806	1,634,051
BROOKHAVEN FIELD UNIT 4-13 A NO. 1	8/24/2005	335	5,959	19,885	0	227,755	1,074,689	0
BFU 34N-14 2	10/22/2003	0	0	0	0	424,820	443,906	4,054,273
BFU 4-6 (SHELTON DOW) 2 2ST	8/20/2009	0	0	0	0	628,454	469,712	1,697,123
BFU 3-14 (fmly Smith-Crane Un.#1) 1	9/26/2007	366	17,152	10,661	0	194,928	255,455	0
BFU 7-8 (RANKIN CASE) 1	7/20/2006	354	9,616	56,818	0	285,080	894,543	0
BFU 4-15 1	2/4/2009	354	7,326	43,684	0	861,726	729,167	3,083,035
BFU 16-6 (frmly board of supv A5) 5A	12/5/2005	0	0	0	0	327,727	1,229,079	0
BFU 9-16 2	5/23/2008	273	7,105	25,165	0	130,332	522,345	4,434
BFU 31N-6 44	1/15/2004	0	0	0	0	507,033	3,087,628	63,006
BFU 10-4B 1	7/23/2007	335	8,369	10,495	0	291,902	582,170	0
BFU 20S-10 1	7/13/2011	0	0	0	0	0	0	0
BFU 29N-7(A.L.Cohn Bros) 1	9/29/2003	0	0	0	0	604,333	228,909	2,446,932
BFU 33-8 (ROBERT H BOLING) 1	11/26/2003	75	5,264	2,288	0	150,448	202,122	0
BFU 17-4 3	2/15/2008	335	8,065	20,132	0	223,160	721,457	0
BROOKHAVEN UNIT 10-14 9	9/15/2004	0	0	0	0	0	0	0
BFU 10-3 1	9/10/2007	340	8,219	11,509	0	1,278,788	1,210,236	2,082,523
BFU 9-7 (JOHN HOWARD) 4	3/16/2005	335	6,592	68,150	0	692,482	3,253,300	1,728,864
BFU 8-6 (MRS GENIE SMITH 2) 1	6/15/2006	304	5,359	40,424	0	1,462,381	2,735,919	5,473,917
BFU 34N-12 3	11/18/1963	366	29,549	47,858	0	175,068	681,253	0
BFU 20S-2 (E H DAY) 1	11/24/2008	0	0	0	0	154,770	448,683	10
BFU 20S-8 (Sam Day) 1	1/20/2005	0	0	0	0	127,191	1,525,958	0

2020 Production(W/O CO2) By Individual Well and Pool

BFU 32N-4 (L. Cohnn) A-1	12/5/2003	0	0	0	0	29,171	674	3,035
BFU 3-12B 12	1/25/2006	24	208	4,781	0	312,421	990,991	1,542,882
BROOKHAVEN FIELD UNIT 8-8 1	3/30/2007	366	11,274	71,380	0	243,437	954,449	0
BFU 5-14 (FRED SMITH) 1	6/22/2006	354	9,680	30,072	0	1,370,603	2,983,201	1,702,623
BFU 32-1 (GRANBERRY SMITH) 2	5/9/2005	0	0	0	0	557,291	636,633	6,515,746
BFU 28N-13 (HETTIE SMITH ETAL) 2	11/15/1947	0	0	0	0	107,609	3,004	178,508
BFU 3-3 (Mrs. Lula Wentworth) 4	11/13/2009	366	12,111	28,519	0	386,911	536,795	1,908,559
BFU 6-16 (J C VAUGHN JR A) A1	9/14/2006	354	10,739	42,804	0	443,100	1,676,888	0
BFU 29N-8 (J.B. Arrington) B-1	10/8/2003	0	0	0	0	599,669	29,931	8,487,834
BFU 20S-1 (C.Arnold) 1	12/13/2004	329	5,579	63,761	0	580,884	1,477,463	188,870
BFU 20S-6 (B.C.Day) 1	1/18/2005	335	5,095	59,445	0	211,335	714,129	116,929
BFU 6-11 34	5/18/2004	0	0	0	0	309,263	624,551	33,529
BFU 6-7A 36	2/20/2004	0	0	0	0	767,007	898,836	48,745
BFU 10-11 2A	1/27/2014	366	15,507	31,249	0	116,592	235,432	0
BFU 16-2 (BOS) A-4	11/5/2005	0	0	0	0	127,534	260,058	0
BFU 6-6 (J. F. VERNON) 3	2/18/2004	0	0	0	0	0	0	0
BROOKHAVEN UNIT 6-14A 35	5/20/2004	0	0	0	0	196,367	673,373	35,159
BROOKHAVEN UNIT31-14 39	1/28/2004	0	0	0	0	327,964	238,981	36,823
BROOKHAVEN UN 6-14 B 45	5/21/2004	0	0	0	0	28	0	0
BFU 4-13C 1	5/12/2008	0	0	0	0	18,811	376,118	0
BFU 20S - 4B 1 (Formerly BFU 20S - 4B 1ST) 1	7/19/2010	335	7,278	11,995	0	219,949	293,295	0
BFU 34N-14 3	9/10/2019	292	13,199	20,252	0	23,672	28,318	0
BFU 20N-15 32	10/13/2003	0	0	0	0	148,759	222,747	1,301,437
BFU 8-4B 33	6/14/2006	352	5,965	46,227	0	285,414	712,359	114,483
BFU 9-13 (B.F. Case) 1	7/11/2005	354	9,717	39,534	0	853,196	1,095,257	1,009,442
BFU 10-4 (W L CASE) 2	9/28/2004	0	0	0	0	950,772	275,891	5,784,746
BFU 5-10 (BERT SMITH) 1	2/5/2004	36	322	880	0	1,411,195	418,697	6,597,060
BFU 5-16 1	3/2/2006	366	10,737	73,568	0	663,527	1,310,850	1,456,104
BFU 3-4 1	3/13/2007	366	12,875	23,192	0	462,165	598,084	821,259
BFU 6-15 A-3	10/25/2006	366	6,944	121,336	0	221,610	1,460,034	0
BFU 8-14 (CASE HEIRS) 2	8/16/2006	331	5,645	19,664	0	325,412	1,169,772	1,276,218
BFU 18-9 (Case) 2	6/23/2008	335	5,485	12,588	0	272,528	221,958	1,984,292
BFU 7-16 (SALLIE DURR) 2	8/16/2006	0	0	0	0	1,125,993	875,339	8,650,257
BFU 6-14C 1	11/3/2000	0	0	0	0	101,354	1,189,088	6,590
BFU 33N-5 30	12/21/1963	0	0	0	0	0	0	0
BFU 4-14 (MARY CANES ETAL) 2	7/25/2005	123	2,344	11,976	0	581,939	944,191	2,859,766
BFU 4-9 (GEO W NORTON) 1	11/2/2004	0	0	0	0	3,626	735	484
BFU 33N-4 (GRANBERRY SMITH) 1	8/17/2006	366	13,142	30,186	0	1,473,301	2,094,624	5,856,813
BFU 29N-2 (John Smith) 1	10/2/2003	0	0	0	0	706,648	633,177	2,606,547
BFU 3-2 (T. H. Smith) 1	11/6/2003	0	0	0	0	15,572	126,716	20,057
BFU 3-11	6/18/2007	366	12,032	17,094	0	505,099	727,911	2,007,147
BFU 31N-7 #1 (fmly Crescent-Vernon) 1	1/18/2008	366	5,978	10,688	0	92,068	160,109	0
BFU 29N-1 (E. Britt) 3	9/8/2003	0	0	0	0	675,839	143,947	2,110,077
BFU 17-7 5	6/6/2008	0	0	0	0	283,955	169,913	1,059,640

BFU 8-15 (CASE HEIRS) 1	4/7/2006	0	0	0	0	68,020	40,877	69,420
BFU 7-15 (Ira K.Smith) 1	6/6/1947	0	0	0	0	72,605	493	13,991
BFU 20S - 11 No. 1	8/27/2010	0	0	0	0	240,450	969,704	0
		Pool Totals:	537,184	1,612,273	0			

PALUXY OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BFU 5-11 #1 (Formerly MRS W SMITH 1) 1	3/19/2008	0	0	0	0	308,597	29,077	56,176
BFU 32N-14 1	1/1/0001	0	0	0	0	0	0	0
BFU 5-2	12/21/2001	0	0	0	0	157,544	394,252	13,493
		Pool Totals:	0	0	0			

WASHITA FREDERICKSBURG OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BROOKHAVEN FIELD UNIT 4-11 4	8/13/1998	0	0	0	0	278,338	31,263	23,840
		Pool Totals:	0	0	0			

WF PALUXY COMM OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BFU 5-7 1	8/27/2009	313	414	0	0	362,437	815,437	23,059
		Pool Totals:	414	0	0			
		Field Totals:	605,627	1,628,048	0			

Brownsville Dome

EUTAW OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TROTTER ENTERPRISES 1	1/30/1997	15	65	0	0	5,718	798	0
		Pool Totals:	65	0	0			

PERRY SAND OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TROTTER-IRBY 10-10 1	12/9/1995	61	647	7,800	0	110,197	121,779	33,193
		Pool Totals:	647	7,800	0			
		Field Totals:	712	7,800	0			

Brush Creek

FRIO GAS POOL

			Annual			Cumlative		
GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BR F-44A	6/8/2004	0	0	0	0	0	4	32,083
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

* 1/1/0001- Default Date

Bryan

COMMGL COTTON VALLEY A & B OIL POOLS

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BRYAN /CV/ UN 6 1	1/13/1970	24	61	5,664	6	27,751	419,663	1,056
		Pool Totals:	61	5,664	6			

COTTON VALLEY A OIL POOL

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BRYAN CV UNIT 2 {FRMLY: JAMES A WILLIAMS} 1	7/12/1959	120	2,090	31,638	209	478,548	1,446,289	41,933
BRYAN CV UNIT 4 1	11/30/1969	323	8,769	22,418	882	790,410	1,047,447	79,600
B T ODOM 1	1/20/1973	350	38,761	16,172	3,878	566,409	36,539	17,000
BRYAN /CV/ UN 5 1	12/26/1969	366	22,724	5,166	2,272	886,275	137,811	47,101
		Pool Totals:	72,344	75,394	7,241			

COTTON VALLEY UNITIZED FORMATION

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Thatch 23 1	3/8/2013	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

HOSSTON 3 OIL POOL

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BRYAN OIL UNIT 4 1M, 1L, 1U	9/23/1960	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

HOSSTON OIL POOL

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BRYAN OIL UNIT 5 1U /1M / 1L	5/7/1963	0	0	0	0	17,622	702,754	0
HARRIS G MCFARLAND 4U 4U /4M / 4L	7/17/1960	254	3,297	80,521	329	11,620	254,791	1,160
H. G. MCFARLAND EX UT # 3 L & U	7/15/1960	0	0	0	0	537	19,676	0
HARRIS G MCFARLAND 2U	9/12/1998	0	0	0	0	224,660	362,867	5,416
		Pool Totals:	3,297	80,521	329			

PALUXY OIL POOL

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HARRIS G MCFARLAND 2U	9/12/1998	0	0	0	0	0	0	0
MASONITE 1	9/1/1985	0	0	0	0	32,963	417,382	0
HARRIS G MCFARLAND 1U, 1L, 1M	12/16/1959	0	0	0	0	225,262	244,757	42,704
MASONITE F (FORMERLY MASONITE CORP F-1) 1-H	7/8/1959	80	985	107,877	98	119,550	6,569,707	1,797
JORDAN GATLIN 2M	1/24/1960	0	0	0	0	0	0	0
		Pool Totals:	985	107,877	98			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

RODESSA 2 OIL POOL

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JIM TAYLOR 1M, 1U, 1L	12/30/1960	0	0	0	0	0	0	0
BRYAN OIL UNIT 3 1U & 1L	9/20/1960	0	0	0	0	456	51,584	46
HARRIS G MCFARLAND 4U 4U /4M / 4L	7/17/1960	237	3,511	99,974	352	232,677	1,673,741	2,710
BRYAN OIL UNIT 3 1U & 1L	9/20/1960	0	0	0	0	191	30,280	19
		Pool Totals:	3,511	99,974	352			

RODESSA C OIL POOL

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BRYAN OIL UNIT 6 1L / 1U	1/12/1960	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

RODESSA HOSSTON OIL POOL

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
W H GATLIN 1	2/14/1959	252	5,836	21,107	585	9,484	31,841	950
		Pool Totals:	5,836	21,107	585			

RODESSA OIL POOL

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
THATCH-SANDERS 23-2 1	7/7/2000	0	0	0	0	4,716	205	0
BRYAN OIL UNIT 4 1M, 1L, 1U	9/23/1960	0	0	0	0	715,595	1,084,069	34,936
W H GATLIN B-1	6/27/1959	0	0	0	0	875,765	1,669,222	53,418
BRYAN OIL UNIT 6 1L / 1U	1/12/1960	236	7,081	164,186	709	622,326	2,734,713	34,235
HARRIS G MCFARLAND 4U 4U /4M / 4L	7/17/1960	0	0	0	0	1,033,948	2,664,610	50,561
BRYAN CV UN 10 1	12/1/2000	0	0	0	0	47,014	1,690,752	0
MASONITE FEE 1	11/3/2005	0	0	0	0	73,812	774,752	0
JORDAN GATLIN 1L	5/23/1987	0	0	0	0	566,927	1,183,610	63,348
JORDAN GATLIN 1L	5/23/1987	0	0	0	0	0	0	0
HARRIS G MCFARLAND 1U, 1L, 1M	12/16/1959	0	0	0	0	1,536,620	2,093,988	186,929
HARRIS G MCFARLAND 1U, 1L, 1M	12/16/1959	0	0	0	0	0	0	0
B T ODOM 1 A	1/30/1961	80	617	65,486	65	238,482	4,009,905	1,097
		Pool Totals:	7,698	229,672	774			

RODESSA SLIGO OIL POOL

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MASONITE CORP D-1	5/3/1959	166	1,451	7,794	145	3,711	14,415	371
		Pool Totals:	1,451	7,794	145			

2020 Production(W/O CO2) By Individual Well and Pool

SLIGO OIL POOL

EAGLE OIL & GAS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JIM TAYLOR 1M, 1U, 1L	12/30/1960	0	0	0	0	0	0	0
H. G. MCFARLAND EX UT # 3 L & U	7/15/1960	0	0	0	0	0	0	0
MASONITE CORP D-2	6/11/1959	80	576	22,542	58	1,014,235	4,875,130	38,824
JORDAN GATLIN 2M	1/24/1960	151	870	110,370	88	694,507	2,941,541	110,513
BRYAN OIL UNIT 5 1U /1M / 1L	5/7/1963	0	0	0	0	0	0	0
BRYAN OIL UNIT 4 1M, 1L, 1U	9/23/1960	0	0	0	0	4,802	440,832	0
		Pool Totals:	1,446	132,912	146			
		Field Totals:	96,629	760,915	9,676			

Buena Vista

LOWER TUSCALOOSA GAS POOL

BRUXOIL, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BUENA VISTA ISLAND 1	10/8/1980	0	0	0	0	4,435	9,030	73,334
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA OIL POOL

ANDERSON OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LONG C P ETAL 2	1/1/0001	26	575	0	0	256,995	58,786	1,858,208

BRUXOIL, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BURKLEY ET AL 1	10/7/1986	0	0	0	0	0	919	16,511
		Pool Totals:	575	0	0			

TUSCALOOSA OIL POOL

BRUXOIL, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
H A PHILLIPS ETAL 1	2/6/1953	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	575	0	0			

Buffalo N.

FRIO GAS POOL

GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BR F-32	9/20/2005	0	0	0	0	0	13,791	57,757
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Bunker Hill

FRIO GAS POOL

			Annual			Cumlative		
PLEDGER OPERATING CO. INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SESSIONS 1	9/20/1995	0	0	0	0	0	0	87,784
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Burns

RODESSA OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Allan P. Kearney etal 1	8/20/1991	324	6,091	116,367	0	496,248	1,863,541	135,854
PELL 1-4 1	11/5/2007	26	153	12,693	0	26,319	233,102	13,020
		Pool Totals:	6,244	129,060	0			
		Field Totals:	6,244	129,060	0			

Butler Lake W.

BAKER OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NEW ERA PLNT-WOODS 1-A	11/4/1979	0	0	0	0	19,178	509,690	0
		Pool Totals:	0	0	0			

CAMPBELL OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NEW ERA PLTN 1	7/1/1976	0	0	0	0	255,832	3,410,222	43,943
NEW ERA PLTN 4	11/29/1976	0	0	0	0	124,838	1,047,036	7,746
NEW ERA PLTN-WOODS UNIT 1	11/25/1977	0	0	0	0	128,719	1,145,924	9,218
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Buttahatchie River

CARTER LEWIS COMMINGLED GAS POOL

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Dobbs Unit 29-12 1	4/2/1978	366	0	0	22,383	93	0	267,859
		Pool Totals:	0	0	22,383			

MISSISSIPPIAN CARTER GAS POOL

PRUET PRODUCTION CO	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Sartor 1	7/9/1978	366	0	0	27,379	642	206	4,831,835
Day Brothers 1	12/31/1978	365	0	0	41,217	609	237	6,141,443
		Pool Totals:	0	0	68,596			

MISSISSIPPIAN LEWIS OIL POOL

MISSALA INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Sam Creekmore 32-4 1	12/18/1984	336	230	0	0	20,383	61	0
		Pool Totals:	230	0	0			

NASON GAS POOL

PRUET PRODUCTION CO	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Dobbs unit 30-7 1	2/12/1978	0	0	0	0	39	0	1,006
		Pool Totals:	0	0	0			
		Field Totals:	230	0	90,979			

Caledonia

CARTER OIL POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ROLF THOMAS 3-10 1	9/10/1980	366	1,109	0	0	68,611	0	0
		Pool Totals:	1,109	0	0			
		Field Totals:	1,109	0	0			

Camp Creek

East Fault Block Hosston Oil Pool

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Walker 5-13 1	3/17/2016	311	48,884	502	82,579	236,003	1,834	241,366
Walker 6-10 1	6/17/2016	259	42,678	499	97,105	190,720	2,651	433,763
Walker 8-4 1	12/17/2014	330	28,638	377	59,811	330,631	4,171	377,218
Walker 8-6 1	7/26/2016	325	10,184	1,093	16,116	76,774	6,831	83,705
		Pool Totals:	130,384	2,471	255,611			

HOSSTON OIL POOL

CONTANGO RESOURCES, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
G. W. Walker 6-7 1	12/17/1990	228	2,978	2	0	342,793	23,574	27,311

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Guy Walker 6-16 1	2/17/2014	329	38,927	881	59,441	355,993	5,557	333,701
Walker 7-16 1 ST	6/28/2017	270	7,042	13,803	14,418	63,832	39,439	129,873
		Pool Totals:	48,947	14,686	73,859			

RODESSA OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WALKER 1-8 1	5/14/2002	307	8,583	5,480	0	76,006	25,215	8,176
		Pool Totals:	8,583	5,480	0			

WEST FB BASAL HOSSTON - COTTON VALLEY OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WALKER 6-12 2	6/4/2004	325	9,141	15,856	11,539	61,696	81,005	62,027
Walker 8-13 1	9/3/2016	290	15,598	8,807	29,331	112,387	18,007	229,995
		Pool Totals:	24,739	24,663	40,870			
		Field Totals:	212,653	47,300	370,340			

Camp Shelby

CLAYTON OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
USA 8-11 1	3/24/1973	130	545	0	0	337,723	237,467	128,385
		Pool Totals:	545	0	0			

LOWER CRETACEOUS OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
USA 17-6 1	4/11/1975	304	7,743	38,745	0	64,438	149,851	0
		Pool Totals:	7,743	38,745	0			

PALUXY OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
USA 8-14 1	2/10/1977	11	71	40	0	380,914	23,151	141,016
		Pool Totals:	71	40	0			
		Field Totals:	8,359	38,785	0			

2020 Production(W/O CO2) By Individual Well and Pool

Carmichael

EUTAW OIL POOL

PETE'S PUMPING & WELL SERVICE	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ROLISON 3	9/21/1983	0	0	0	0	16,712	101,716	0
Rolison 4	1/1/0001	337	3,439	38,146	0	36,275	294,965	0
COX-INTERNATIONAL 1	12/7/1963	327	1,775	51,312	0	116,422	1,232,204	319
Mosley 1	6/29/2011	0	0	0	0	2,696	20,135	0
INTERNATIONAL PAPER 1	3/10/1963	0	0	0	0	78,952	795,501	404
ROLISON 2	8/24/1982	0	0	0	0	68,837	299,891	0
		Pool Totals:	5,214	89,458	0			
		Field Totals:	5,214	89,458	0			

Carson

2ND SILGO SAND GAS POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MAGNOLIA 1	10/16/2005	361	1,812	122	68,666	39,926	7,819	1,558,396
		Pool Totals:	1,812	122	68,666			

HOSSTON GAS POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
COLLINS (fmrly BROOME 14-9) 1	9/5/2003	0	0	0	0	114,381	67,992	2,614,296
BROOME 14-8 1	10/4/2003	0	0	0	0	13,925	565	233,860
		Pool Totals:	0	0	0			

JAMES LIME OIL - HOSSTON COMM GAS POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
DAVIS 1	2/2/2004	363	4,084	2,620	68,334	146,461	27,911	2,667,513
		Pool Totals:	4,084	2,620	68,334			
		Field Totals:	5,896	2,742	137,000			

Carthage Point E.

STEWART B OIL POOL

MT. CRESCENT OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SCHUCHARDT /CC/ 1	5/19/1985	0	0	0	0	90,938	1,564,288	308
SCHUCHARDT /CC/ 4	1/5/1977	0	0	0	0	105,810	380,200	49,286
SCHUCHARDT "CC" 3	9/30/1976	0	0	0	0	114,468	7,076,156	2,876
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Carthage Point N.

FOSTER OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FREDERICK J SCHUCHARDT D 1	10/25/1963	0	0	0	0	11,643	555,980	0
FREDRCK SCHUCHRDT B-1	8/18/1955	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

PEARLINE OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FREDRICK SCHUCHARDT J-1	2/10/1956	0	0	0	0	22,016	33,903	17,655
SCHUCHARDT J-4A	12/20/1978	0	0	0	0	96,625	2,120,847	0
		Pool Totals:	0	0	0			

WILCOX OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SCHUCHARDT 3	11/8/1963	0	0	0	0	39,198	3,961,595	0

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FREDRICK SCHUCHARDT B-3	4/10/1956	0	0	0	0	493,029	3,597,472	43,437
SCHUCHARDT B-5-A	7/27/1975	0	0	0	0	6,227	90,111	0
SCHUCHARDT J-1A	11/20/1976	10	10	10	0	47,027	885,982	17,096
FREDERICK J SCHUCHARDT A-1	10/12/1965	0	0	0	0	0	0	0
		Pool Totals:	10	10	0			
		Field Totals:	10	10	0			

Carthage Point W.

WILCOX OIL POOL

			Annual			Cumlative		
MAMMOTH SERVICE GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ARMSTRONG-SCHUCHARDT UNIT 1	8/21/1973	10	10	0	0	145,528	5,512,013	15,395
ARMSTRONG CP-D 4	7/27/2006	1	1	0	0	251,973	4,451,516	14,402
		Pool Totals:	11	0	0			
		Field Totals:	11	0	0			

Cemetery

STEWART B OIL POOL

			Annual			Cumlative		
BIGLANE OPERATING COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NATCHEZ UNIT 1	5/14/1988	296	4,488	47,012	0	221,061	2,246,203	360
		Pool Totals:	4,488	47,012	0			
		Field Totals:	4,488	47,012	0			

2020 Production(W/O CO2) By Individual Well and Pool

Center Point

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
SIGNAL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
L. H. Quin 2	10/19/2011	0	0	0	0	7,983	322,742	40
T. BYRD 2	1/1/0001	0	0	0	0	20,275	216	0
		Pool Totals:	0	0	0			

TUSCALOOSA OIL POOL

			Annual			Cumlative		
SIGNAL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
T. BYRD 1	5/13/2008	268	8,131	5,991	52	197,698	16,428	163
		Pool Totals:	8,131	5,991	52			
		Field Totals:	8,131	5,991	52			

Center Ridge S.

Lower & Upper Rodessa Oil Pool

			Annual			Cumlative		
ROVER OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Blackledge 32-1	6/21/2012	331	9,626	55,961	0	17,368	102,113	0
		Pool Totals:	9,626	55,961	0			

LWR Rodesssa-Sligo Commingled Oil Pool

			Annual			Cumlative		
ROVER OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOEFFNER 29-12 1	3/21/2005	308	3,735	8,633	0	29,883	244,468	0
		Pool Totals:	3,735	8,633	0			

Lwr/Mid Rodessa Commginled Oil Pool

			Annual			Cumlative		
ROVER OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HIGHMOUNT 32-2 5	8/6/2010	321	3,219	123,093	0	17,159	226,213	0
		Pool Totals:	3,219	123,093	0			

RODESSA OIL POOL

			Annual			Cumlative		
ROVER OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOEFFNER 29-14 1	3/28/2008	334	12,309	15,256	0	187,432	56,540	0
Blackledge 29-15 1	8/16/2012	330	4,592	132,822	0	25,225	573,497	0
		Pool Totals:	16,901	148,078	0			

2020 Production(W/O CO2) By Individual Well and Pool

UPPER RODESSA OIL POOL

ROVER OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HOEFFNER 30-16 3	10/8/2009	165	802	1,111	0	91,864	1,586	0
		Pool Totals:	802	1,111	0			
		Field Totals:	34,283	336,876	0			

Centreville S.

UPPER TUSCALOOSA GAS POOL

MISS-LOU OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
EDWARD S ROLLINS 42-5 # 1	5/27/1992	120	379	0	0	11,078	1,126	236
		Pool Totals:	379	0	0			
		Field Totals:	379	0	0			

Chandler

WILCOX OIL POOL

KFG PETROLEUM CORPORATION	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Drouet Poole Est 1	9/28/2015	80	356	2,008	0	28,372	148,324	0
		Pool Totals:	356	2,008	0			
		Field Totals:	356	2,008	0			

Chaparral

EUTAW OIL POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PETE DUVALL FEE 1	5/2/1962	0	0	0	0	211,710	1,252,916	7,481
UNIT 12-15 1	12/10/2008	0	0	0	0	0	0	0
Wayne Chapman 1	1/8/2012	0	0	0	0	2,548	70,022	0

TIGER PRODUCTION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Hall-Forest 2	12/12/2011	189	2,465	3,307	0	26,616	8,864	0
R L JONES-MONITOR 1	3/2/1986	299	2,792	3,234	0	45,696	155,273	1,448
Rawls 1	9/12/2014	231	3,285	2,984	0	16,712	19,903	0
Hall - Forest 1	11/26/2010	335	3,555	21,994	0	45,672	118,918	0
		Pool Totals:	12,097	31,519	0			

LOWER CRETACEOUS OIL POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CHAPARRAL OIL UN 18-4 1	7/12/2002	0	0	0	0	898	29,000	0

2020 Production(W/O CO2) By Individual Well and Pool

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R L JONES 1	3/29/1956	0	0	0	0	437,546	4,665,522	15,387
		Pool Totals:	0	0	0			

RODESSA OIL POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CHAPARRAL OIL UNT 18-6 1	12/26/1961	0	0	0	0	492,344	3,356,835	6,749

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
M H HALL 3	8/17/1956	0	0	0	0	435,077	2,889,654	15,239
		Pool Totals:	0	0	0			

SMACKOVER OIL POOL

			Annual			Cumlative		
ALPINE GAS OPERATOR, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CHAPMAN LAMAR 1	4/19/1995	254	7,299	0	0	459,276	454,778	48,174
MAMIE C. WEAVER 1	7/26/1991	0	0	0	0	36,437	69,513	53,745

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HALL INDUSTRIES LTD 1	1/17/1990	363	14,369	1,918	0	1,502,980	93,556	1,054,504
SMITH TEMPIE 2	8/18/1990	1	0	0	0	818,880	666,170	417,072
CHAPMAN L 2	10/20/1990	189	2,099	37,198	0	1,038,504	1,206,934	357,885
SMITH TEMPIE 1	7/16/1990	131	43	16,720	0	727,814	814,724	354,139
HALL INDUSTRIES LTD 2	4/29/1990	351	19,878	0	10,643	1,182,824	16,429	1,127,363
		Pool Totals:	43,688	55,836	10,643			
		Field Totals:	55,785	87,355	10,643			

Chare Station

BAKER OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DAVIS & DAVIS UNIT 1	8/3/1970	199	1,233	23,427	0	335,106	5,421,055	8,631
		Pool Totals:	1,233	23,427	0			

WILCOX OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
THOMAS-SPEYERER 1	5/17/1997	33	139	5,421	67	103,609	3,945,857	6,795
		Pool Totals:	139	5,421	67			
		Field Totals:	1,372	28,848	67			

2020 Production(W/O CO2) By Individual Well and Pool

Chatawa

LOWER TUSCALOOSA A OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SLATON 4-16 1	8/18/1979	328	12,392	180,218	0	79,903	1,142,622	0

P.R.P., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
C F TRAVIS 1-9	3/1/1986	142	838	2,766	0	265,512	102,099	30,542
		Pool Totals:	13,230	182,984	0			
		Field Totals:	13,230	182,984	0			

Christmas

LOWER TUSCALOOSA FOSTER OIL POOL

EXCHANGE EXPLORATION & PRODUCTION CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FOSTER V F 1	6/19/1991	0	0	0	0	73,938	809,842	154,878
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Church Hill

ARTMAN OIL POOL

BURNSED OIL CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SAM WOOD 3 A	4/15/2010	1	21	0	0	16,163	1,094,944	1,492
SAM WOODS 2	7/11/2005	338	3,695	293,813	2,437	95,691	5,021,200	15,834
LISBONY 3	7/13/2009	188	1,179	162,297	884	34,248	2,438,116	6,350

RABB CONTRACTING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Williams 28 A-1	9/29/2014	0	0	0	0	1,389	53,222	0
Smith et al 1	6/3/2013	0	0	0	0	5,940	282,861	0
		Pool Totals:	4,895	456,110	3,321			
		Field Totals:	4,895	456,110	3,321			

Church Hill N.

WILCOX OIL POOL

T. O. KIMBRELL, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Guedon 1	8/1/2012	338	3,331	138,856	1,607	9,684	330,916	4,587
		Pool Totals:	3,331	138,856	1,607			
		Field Totals:	3,331	138,856	1,607			

2020 Production(W/O CO2) By Individual Well and Pool

Clara N.

SMACKOVER GAS POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MOZINGO 1	1/29/2001	333	25,605	150	75,323	1,335,365	9,151	4,097,252
	Pool Totals:		25,605	150	75,323			

UPPER JURASSIC GAS POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SANDERSON P H 1-13 1	10/9/1993	133	4,236	0	24,860	486,677	743	2,294,699
	Pool Totals:		4,236	0	24,860			
	Field Totals:		29,841	150	100,183			

Clara W.

LOWER RODESSA OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
USA UN 3-14 4	4/2/1970	0	0	0	0	39,282	573,513	5,648
	Pool Totals:		0	0	0			

PALUXY OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
U S A-G M & O LAND 1	11/14/1966	1	1	0	0	395,795	4,762	31,953
	Pool Totals:		1	0	0			

RODESSA OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
USA GALLION UN 10-1 3	5/4/1969	0	0	0	0	478,365	272,212	339,637
USA GALLION UN 10-2 4	9/13/1969	0	0	0	0	4,061	22,501	2,421
USA GALLION UN 10-3 5	7/25/1970	250	2,172	18,520	0	431,972	924,381	264,130
	Pool Totals:		2,172	18,520	0			
	Field Totals:		2,173	18,520	0			

Clark Creek

BUSTER OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CLARK CREEK 7	7/28/1985	15	20	1,410	0	212,392	990,921	5,838
CLARK CREEK 8	7/19/1985	1	1	1	0	98,122	596,509	0
CLARK CREEK 2	3/2/1985	127	915	91,504	0	99,614	672,344	0
	Pool Totals:		936	92,915	0			
	Field Totals:		936	92,915	0			

2020 Production(W/O CO2) By Individual Well and Pool

Clark Creek S.

PARKER OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BERRY 2	10/15/1985	26	29	7,911	0	93,141	1,007,439	0
		Pool Totals:	29	7,911	0			

WALKER OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BERRY 1	8/29/1985	127	1,591	86,104	0	235,939	3,694,574	56,659
		Pool Totals:	1,591	86,104	0			
		Field Totals:	1,620	94,015	0			

Clear Creek

SMACKOVER OIL POOL

			Annual			Cumlative		
BTA OIL PRODUCERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
9701 JV-P Savannah #1	8/25/1997	330	7,194	0	0	319,792	3,029	480,099
		Pool Totals:	7,194	0	0			
		Field Totals:	7,194	0	0			

Clear Springs

4600 WILCOX OIL POOL

			Annual			Cumlative		
SUNDOWN ENERGY LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
U S A E-1	4/5/1966	366	655	204,960	0	338,777	11,207,848	22,961
USA - P. A. MCKENNA 8	2/16/1966	0	0	0	0	680,802	20,630,543	219,855
USA-MCKENNA P A CS 16	9/29/1989	366	1,026	384,300	0	142,935	12,936,073	38,643
USA-P. A. MCKENNA 6	5/9/1966	0	0	0	0	520,370	17,576,681	145,272
CS 4600' WX FU: USA - PA MCKENNA 15	9/21/1989	366	856	406,260	0	106,838	14,778,238	33,113
CS4600' WX FU: USA S.S. SMITH 2	7/22/1991	0	0	0	0	47,828	3,815,390	12,857
CS 4600' WX FU: USA - P.A. MCKENNA 17	3/28/1990	366	2,053	397,053	0	303,055	13,149,516	50,845
CS 4600' WX FU: USA S.S. SMITH 3	3/25/1991	366	1,534	175,680	0	120,658	4,845,062	26,774
		Pool Totals:	6,124	1,568,253	0			
		Field Totals:	6,124	1,568,253	0			

Coles Creek

WILCOX OIL POOL

			Annual			Cumlative		
TILGHMAN OPERATING, LLC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Board of Education 1-A	8/27/2014	143	1,354	128,700	663	21,104	1,188,794	9,656
		Pool Totals:	1,354	128,700	663			
		Field Totals:	1,354	128,700	663			

2020 Production(W/O CO2) By Individual Well and Pool

Collins

COTTON VALLEY OIL POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Fairchild 1	1/17/2019	352	5,846	287	16,621	8,684	475	19,288
GIEGER EMMA ET AL 1	7/18/2005	358	11,216	15,962	16,138	1,345,657	114,748	1,100,939
Plum Creek 1	8/26/2014	366	43,320	327	27,067	393,209	2,633	509,395
		Pool Totals:	60,382	16,576	59,826			

RODESSA OIL POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
B B KNIGHT 1	4/22/2007	353	11,982	4,004	14,552	123,420	32,961	201,427
		Pool Totals:	11,982	4,004	14,552			

UPPER COTTON VALLEY GAS OIL POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MCQUEEN ET AL 30-12 1	6/6/2009	359	6,733	4,600	15,324	1,879,383	74,559	2,924,589
GIEGER J A ESTATE 1	2/20/1990	357	12,133	51,822	18,116	1,085,015	292,980	909,496
		Pool Totals:	18,866	56,422	33,440			

UPPER COTTON VALLEY GAS POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
W D WILLIAMSON HEIRS 1	6/27/1988	0	0	0	0	209,934	2,855	509,668
		Pool Totals:	0	0	0			

UPPER COTTON VALLEY OIL POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Collins Unit 25-5 (fmly Oper Un 5) 1	2/11/2007	332	36,912	696	16,023	608,840	7,851	508,984
Plum Creek 2	3/2/2016	336	24,294	1,750	11,768	137,144	12,558	160,661
I. H. ABERCROMBIE 1	4/16/2009	366	8,579	503	28,434	244,866	4,323	882,752
Carver 1	5/20/2014	190	2,528	6,610	8,548	92,229	38,692	95,778
Plum Creek 3	2/6/2015	208	3,242	268	4,001	165,395	8,970	231,143
Plum Creek 4	5/2/2017	362	24,563	7,303	9,836	88,354	13,761	44,273
		Pool Totals:	100,118	17,130	78,610			
		Field Totals:	191,348	94,132	186,428			

2020 Production(W/O CO2) By Individual Well and Pool

Collins N. E.

HOSSTON-COTTON VALLEY PRODUCING INTERVAL

			Annual			Cumlative		
ALPINE GAS OPERATOR, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Robertson 21-7 2	3/4/2013	342	13,984	7,907	1,710	42,668	10,915	4,955
		Pool Totals:	13,984	7,907	1,710			

SLIGO GAS POOL

			Annual			Cumlative		
ALPINE GAS OPERATOR, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Harrison 22-5 1	1/22/2014	255	1,197	893	83,023	38,592	15,115	1,793,519
		Pool Totals:	1,197	893	83,023			

UPPER COTTON VALLEY OIL POOL

			Annual			Cumlative		
ALPINE GAS OPERATOR, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Faler 21-14 2	12/5/2014	324	9,279	4,033	1,620	74,969	7,318	51,579
Harrison-Thornton 21-2 1	2/28/2014	342	16,276	53,225	10,597	153,057	69,676	62,179
ROBERTSON 21-9 1	12/7/1999	306	10,569	1,294	0	42,317	3,340	0
Faler 21-11	10/15/2014	309	49,318	19,834	78,656	512,129	24,339	597,812
Black Stone 20-9 1	5/9/2016	0	0	0	0	6,137	1,708	0
		Pool Totals:	85,442	78,386	90,873			
		Field Totals:	100,623	87,186	175,606			

Columbia

JAMES LIMESTONE OIL POOL

			Annual			Cumlative		
SIGNAL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOURNE 18-7 1	12/19/2007	212	1,049	0	0	1,049	0	0
		Pool Totals:	1,049	0	0			

LOWER HOSSTON GAS POOL

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOE 16-11	7/30/2007	0	0	0	0	1,414	119,804	752,455

			Annual			Cumlative		
SIGNAL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOURNE 18-7 1	12/19/2007	212	0	0	0	4,936	185,727	1,060,307
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

SLIGO GAS POOL

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CONERLY 17-6 1	4/24/2008	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	1,049	0	0			

Commencement

BAKER OIL POOL

			Annual			Cumlative		
MT. CRESCENT OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Armstrong 1A	5/8/2011	0	0	0	0	76,017	2,061,658	4,715
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Corbin Branch

BAKER OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HODGES ETAL 33-10 1	5/25/1968	5	10	2,265	0	406,781	11,660,875	0
		Pool Totals:	10	2,265	0			
		Field Totals:	10	2,265	0			

Corbin Branch N.

PARKER OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Tillman 1	5/10/2013	108	586	58,014	0	16,499	1,593,990	0
		Pool Totals:	586	58,014	0			

WILCOX OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Williams et al 1	9/19/2011	41	137	13,563	0	15,306	1,350,013	8
		Pool Totals:	137	13,563	0			
		Field Totals:	723	71,577	0			

Corinne

1850 PENNSYLVANIAN GAS POOL

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
T. A. Richardson 2	2/21/1995	367	19	0	5,159	457	322	930,030
		Pool Totals:	19	0	5,159			

2020 Production(W/O CO2) By Individual Well and Pool

CARTER ABERNETHY
COMMINGLED GAS POOL

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Self-Day 14 1C & 1T	9/19/1975	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

Conslolidated Gas Pool

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Gore heirs 1-12	11/13/1976	336	1	0	429	1	0	429
Dabbs 2-2	7/7/1981	367	6	0	1,598	15	0	3,289
		Pool Totals:	7	0	2,027			

Consolidated Gas Pool

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Martin 19 4	9/25/1976	244	0	0	58	0	0	58

			Annual			Cumlative		
DALLAS PRODUCTION, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HALL-INZER LUMBER CO 36-15 1T & 1C	4/21/2005	336	0	0	5,482	5	0	5,851
BAUGH 36-13 1	11/11/2004	367	0	0	18,896	0	0	21,428
		Pool Totals:	0	0	24,436			

GILMER GAS POOL

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Self 12-2	10/30/1981	0	0	0	0	39	2	1,449
Self-Day 13 5C & 5T	1/10/1991	183	0	0	161	101	85	127,406
Self-Day 13 4C & 4T	9/16/1983	367	26	0	7,555	630	411	387,633
		Pool Totals:	26	0	7,716			

LEWIS GAS POOL

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Richardson 7 1	6/11/2007	367	177	12	22,672	7,289	1,267	475,602
Richardson 8 1	8/21/2006	367	44	0	4,565	982	249	465,649
Self 11 1C & 1LT & 1UT	1/1/0001	367	69	0	20,190	937	329	603,961
		Pool Totals:	290	12	47,427			

LEWIS OIL POOL

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Wilson 24 1T & 1C	12/29/1975	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

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2020 Production(W/O CO2) By Individual Well and Pool

MILLERELLA GAS POOL

DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Scott-Turner 1	1/17/1975	367	33	0	9,919	2,346	3,594	982,524
	Pool Totals:		33	0	9,919			

MISSISSIPPIAN LEWIS GAS POOL

DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Columbus AFB Parcel 4 2	6/2/1985	367	5	0	1,542	1,741	240	925,829
Camp 24 2T & 2C	8/6/1976	367	87	0	21,904	4,137	34,651	2,015,828
Camp 19 1C & 1T	1/7/1985	0	0	0	0	0	0	0
Weyerhaueser 24 2T & 2C	1/10/1984	0	0	0	0	2,452	2,121	456,372
Self-Day 13 2C & 2T	10/19/1976	306	4	0	1,448	27	1	11,304
T. A. Richardson 6LT & 6UT	12/31/1975	0	0	0	0	842	2,669	772,501
Weyerhaueser 24 1T	1/30/1976	367	8	0	1,664	4,116	310	1,619,357
Columbus AFB Parcel 1 2T & 2C	4/8/1983	0	0	0	0	376	285	452,896
Columbus AFB Parcel 4 3T	8/15/1985	367	25	0	8,270	1,333	349	748,611
Dr. R. T. Dabbs 1LT & 1C & 1UT	9/29/1975	367	144	4	28,504	8,508	1,228	4,241,544
	Pool Totals:		273	4	63,332			

2020 Production(W/O CO2) By Individual Well and Pool

MISSISSIPPIAN LOWER
CARTER GAS POOL

DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Martin 19 1C & 1T	2/24/1975	367	58	0	17,026	10,274	21,313	4,582,604
Martin 24 1T & 1C	10/11/1983	337	9	0	2,785	203	29	59,589
Martin 19 2T & 2C	10/3/1975	0	0	0	0	11,533	467	4,030,051
Campbell 30 1T	12/15/1976	60	0	0	109	15,788	22,534	3,226,152
Wilson 24 1T & 1C	12/29/1975	0	0	0	0	13,680	470	3,138,307
Campbell 19 1T	4/11/1975	367	18	0	5,261	11,361	805	3,780,117
Wilson 24 2	10/7/1983	0	0	0	0	0	0	1,480
Cunningham 24 1C & 1T	3/9/1976	367	18	0	4,342	303	331	97,830
Camp 24 1C & 1T	4/4/1976	307	90	0	23,032	5,922	2,420	3,589,896
Laws 23 1	1/1/0001	0	0	0	0	2,991	674	560,948
Weyerhaueser 24 2T & 2C	1/10/1984	367	40	0	4,905	418	362	49,148
Dr. R. T. Dabbs 1LT & 1C & 1UT	9/29/1975	0	0	0	0	12,474	535	3,867,771
Self 11 1C & 1LT & 1UT	1/1/0001	367	13	0	3,826	199	69	208,926
Self-Day 14 2C & 2T	8/26/1975	244	3	0	440	10	2	8,791
Self-Day 13 2C & 2T	10/19/1976	367	21	0	7,232	1,867	667	598,176
Columbus AFB Parcel 1 2T & 2C	4/8/1983	367	5	0	1,536	21	0	12,024
Columbus AFB Parcel 19-15 1T & 1C	12/1/1983	30	1	0	323	905	283	942,235
Camp 19 1C & 1T	1/7/1985	306	30	0	6,581	725	3,305	312,733
Self-Day 23 1	10/15/1975	367	19	0	5,542	19,453	1,123	4,336,302
Columbus AFB Parcel 25-2 1	2/28/1982	367	22	0	6,586	6,024	46,843	2,759,256
Self-Day 13 1C & 1T	8/16/1975	0	0	0	0	0	1	128
Richardson 5-2	6/14/1978	367	34	1	4,411	18,291	1,026	10,975,159
Columbus AFB Parcel 4 1T & 1C	10/1/1982	275	2	0	246	92	0	15,798
T. A. Richardson 6-2UC & 6-2LC	4/29/1995	367	126	5	35,517	927	354	862,151
Columbus AFB Parcel 1 1C & 1T	9/27/1982	367	20	0	5,967	831	92	605,914
Columbus AFB Parcel 3 1T & 1C	9/1/1982	0	0	0	0	11,784	274	2,626,014
		Pool Totals:	529	6	135,667			

MISSISSIPPIAN LOWER
SANDERS GAS POOL

DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Camp 24 1C & 1T	4/4/1976	275	263	0	3,501	861	2,633	150,211
		Pool Totals:	263	0	3,501			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

MISSISSIPPIAN SANDERS GAS POOL

DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Martin 24 1T & 1C	10/11/1983	0	0	0	0	6,054	662	649,395
Martin 19 1C & 1T	2/24/1975	0	0	0	0	41	10	9,736
Martin 14-1T	6/25/1983	367	33	0	9,951	9,332	2,255	671,422
T. A. Richardson 4	3/2/1975	31	9	0	1,850	11,223	190,145	5,876,000
Self-Day 14 1C & 1T	9/19/1975	367	13	0	3,650	17,601	1,450	1,023,687
R. T. Dabbs 2LT & 2C	1/13/1976	0	0	0	0	7,399	22,433	5,499,012
T. A. Richardson 6LT & 6UT	12/31/1975	0	0	0	0	5,641	536	5,148,002
Self-Day 14 3T & 3C	7/9/1976	367	22	0	6,049	67,592	608	3,696,491
Columbus AFB Parcel 4 1T & 1C	10/1/1982	0	0	0	0	8,402	1,686	100,451
		Pool Totals:	77	0	21,500			

MISSISSIPPIAN UP CARTER GAS POOL

DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Martin 19 3T & 3C	9/14/1975	214	9	0	1,975	4,219	334	1,982,847
Camp 19 2	7/22/2006	181	10	0	2,219	567	1,530	101,906
Self 11 1C & 1LT & 1UT	1/1/0001	92	0	0	23	1,945	435	864,189
Columbus AFB Parcel 3 1T & 1C	9/1/1982	306	3	0	1,350	433	14	219,673
Self-Day 14 2C & 2T	8/26/1975	0	0	0	0	9,296	433	3,979,785
Self-Day 14 6T & 6C	1/25/1991	367	11	306	3,133	322	618	201,196
Cunningham 24 1C & 1T	3/9/1976	367	10	0	2,398	567	517	393,744
Columbus AFB Parcel 19-15 1T & 1C	12/1/1983	337	9	0	2,314	536	1,296	183,765
Self-Day 13 4C & 4T	9/16/1983	0	0	0	0	30	60	72,010
T. A. Richardson 6-2UC & 6-2LC	4/29/1995	244	9	0	1,595	1,550	1,007	2,037,558
		Pool Totals:	61	306	15,007			

NASON GAS POOL

DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Martin 19 3T & 3C	9/14/1975	0	0	0	0	3	0	647
Dr. R. T. Dabbs 1LT & 1C & 1UT	9/29/1975	367	9	0	1,810	237	90	1,339,703
Self 11-3 1	8/14/1988	367	27	0	8,342	470	369	560,724
T. A. Richardson 5	7/11/1975	367	59	0	17,398	1,022	39,697	3,830,814
Self 11 2T & 2C	1/1/0001	0	0	0	0	0	10,024	3,225,444
Dabbs-Richardson 6-2 1	3/23/1981	367	74	0	22,125	3,489	2,412	3,702,520
R. T. Dabbs 2LT & 2C	1/13/1976	0	0	0	0	49	4	86,984
		Pool Totals:	169	0	49,675			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

NASON UPPER CARTER GAS POOL

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Gore heirs 1-12	11/13/1976	336	48	1	13,098	622	383	338,782
		Pool Totals:	48	1	13,098			

PENNSYLVANIAN 1900' SAND GAS POOL

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Self-Day 13	1/16/1978	0	0	0	0	137	0	70,973
Self 11 2T & 2C	1/1/0001	367	16	0	5,198	385	2,791	838,498
		Pool Totals:	16	0	5,198			

PENNSYLVANIAN GAS POOL

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Dabbs 4-2	7/21/1998	0	0	0	0	343	4,907	491,255
Martin 19 5	5/8/1987	367	3	0	1,172	141	613	185,410
Self-Day 14 5T & 5C	9/24/1982	305	0	0	407	100	14	36,099
		Pool Totals:	3	0	1,579			

PENNSYLVANIAN NASON GAS POOL

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Martin 19 4	9/25/1976	244	2	0	486	66	89	138,903
Martin 19 2T & 2C	10/3/1975	0	0	0	0	0	0	0
Columbus AFB Parcel 1 1C & 1T	9/27/1982	0	0	0	0	248	100	432,637
Self-Day 14	5/9/1976	122	6	0	1,839	5,943	557	4,031,123
Self-Day 14 5T & 5C	9/24/1982	0	0	0	0	0	0	0
Self-Day 13 5C & 5T	1/10/1991	0	0	0	0	0	0	0
Self-Day 14 6T & 6C	1/25/1991	0	0	0	0	0	0	0
Cunningham 24 2C	7/23/1976	367	6	0	1,286	291	54	928,826
Self-Day 13 1C & 1T	8/16/1975	121	1	0	158	1,069	300	1,120,409
Camp 24 2T & 2C	8/6/1976	367	39	0	8,594	703	1,463	192,026
Self-Day 14 3T & 3C	7/9/1976	0	0	0	0	0	0	0
		Pool Totals:	54	0	12,363			

UPPER CARTER GAS POOL

			Annual			Cumlative		
GIBRALTAR ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Dora Holladay 1	8/22/2011	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

UPPER CARTER OIL POOL

			Annual			Cumlative		
THOMPSON SERVICES INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Bradley 11-9 1	5/23/1985	366	691	0	0	68,753	251	3,643
		Pool Totals:	691	0	0			

UPPER LOWER CARTER COMMINGLED GAS POOL

			Annual			Cumlative		
DALLAS PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Self 12-1	2/5/1977	367	90	0	27,137	1,252	777	1,158,427
		Pool Totals:	90	0	27,137			
		Field Totals:	2,649	329	444,741			

Cotton Candy

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
STROUD PETROLEUM, INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Terrell 24-16 1	10/8/2014	367	23,133	57,582	0	158,925	177,833	0
		Pool Totals:	23,133	57,582	0			
		Field Totals:	23,133	57,582	0			

Cotton Valley

FOSTER OIL POOL

			Annual			Cumlative		
LLOG EXPLORATION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JUNKIN A-14	12/26/1966	0	0	0	0	11,275	707,038	2,546
JUNKIN A-22	4/1/1967	0	0	0	0	274,353	2,043,194	10,600
		Pool Totals:	0	0	0			

MCKITTRICK OIL POOL

			Annual			Cumlative		
LLOG EXPLORATION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
COTTON VALLEY 4	8/24/1966	0	0	0	0	638,396	4,873,839	29,811
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Cowpen Point N.

ARTMAN OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GILES BH 1	7/22/1985	121	2,354	44,369	50	299,273	2,148,285	50
		Pool Totals:	2,354	44,369	50			
		Field Totals:	2,354	44,369	50			

2020 Production(W/O CO2) By Individual Well and Pool

Craig

SECOND WILCOX OIL POOL

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Craig 1	11/10/2013	345	6,259	2,079	0	87,107	23,555	0
		Pool Totals:	6,259	2,079	0			

WILCOX OIL POOL

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Craig 5	4/23/2015	351	1,264	161	0	29,992	2,994	0
Craig 2	2/20/2014	351	1,079	4,156	0	35,202	119,492	0
		Pool Totals:	2,343	4,317	0			
		Field Totals:	8,602	6,396	0			

Craig N.

WILCOX OIL POOL

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Craig 3	7/24/2014	349	1,267	416	0	31,369	10,327	0
		Pool Totals:	1,267	416	0			
		Field Totals:	1,267	416	0			

Cranfield

4400 WILCOX OIL POOL

			Annual			Cumlative		
DURANGO OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ELLA G LEES 28	10/1/1987	320	1,577	855,873	110	123,299	30,081,972	13,794
LEES-RATCLIFFE UNIT 6-1	3/26/1980	334	1,283	698,218	69	175,551	24,290,688	17,694

			Annual			Cumlative		
WILLIAMS PRODUCING CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NATL GASOLINE CO 3	12/20/1979	21	15	12,576	0	170,300	5,551,651	5,816
		Pool Totals:	2,875	1,566,667	179			

5200 WILCOX OIL POOL

			Annual			Cumlative		
DURANGO OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LEES & RATCLIFFE UNIT 3-1	1/16/1961	340	915	707,533	0	89,122	23,337,294	12,021
		Pool Totals:	915	707,533	0			

2020 Production(W/O CO2) By Individual Well and Pool

5800 WILCOX OIL POOL

DURANGO OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LEES & RATCLIFFE UNIT 1-1	7/2/1987	316	2,288	675,643	290	177,331	25,696,867	23,139
LEES & RATCLIFFE UNIT 2-1	10/22/1987	273	1,191	469,453	68	111,257	17,843,263	13,461
CRANFIELD UNIT 1	3/8/1948	46	17	55,218	0	191	919,667	0
ELLA G LEES 25	2/23/1967	326	3,479	528,290	365	44,786	5,622,504	4,813
		Pool Totals:	6,975	1,728,604	723			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CRANFIELD 29-9 2	12/11/2007	0	0	0	0	27,223	1,177,329	0
Cranfield Unit 29-1	5/22/2008	59	844	6,026	0	158,873	1,552,574	0
CRANFIELD FIELD UNIT 48-3 2	1/1/0001	324	11,184	185,145	0	116,863	2,558,474	0
CFU 32F-12 1	5/18/2012	0	0	0	0	247,877	833,004	0
CFU 28F-2 # 1 (FMRLY: VERNON JOHNSON #3) 1	10/1/2009	0	0	0	0	268,238	744,241	0
Cranfield 32F-10 1	6/23/1998	335	14,159	51,780	0	249,131	950,443	0
CRANFIELD FIELD UNIT 29-5 1	3/31/2008	0	0	0	0	49,706	796,431	0
Cranfield Field Unit 71-6 1 (frmly ELLA G LEES 6) 1	1/11/2012	336	16,616	42,004	0	198,003	1,179,054	0
CFU 68 - 5 (frmly RATCLIFFE 1) 1	9/10/2014	351	25,960	218,682	0	60,939	1,138,952	0
Cranfield Field Unit (CFU) 24-2 1	4/1/2008	0	0	0	0	0	0	0
CFU 71-5 1	4/23/2012	366	25,201	9,316	0	326,008	614,367	0
CRANFIELD 32 F-6 # 1	6/18/2010	0	0	0	0	280,766	1,432,200	0
CRANFIELD 29-13 (Blanchard-Ed #2) 1	1/10/2008	0	0	0	0	0	12,874	0
CRANFIELD 27 - 6 1	8/21/2010	334	15,229	33,181	0	412,333	664,732	0
CFU 49-3 2	6/7/2013	0	0	0	0	49,156	813,523	0
CFU 45F-4 1	7/16/2010	0	0	0	0	11,522	466,489	0
CRANFIELD UNIT 24-3	12/4/2007	0	0	0	0	76	17,322	0
CRANFIELD FIELD UNIT 27-5 2	5/26/2009	0	0	0	0	445,775	1,234,426	0
CFU 32F-6 2R	4/28/2019	366	59,459	114,925	0	104,110	172,250	0
CFU 47 - 1	8/13/2010	234	7,173	12,246	0	92,357	277,553	0
CFU 68-4 (frmly A M RATCLIFFE 2-1) 1	7/9/2013	364	22,703	65,530	0	88,762	1,186,712	0
CFU 68-6 (frmly A M RATCLIFFE 2) 1	12/30/2013	366	63,312	37,733	0	489,755	970,988	0
Cranfield Field Unit 27-3 No. 1 1	8/14/2008	335	12,935	13,986	0	349,045	771,247	0
CFU 70-2 1	5/19/2011	0	0	0	0	6,987	341,935	0
CFU 67-1 (frmly L G RATCLIFFE ETAL 4) 1	11/25/2014	366	42,018	59,048	0	293,375	886,538	0
CRANFIELD FIELD UNIT 29-11	9/21/2007	0	0	0	0	10,892	230,305	0
CFU 66-6 (frmly NATIONL GASOLINE LA #9) 1	12/19/2014	350	30,741	17,642	0	257,610	528,702	0
CRANFIELD FIELD UNIT 44-2 .	11/21/2007	0	0	0	0	0	28,347	0
CRANFIELD FIELD UNIT 28-2 2	12/5/2008	335	12,314	27,263	0	406,669	966,167	0
CFU 66-5 (frmly L G RATCLIFFE ETAL 3) 1	10/7/2014	0	0	0	0	0	0	0
CRANFIELD 70-1 2	1/1/0001	366	28,184	25,664	0	312,219	1,086,728	0
CRANFIELD 31F - 4 1	9/3/2010	334	11,488	224,298	0	129,833	2,190,048	0
Cranfield Field Unit 45F-1 1 (frmly ELLA G LEES 16) 1	9/8/2000	335	9,501	6,497	0	90,189	544,766	0
CRANFIELD 32 F-3 1	5/6/2010	163	5,314	6,579	0	121,454	1,408,404	0
CFU 29F-1 #1 (FRMLY HOMOCHITTO LBR 3-2) 1	7/10/2009	335	18,039	215,872	0	249,046	1,434,816	0
		Pool Totals:	432,374	1,373,417	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

WILCOX OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAURIE G. RATCLIFFE 1	9/24/1975	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	443,139	5,376,221	902			

Crawford Creek

COTTON VALLEY A OIL POOL

JACK L. PHILLIPS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PATTERSON 28-7 1	3/2/1994	310	6,640	186,726	1,994	526,826	3,494,641	178,285
HUTTO 28-9 1	5/9/1998	328	11,780	153,431	3,534	913,784	696,052	259,787
SABINE ROYALTY 21-16 1	1/14/1995	333	28,638	48,023	8,592	1,067,394	1,261,290	228,202
M SPOTTSWOOD 21-16 1	3/4/1995	331	11,253	21,041	3,376	726,468	1,502,485	309,108
OTIS MILLS 28-8 2	1/22/1999	106	1,590	101,318	487	732,638	1,300,575	125,749
		Pool Totals:	59,901	510,539	17,983			

COTTON VALLEY UNTIZED OIL POOLS

JACK L. PHILLIPS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PATTERSON 28-7 2	11/24/1997	12	0	1,091	0	39,312	171,999	11,796
		Pool Totals:	0	1,091	0			

HOSSTON OIL POOL

JACK L. PHILLIPS CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SABINE ROYALTY 1	11/1/1976	231	3,988	3,268	0	335,896	285,135	84,527

MARLIN EXPLORATION, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PATTERSON 1	6/5/1994	291	3,691	0	0	607,673	234,751	121,174
SABINE ROYALTY CORP 4-A	2/26/1980	302	3,260	0	0	268,163	171,877	31,334
		Pool Totals:	10,939	3,268	0			
		Field Totals:	70,840	514,898	17,983			

Crooked Branch

FRIO GAS POOL

GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAMBERT 1	1/6/2003	0	0	0	0	0	3,826	251,942
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Crooked Creek

WILCOX OIL POOL

MISS-LOU OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CROSBY-YOUNG A-4	3/8/2012	0	0	0	0	308,114	2,934,844	49
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Cypress Creek

SMACKOVER OIL POOL

HAWKEYE DRILLING COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
UNIT 27-8 1	5/21/1968	87	1,952	9,774	46	1,875,564	1,333,875	343,054
		Pool Totals:	1,952	9,774	46			
		Field Totals:	1,952	9,774	46			

Cypress Creek N.

EUTAW OIL POOL

OGLESBY OIL COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HUDSON MISS MNRL TR 1	4/9/1985	0	0	0	0	42,271	30,614	0
Jarrett 2-A	5/28/2014	90	480	550	0	4,715	5,382	200
JARRETT 1	2/20/1984	0	0	0	0	44,340	109,198	0
Lively 1	11/29/2011	300	1,737	2,000	0	23,996	31,520	0
DYESS 1	4/17/1985	0	0	0	0	97,900	88,280	0
PLAYER JOHN 1	12/31/1985	180	2,128	2,100	0	264,749	183,243	0
UNIT 21-8 1	8/12/1985	210	1,266	2,100	0	144,359	124,991	0
STAGG 1	1/20/1987	0	0	0	0	27,541	78,635	0
JOHN PLAYER 2	1/20/1986	0	0	0	0	94,125	43,335	0
BRANDON 27-2 1	8/11/1986	0	0	0	0	5,734	10,097	0
Hudson 1-A	4/26/2014	270	1,622	1,800	0	13,687	13,754	0
Brennan A-1	4/2/2012	180	1,296	1,400	0	28,375	75,770	0
John Player A-2	1/16/2012	270	1,748	2,300	0	25,163	61,050	0
JARRETT 2	8/24/1984	0	0	0	0	7,973	38,327	0
EVANS 1	3/10/1986	0	0	0	0	19,872	32,835	0
		Pool Totals:	10,277	12,250	0			
		Field Totals:	10,277	12,250	0			

Cypress Creek S.

COTTON VALLEY OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Gatlin 11 2-R	8/9/2008	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

SMACKOVER A OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SAOPU (M S GATLIN A-1) 2-16	1/31/1969	0	0	0	0	1,156,115	405,401	341,683
SAOPU (M S GATLIN /A/ UNIT1) 11-3	11/23/1970	0	0	0	0	451,134	15,656	146,166
SMACKOVER A OIL POOL UNIT 2-15 2R	3/24/2005	337	15,510	142,671	8,026	797,687	2,522,845	256,617
SAOPU (M S GATLIN A-3) 2-14	9/16/1971	0	0	0	0	1,203,114	120,852	285,771
		Pool Totals:	15,510	142,671	8,026			
		Field Totals:	15,510	142,671	8,026			

Darbun N.

MOORINGSPORT GAS POOL

PRUET PRODUCTION CO	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BOYD 34-10 1	5/14/2004	318	443	597	174,926	32,780	103,967	23,497,738
		Pool Totals:	443	597	174,926			
		Field Totals:	443	597	174,926			

Darrington S. E.

PARKER OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PERRY ESTATE 1	10/27/1975	3	6	393	0	422,268	7,412,283	7,945
		Pool Totals:	6	393	0			
		Field Totals:	6	393	0			

Davis

LT-14 LOWER TUSCALOOSA OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S B KIRKLAND 4	2/25/2000	0	0	0	0	78,067	7,750,436	0
S B KIRKLAND 14	11/2/1975	0	0	0	0	34,916	478,553	0
A. V. HAMBURG UNIT 31-16 3	7/28/1992	27	123	9,368	0	249,141	7,437,943	0
S B KIRKLAND 12	1/31/2001	0	0	0	0	88,557	126,428	0
		Pool Totals:	123	9,368	0			

2020 Production(W/O CO2) By Individual Well and Pool

LT-16 LOWER TUSCALOOSA OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WILEY FAIRCHILD 32-12	1	9/18/2008	0	0	0	0	60,490	4,426,730	0
UNIT 32-13	1	11/3/2000	0	0	0	0	27,558	1,515,490	0
S. B. KIRKLAND	H-5	1/1/0001	0	0	0	0	58,552	876,032	0
S.B.KIRKLAND "H" (R W TERRAL 2-A)	1	12/5/1996	0	0	0	0	0	0	0
A V HAMBERG 31-16	2	8/22/1979	0	0	0	0	157,681	15,007,545	0
		Pool Totals:		0	0	0			

P-18 PALUXY OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S B KIRKLAND	8	2/24/1971	333	228	0	0	491,734	11,667,582	0
S B KIRKLAND	1	7/26/1969	61	212	49,765	0	35,851	1,960,930	0
		Pool Totals:		440	49,765	0			

P-54 PALUXY OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S B KIRKLAND	9	8/19/1998	366	4,411	473,434	0	37,890	1,327,265	0
		Pool Totals:		4,411	473,434	0			

P-61 & P-62 Paluxy Commingled Oil Pool

PETRO HARVESTER OPERATING COMPANY, LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
KIRKLAND S B	17	9/11/1995	366	3,437	32,437	0	35,464	305,647	0
		Pool Totals:		3,437	32,437	0			

PALUXY OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S B KIRKLAND	1	7/26/1969	61	64	44,070	0	23,557	865,866	0
S B KIRKLAND	8	2/24/1971	333	21,996	46,176	0	21,996	46,176	0
		Pool Totals:		22,060	90,246	0			

UPPER TUSCALOOSA OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S B KIRKLAND	3	10/30/1969	0	0	0	0	0	0	0
		Pool Totals:		0	0	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

WASHITA FREDERICKSBURG 52 & 54 OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S B KIRKLAND 11	12/19/2000	0	0	0	0	25,291	4,280,571	0
		Pool Totals:	0	0	0			

WF-38 Washita-Fredericksburg Oil Pool

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S B KIRKLAND 13	1/20/2003	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

WF-48 WASHITA FREDERICKSBURG OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
A V HAMBURG 31-16 1	6/24/1992	0	0	0	0	52	1,974	0
S. B. KIRKLAND 7	10/3/1997	0	0	0	0	84,721	4,156,138	0
A V HAMBURG 31-16 4	9/14/1976	0	0	0	0	407,474	5,883,214	0
		Pool Totals:	0	0	0			

WF-56 WASHITA FREDERICKSBURG OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
KIRKLAND S B 18	5/20/2005	0	0	0	0	5,853	169,248	0
		Pool Totals:	0	0	0			

WF-62 WASHITA FREDERICKSBURG OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S B KIRKLAND 10	4/1/1972	0	0	0	0	25,939	7,540,563	0
		Pool Totals:	0	0	0			

WF-68 WASHITA FREDERICKSBURG OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S. B. KIRKLAND 16	10/27/1987	0	0	0	0	257,771	13,181,100	0
		Pool Totals:	0	0	0			
		Field Totals:	30,471	655,250	0			

2020 Production(W/O CO2) By Individual Well and Pool

Day Creek

WILCOX OIL POOL

			Annual			Cumlative		
SCHMID PROPERTIES, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
U S A 26-6 1	1/4/1967	331	3,337	124,960	0	320,062	9,325,845	10,413
		Pool Totals:	3,337	124,960	0			
		Field Totals:	3,337	124,960	0			

Deerfield

WILCOX OIL POOL

			Annual			Cumlative		
BURNSED OIL CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
H B DRANE 1	11/26/1956	0	0	0	0	332,674	1,544,842	60,572
U S A B-2	8/9/1968	0	0	0	0	378,478	3,025,169	0
H B DRANE 2	2/13/1957	0	0	0	0	270,556	3,345,723	50,192
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Dexter

LOWER TUSCALOOSA GAS POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PITTMAN B-1	5/17/1993	0	0	0	0	28,931	48,993	7,549,203
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Byrd Unit (frmly DFU #1 Tract 11-9) 1	4/8/2014	104	784	1,130	0	19,207	13,403	0
Morris F 2	8/16/2013	144	2,150	0	0	48,872	116,194	0
Byrd Prisk Unit 1	12/1/1966	117	2,073	1,634	0	18,890	27,881	0
Prisk (frmly DFU 1 Tract 11-1) 1	1/8/1960	0	0	0	0	5,974	79,653	0
Lisa Jones 1	4/3/2014	0	0	0	0	21,831	100,264	37,332
Baria-Helfrich 1	5/7/2015	0	0	0	0	17,691	85,007	0

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CET 1	6/2/2014	0	0	0	0	3,507	11,565	716
CRAFT 5-10 1	4/14/2010	0	0	0	0	5,520	193,198	0
Rex Morris Unit (frmly DFU 1 Tract 11-7) 1	10/19/2016	0	0	0	0	494	15,799	0
MAGEE P E 4	6/23/2011	0	0	0	0	15,201	53,375	0
		Pool Totals:	5,007	2,764	0			

LOWER TUSCALOOSA PILOT GAS POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J. PITTMAN 2	11/3/2003	340	0	0	4,511	18	763	108,619
		Pool Totals:	0	0	4,511			

MIDDLE WASHITA FREDERICKSBURG GAS POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MORRIS "A" 1	10/11/1979	371	38	1,230	48,056	1,151	54,843	4,814,667
		Pool Totals:	38	1,230	48,056			

PALUXY GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MORRIS 1	8/30/2003	0	0	0	0	129	5,924	88,805
		Pool Totals:	0	0	0			

RODESSA GAS POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J N PITTMAN 1	6/29/1990	260	77	68	4,048	8,677	87,373	2,560,824
		Pool Totals:	77	68	4,048			

UPPER WASHITA FREDERICKSBURG GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PITTMAN C 1	9/22/2001	0	0	0	0	2,419	39,177	2,928,378
		Pool Totals:	0	0	0			
		Field Totals:	5,122	4,062	56,615			

Dexter E.

LOWER TUSCALOOSA GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
EAST DEXTER UNIT 34 - 13 1	12/16/2010	0	0	0	0	2,250	1,779	86,719
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
THOMAS 1	4/14/2014	0	0	0	0	193,293	22,453	15,248
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Diamond

12000 COTTON VALLEY LOWER MEMBER

PRIDE ENERGY CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ROBERT GRAY A-1	2/19/1971	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

12000 COTTON VALLEY OIL POOL

PRIDE ENERGY CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WEAVER B 1	8/21/1969	0	0	0	0	920,949	3,018,852	341,281
HENDERSON 2	7/2/1970	0	0	0	0	35,430	73,703	0
		Pool Totals:	0	0	0			

12100 COTTON VALLEY OIL POOL

PRIDE ENERGY CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ROBERT GRAY 7-4 1	8/23/2008	0	0	0	0	51,334	27,740	0
HENDERSON 1-9 5	7/16/2010	0	0	0	0	7,763	4,894	0
		Pool Totals:	0	0	0			

12350 COTTON VALLEY OIL POOL

PRIDE ENERGY CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ROBERT GRAY 2	10/20/1958	0	0	0	0	195,900	422,635	215,614
		Pool Totals:	0	0	0			

COTTON VALLEY OIL POOL

PRIDE ENERGY CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HENDERSON 1-9 4	11/17/2007	278	1,127	27,556	0	78,441	418,267	0

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Webb 1-11	3/1/2013	334	8,680	8,242	0	113,246	315,618	1,692
		Pool Totals:	9,807	35,798	0			

Eutaw, Tuscaloosa and Paluxy (UIC)

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HERRING 20-15 1 SWD	12/6/2008	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

GLEN ROSE OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BEARD 1	5/10/1990	347	6,563	114,247	0	637,054	3,026,790	0
WEAVER 1	10/16/1959	0	0	0	0	0	0	0
Robert Gray 4	7/11/1990	0	0	0	0	106,096	2,273,244	118,921
F. STANLEY 1-A	9/18/1996	0	0	0	0	144,988	2,833,189	181,162
Gray 6-12 4	1/4/2013	334	4,752	94,996	0	55,808	955,260	0
HENDERSON B-1	10/20/2009	0	0	0	0	258,827	2,562,829	140,824
R H GRAY A-3	8/21/2007	0	0	0	0	330,085	2,102,642	78,330
GRAY A-1	2/17/2007	333	2,135	95,703	0	1,292,174	5,722,106	475,277
ROBERT GRAY 1	12/24/1957	0	0	0	0	9,985	7,157	839
STANLEY 4	12/31/2006	337	1,152	42,615	0	240,784	2,417,938	113,614

			Annual			Cumlative		
THOMAS A. BLANTON	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LEE BEARD ESTATE 1	5/3/1965	117	2,957	2,515	0	79,430	50,964	0
		Pool Totals:	17,559	350,076	0			

GLEN ROSE R-6 OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HENDERSON A-2	4/15/2007	0	0	0	0	22	2,230	0
		Pool Totals:	0	0	0			

HOSSTON OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MCILWAIN 4	11/25/1991	0	0	0	0	116,486	1,741,847	21,467
MCILWAIN 5	3/1/2007	293	1,370	17,593	0	128,650	849,048	127,156
HENDERSON ETAL A-1	7/24/1958	0	0	0	0	926	10,868	45
ROBERT GRAY 3	9/12/2007	0	0	0	0	55,666	731,969	25,572
MCILWAIN 6-13 1	5/2/2007	326	1,542	19,650	0	38,051	509,272	0
MCILWAIN 2	12/11/1968	0	0	0	0	62,039	387,896	18,136
WEAVER C 1	8/21/1970	0	0	0	0	6,410	368,794	0
		Pool Totals:	2,912	37,243	0			

LOWER HOSSTON OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R H GRAY ETAL A-2	4/20/1989	0	0	0	0	23,862	337,922	10,141
		Pool Totals:	0	0	0			

PALUXY OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BEARD 7-9	10/10/1995	340	18,116	79,601	0	213,094	1,763,997	0
		Pool Totals:	18,116	79,601	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

RODESSA B OIL POOL

PRIDE ENERGY CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAND ET AL 1-A	5/17/1988	95	67	11,908	0	2,294	169,810	0
		Pool Totals:	67	11,908	0			

RODESSA OIL POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Van Etten 1	4/7/2011	354	6,517	11,550	1,794	159,120	35,589	4,224
DORIS C. VINSON ET AL. 17-12 1	11/15/2009	140	813	1,003	0	48,692	77,054	10,575
GANDY 20-3 1	2/16/2006	42	87	1,128	0	31,797	13,700	22,175
Gray Estate 6	3/21/2013	234	1,303	38,755	2,548	34,038	119,772	17,995
WALKER 1	10/16/2009	363	6,891	28	0	146,606	840	14,801
		Pool Totals:	15,611	52,464	4,342			

South Diamond Oil Pool

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
RUTH C. RAMEY 1	1/15/2000	257	972	35,253	0	1,450	43,909	0
Turner 1	12/5/2011	317	2,975	42,601	0	41,753	131,771	525
LEE BEARD HEIRS 1	8/31/1987	335	14,895	36,101	634	109,608	117,859	4,495
Walker 2	6/19/2018	366	49,430	225,993	16,543	151,500	426,717	77,966
		Pool Totals:	68,272	339,948	17,177			

SOUTH SMACKOVER OIL POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Joseph 1	10/4/2012	233	4,486	13,184	10,904	129,723	87,575	167,826
		Pool Totals:	4,486	13,184	10,904			

SOUTH UPPER COTTON VALLEY OIL POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BLAKELY 1	1/12/2005	357	26,519	311,258	14,376	1,205,872	2,292,588	195,676
		Pool Totals:	26,519	311,258	14,376			

UNDEFINED SMACKOVER OIL POOL

PRIDE ENERGY CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Messer 1-12 1	12/19/2012	271	5,749	1,587	0	58,389	15,222	27,183
		Pool Totals:	5,749	1,587	0			

UPPER COTTON VALLEY OIL POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GANDY 2	8/12/2008	345	8,432	12,056	900	204,379	218,838	84,837
		Pool Totals:	8,432	12,056	900			
		Field Totals:	177,530	1,245,123	47,699			

Dilemma

SPARTA OIL POOL

HERON OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Breaux-Zuccaro 12-5 1A	12/18/2013	0	0	0	0	20,987	595,606	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Dinan

LOWER TUSCALOOSA OIL POOL

NATCHEZ OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FERNWOOD LUMBER 2	9/3/1970	0	0	0	0	282,033	1,806,964	1,544
FERNWOOD 1	7/26/1970	0	0	0	0	720,686	2,164,768	11,016
FERNWOOD LBR CO 8	7/14/1971	0	0	0	0	314,219	368,321	3,020
FERNWOOD LBR CO 5	5/26/2015	2	4	0	0	198,188	1,867,961	0
FERNWOOD LBR CO 6	4/10/1971	0	0	0	0	510,592	139,757	3,576
FERNWOOD LUMBER CO 3	2/13/1987	0	0	0	0	522,041	2,318,634	13,933
FERNWOOD LBR 27-15 1	10/14/1973	3	7	0	0	478,663	1,854,012	14,213
MAGEE ET AL 1	7/3/1998	3	8	0	0	18,914	21,358	0
		Pool Totals:	19	0	0			

TUSCALOOSA OIL POOL

NATCHEZ OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
DOSTER A 1	9/7/1971	2	4	0	0	87	475	0
		Pool Totals:	4	0	0			
		Field Totals:	23	0	0			

Dixie N.

FIRST WILCOX OIL POOL

KAISER OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CARTER 42-1	7/29/1986	252	1,041	0	0	33,091	22,734	8,071
		Pool Totals:	1,041	0	0			
		Field Totals:	1,041	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Dixons Bayou

ARMSTRONG OIL POOL

			Annual			Cumlative		
WATCHTOWER PETROLEUM LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PETTIS HEIRS 6	9/29/2000	0	0	0	0	164,886	2,687,146	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Doak's Creek

SMACKOVER GAS POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
EMERSON CROSBY FAMILY TRUST 1	1/24/2011	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Dollar Lake

HOSSTON OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
POTTER-LLOYD 26-16 1	3/14/2007	307	19,900	855	0	134,366	960,271	0
		Pool Totals:	19,900	855	0			
		Field Totals:	19,900	855	0			

Dont Dome

HOSSTON OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BLACK STONE 1	1/7/2006	0	0	0	0	111,457	101,249	229,924
SPEED 2	6/28/2005	0	0	0	0	380	1,576	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Dri Ice

NORPHLET CO2 GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PEARL RIVER 2-5 1	6/14/2007	132	0	5,003	0	0	212,161	
PEARL RIVER 2-11 1	1/3/2006	0	0	0	0	0	3	
PEARL RIVER 2-4 1	2/22/2008	148	0	44,671	0	0	139,298	
PEARL RIVER 34-16 1	10/28/2008	282	0	27,030	0	0	81,113	
PEARL RIVER 3-2 1	8/28/2008	282	0	32,947	0	0	98,099	
PEARL RIVER 35-14 1	3/13/2008	366	0	37,962	0	0	99,209	
PEARL RIVER 3-8 1	1/29/2007	143	0	13,118	0	0	56,385	
PEARL RIVER 1-4 1	4/23/2008	147	0	4,086	0	0	12,518	
Pearl River 36-14 1	10/19/2012	294	0	36,128	0	0	467,650	
PEARL RIVER 34-8 1	8/20/2012	0	0	0	0	0	795	
		Pool Totals:	0	200,945	0			
		Field Totals:	0	200,945	0			

Dry Bayou

MCKITTRICK OIL POOL

			Annual			Cumlative		
KEPCO OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
USA 3	2/1/1980	0	0	0	0	5,797	818,325	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Dry Creek

WILCOX COMMINGLED OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DRY CREEK EAST UNIT 2	8/4/1993	216	1,274	62,217	732	81,782	4,076,219	14,162
		Pool Totals:	1,274	62,217	732			
		Field Totals:	1,274	62,217	732			

Dry Creek Dome

HOSSTON GAS POOL

			Annual			Cumlative		
TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Minerals Management Inc. 27-5 2	2/18/1995	0	0	0	0	207,074	53,778	9,077,795
MILLER-MINERALS MANAGEMENT 6	5/2/2002	0	0	0	0	143,704	3,223	1,922
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

East Fork

LOWER TUSCALOOSA OIL POOL

ROVER OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
East Fork Field Unit 15 1	11/3/1962	0	0	0	0	0	0	0
East Fork Field Unit 41	3/14/1962	0	0	0	0	811	5,114	0
East Fork Field Unit 22	11/16/2006	0	0	0	0	173,910	7,377	144,378
East Fork Field Unit 24 1	4/5/1966	45	258	11,153	0	877,358	189,957	284,511
East Fork Field Unit 10 1	12/20/1985	0	0	0	0	30,372	46,200	22,403
East Fork Field Unit 49 1	4/12/1977	286	7,256	59,010	165	555,516	91,356	13,627
East Fork Field Unit 54 1	12/22/2004	302	32,063	224,429	1,174	70,924	281,040	7,459
East Fork Field Unit 27 1	7/27/1963	109	213	5,611	0	158,354	47,667	68,424
East Fork Field Unit 7 1	3/23/1983	0	0	0	0	255,132	37,917	115,116
East Fork Field Unit 14 1	12/30/1983	0	0	0	0	22,840	1,809	33,419
East Fork Field Unit 39 3	7/19/2018	268	2,087	42,078	0	109,801	119,003	189,812
East Fork Field Unit 8 1	8/2/2004	0	0	0	0	89,440	31,960	38,211
East Fork Field Unit 9 1	5/12/1984	0	0	0	0	270,269	86,660	89,342
East Fork Field Unit 36 1	4/17/1984	312	12,578	0	0	146,019	8,931	37,721
East Fork Field Unit 3 1	6/4/1985	0	0	0	0	224	22,398	2,119
East Fork Field Unit 23 1	2/3/2006	327	12,889	89,607	0	64,601	165,487	4,122
		Pool Totals:	67,344	431,888	1,339			
		Field Totals:	67,344	431,888	1,339			

East Fork W.

LOWER TUSCALOOSA OIL POOL

JOHN CLIFTON & SONS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CROSBY ETAL 29-8 1	5/8/1978	0	0	0	0	172,030	23,735	21,274
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Education

FRIO GAS POOL

GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Board of Education BR F-58 1	5/19/2006	0	0	0	0	0	1	2,066
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Ellis Cliffs

PARKER B OIL POOL

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ADAMS UNIT # 1	5/21/2010	0	0	0	0	16,620	1,486,820	0
		Pool Totals:	0	0	0			

WILCOX OIL POOL

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HAMILTON 2	9/19/2011	59	508	68,145	0	33,304	2,474,490	0
		Pool Totals:	508	68,145	0			
		Field Totals:	508	68,145	0			

Ellisville Junction

HOSSTON OIL POOL

			Annual			Cumlative		
PINE RIDGE OPERATING, LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CHRISTIAN JOHN 18-8 2	6/10/1988	167	1,255	20	0	274,305	314,881	350,064
CHRISTIAN JOHN 18-1 1	9/16/1987	286	3,243	14,675	0	398,457	229,022	387,734
		Pool Totals:	4,498	14,695	0			

SLIGO OIL POOL

			Annual			Cumlative		
PINE RIDGE OPERATING, LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MC LAURIN EST 7-16 1	11/14/1987	290	3,310	192	0	312,096	53,847	427,244
		Pool Totals:	3,310	192	0			
		Field Totals:	7,808	14,887	0			

Ellisville N.E.

COTTON VALLEY OIL POOL

			Annual			Cumlative		
ENVIRONMENTAL FIELD SERVICES INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Sumrall 26-5 1	2/4/2015	0	0	0	0	23,150	10,326	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Ely Creek

HAYNESVILLE GAS POOL

			Annual			Cumlative		
STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
B. R. Russell 1	6/6/2008	339	2,079	287	2,404	66,766	17,587	104,610
		Pool Totals:	2,079	287	2,404			
		Field Totals:	2,079	287	2,404			

2020 Production(W/O CO2) By Individual Well and Pool

Eminence Dome

HOSSTON OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Crosby Estate 2	10/26/2011	345	5,798	1,464	0	63,587	18,107	11,995
		Pool Totals:	5,798	1,464	0			
		Field Totals:	5,798	1,464	0			

Enterprise

COTTON VALLEY OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
COIT 19-13B	8/17/1994	345	6,119	101,514	0	208,664	3,105,915	36
		Pool Totals:	6,119	101,514	0			

PALUXY OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ALEXIS ANN 19-6 1	4/18/1984	202	1,493	108,215	0	225,576	7,532,077	0
		Pool Totals:	1,493	108,215	0			

RODESSA OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
COIT 19-12	8/26/2013	2	2	0	0	34	0	0
		Pool Totals:	2	0	0			

SLIGO OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ERIN ELIZABETH 19-7 1	4/11/1985	2	2	52,853	0	531,830	6,585,812	0
		Pool Totals:	2	52,853	0			
		Field Totals:	7,616	262,582	0			

Enterprise W.

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
SIGNAL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
KEPPER WINNIE ETAL 34-13	7/18/1985	19	253	14	0	1,182	3,851	0
		Pool Totals:	253	14	0			
		Field Totals:	253	14	0			

2020 Production(W/O CO2) By Individual Well and Pool

Esperance Point

WILCOX OIL POOL

			Annual			Cumlative		
WATCHTOWER PETROLEUM LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Hogue 1	12/7/2012	0	0	0	0	177	9,528	851
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Eucutta

11100 LOWER CRETACEOUS OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GMO RR (frmly Gulf Mobil-Ohio RR 16) 16	3/24/1958	0	0	0	0	255,374	304,340	0
		Pool Totals:	0	0	0			

EUTAW OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
G M & O R R 1	12/7/1960	0	0	0	0	984	35,733	0
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STANLEY ET AL UNIT 1	7/27/1987	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Eucutta Central

2800 FRIO GAS SAND (UIC)

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MARTIN 35-16 2	6/2/1994	12	235	0	0	1,876	24,851	0
		Pool Totals:	235	0	0			

7955 PALUXY OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DAVIS 35-11 # 1	11/1/2002	0	0	0	0	200	8,271	0
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

D-1 PALUXY OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GM & ORR/GREEN 1-4 1	3/8/2006	0	0	0	0	47,595	959,249	21,136
		Pool Totals:	0	0	0			

EUTAW OIL POOL

			Annual			Cumlative		
OGLESBY OIL COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Barbara Boyles 1	5/2/2017	150	1,253	1,000	0	10,943	8,235	0
SHARP 25-12 1	8/5/1994	0	0	0	0	22,236	302,796	0
		Pool Totals:	1,253	1,000	0			

LOWER TUSCALOOSA MASSIVE OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CHARLES GREEN 1	5/25/1999	0	0	0	0	4,438	34,590	0
		Pool Totals:	0	0	0			

PALUXY OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
G. M. & O. RAILROAD # 17	8/15/1958	0	0	0	0	10	8,345	0
		Pool Totals:	0	0	0			
		Field Totals:	1,488	1,000	0			

Eucutta E.

7940 PALUXY OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
G. STANLEY 6 ST 1	1/1/0001	0	0	0	0	130,355	4,382,081	604
		Pool Totals:	0	0	0			

7955 PALUXY OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STANLEY 1-11 "H" 1	7/10/2004	0	0	0	0	27,348	4,042,735	6,184
		Pool Totals:	0	0	0			

8000 PALUXY OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STANLEY 1-14 2	9/21/1997	0	0	0	0	5,189	0	0
		Pool Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

8120 PALUXY OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WAUSAU SOUTHERN LUMBER 12-3 2 ST 1	11/19/2009	0	0	0	0	398,439	16,103,036	137,148
	Pool Totals:		0	0	0			

8260 PALUXY OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
STANLEY 1-11 H-3	3/11/1998	0	0	0	0	191,349	4,647,938	51,598
	Pool Totals:		0	0	0			

CENTRAL LOWER TUSC UNIT FORMATION

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CLTU 1-3 (fka GM&O RR 19) 19	3/23/1963	322	2,715	12,259	0	11,560	364,865	0
	Pool Totals:		2,715	12,259	0			

EUTAW OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
EAST EUCUTTA UNIT 36-12 (I. S. MARTIN) 2	3/8/2007	62	561	359	0	886,755	3,371,818	25,670
EEU 1-09 (G S STANLEY) 12	5/25/2006	335	6,471	70,844	0	1,188,679	1,387,533	37,508
EEU 6-11 (G S STANLEY) 14	4/12/2006	334	9,027	12,795	0	1,259,983	4,404,453	40,835
EAST EUCUTTA UNIT 7-3 # 19	9/25/1997	366	18,801	164,739	0	1,113,771	4,761,439	29,862
EAST EUCUTTA UNIT 31-05 # 1	3/16/2007	171	227	597	0	146,295	266,964	0
EEU 35-2 1	4/19/2007	242	1,343	12,182	0	188,861	409,724	0
EEU 1-11 34	12/12/2007	0	0	0	0	344,607	3,169,004	17,195
EAST EUCUTTA UNIT 7-7 # 1	6/29/2006	366	14,175	72,065	0	314,861	1,144,888	0
EEU 1-07 (G M & O RR CO) 4	9/21/2006	352	6,433	10,830	0	2,003,064	13,281,453	104,098
EAST EUCUTTA UNIT 7-5 (G. M. & O. R..R. CO.) # 8	10/3/2006	366	32,491	69,007	0	1,726,421	11,608,067	79,949
EEU 18-03 (F. W. REYNOLDS NO. 1) 1	6/28/2007	352	15,205	108,328	0	339,708	1,081,191	0
EAST EUCUTTA UNIT 31-11 # 1	5/11/2006	338	4,916	49,537	0	171,719	586,784	0
EEU 6-09 (LUN WOODARD) 2	5/19/2006	333	4,295	5,450	0	597,438	2,220,424	18,728
EAST EUCUTTA UNIT 18-9 # 2	8/16/2007	365	8,042	18,793	0	192,509	473,152	0
EEU 12-10 1	1/23/2008	352	12,773	65,161	0	1,477,705	4,130,659	27,369
EEU 35-8 2	6/23/2008	150	246	1,399	0	247,338	213,565	4,921
EAST EUCUTTA UNIT 36-9 # 1	2/22/2007	306	2,792	5,275	0	376,544	481,940	0
EAST EUCUTTA UNIT 7-15 # 1	11/2/2009	366	13,861	78,199	0	240,217	1,131,873	0
EEU 7-09 (G M & O RR CO) 11	8/8/2006	353	13,052	125,997	0	680,047	4,404,891	18,611
EEU 8-13 (Masonite Corp) 1	5/16/2007	366	8,195	27,415	0	217,743	719,507	0
EEU 13-08 (McGill Heirs 1-A) 1	12/5/2007	366	9,932	21,520	0	523,189	3,091,976	16,876
EEU 6-07 (WOODRD-EVERGREEN UT) 1	1/23/2006	352	9,971	120,635	0	578,857	1,884,379	16,133
EEU 17-05 (fmly G. S. Stanley #7) 1	6/13/2007	366	4,531	57,754	0	70,364	555,298	0
EAST EUCUTTA UNIT 6-5 # 2 R	1/20/2007	352	14,246	27,422	0	347,186	856,784	0

2020 Production(W/O CO2) By Individual Well and Pool

EAST EUCUTTA 13-2 4	4/9/2008	184	4,374	70,266	0	92,223	355,239	0
EAST EUCUTTA UNIT TRACT 6-3 1	6/23/2006	339	6,050	9,153	0	324,166	529,105	0
EEU 1-14 (G S STANLEY) 32	6/27/2007	0	0	0	0	625,555	3,282,356	24,990
EEU 12-01 (WAUSAU SOU LBR CO) 1	9/18/2006	353	20,071	47,141	0	723,416	8,822,029	0
EAST EUCUTTA UNIT 12-6 # 3	8/6/2007	366	18,071	58,049	0	242,593	568,496	0
EEU 36-15 (fmly G.S. Stanley) 7	11/3/2007	335	2,763	5,803	0	1,007,525	1,762,728	40,720
EEU 12-16 (fmly J S WHELESS No. 3) #1	12/11/2007	366	17,438	102,954	0	775,361	2,628,188	18,418
EEU 12-8 3	2/16/2007	58	2,095	5,515	0	311,581	776,969	0
EAST EUCUTTA UNIT 31-13 2	1/14/2009	352	14,812	8,404	0	330,044	517,979	0
G S STANLEY 1-6 1	6/23/2008	0	0	0	0	31,268	122,076	0
EEU 1-10 2	10/25/2006	0	0	0	0	828,792	4,836,927	119,951
EAST EUCUTTA UNIT 6-13 # 16 R	11/15/2006	335	10,254	25,915	0	445,215	1,004,334	0
EEU 1-7 H-2	1/13/1998	0	0	0	0	132,944	3,427,651	1,296
EEU 18-4 2	11/5/2007	296	3,236	3,828	0	196,678	325,413	0
EEU 18-07 3	10/20/2007	351	9,832	132,686	0	629,854	2,447,331	24,275
EEU 18-12 (BESSIE FINLEY) 2	11/5/2007	366	7,822	35,747	0	161,853	681,841	0
EEU 7-11 (fmly Mrs.Addie Finley No.1) 1	2/10/2009	366	38,572	106,745	0	1,430,736	13,011,625	57,917
EEU 7-16 2	2/26/1981	0	0	0	0	20,877	523,817	23,659
EEU 36-04 1	5/23/2007	335	4,565	12,917	0	798,617	3,546,964	28,769
EAST EUCUTTA UNIT 1-1 # 6	1/18/2010	352	16,149	22,181	0	1,166,841	3,591,654	33,026
EEU 1-15 (G S STANLEY) 28	8/16/2006	337	13,574	14,657	0	1,710,330	15,287,111	80,209
EAST EUCUTTA UNIT 36-06 # 1	5/18/2007	333	701	2,414	0	300,886	839,491	10,717
EEU 36-14 (PAUL STANLEY) 3 ST	4/24/2008	313	3,881	3,732	0	697,652	2,793,271	28,194
EEU 35-08 (Walters-Leggett Un) 1	7/10/2007	144	464	2,255	0	1,150,618	15,080,246	37,274
EAST EUCUTTA UNIT 8-5 (fmly Masonite #3) # 1	9/26/2006	0	0	0	0	83,972	372,281	0
EAST EUCUTTA UNIT 1-10 3	8/3/2007	0	0	0	0	33,083	123,281	0
EEU 1-7 H-1	1/1/1998	0	0	0	0	189,389	1,148,345	1,296
G S STANLEY 6-1 1	3/27/2008	322	6,003	7,089	0	169,735	166,443	0
EAST EUCUTTA 12-2 4	4/2/2008	365	13,909	103,317	0	214,324	773,980	0
EEU 26-15 2	8/1/2012	0	0	0	0	36,744	8,979	0
EAST EUCUTTA UNIT 12-08 5	1/8/2008	329	6,754	88,286	0	103,987	858,120	0
EAST EUCUTTA UNIT 6-15 3	1/7/2009	317	5,695	12,820	0	188,524	452,636	0
EEU 7-01 (G M & O R R CO) 12	3/11/1945	366	9,481	50,536	0	744,279	4,550,598	18,505
EEU 18-15 (fmly W.W. Reynolds) 4	9/26/2007	366	9,084	45,560	0	217,899	433,884	0
EAST EUCUTTA UNIT 26-16 3	8/24/2007	0	0	0	0	146,586	1,186,050	0
East Eucutta Unit 18-1 # 1	6/1/2007	366	10,558	38,030	0	100,772	399,719	0
EEU 18-01 2	11/3/2008	0	0	0	0	424,646	3,358,337	62,040
EEU 18-02 2	11/3/2008	0	0	0	0	4,230	364,276	4,560
STANLEY G S 31-15 1	2/23/1990	183	795	1,848	0	159,917	2,964,741	0
Seeus 5-13 1	10/13/2014	358	8,240	232,046	0	54,585	965,184	0
		Pool Totals:	476,829	2,376,197	0			

2020 Production(W/O CO2) By Individual Well and Pool

HOSSTON OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STANLEY 1-12 3	8/18/1999	0	0	0	0	140,445	88,846	50,969
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA A OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WALTER-LEGGETT 35-9 2	3/28/1997	278	0	2,831	0	222,116	2,582,670	4,584
		Pool Totals:	0	2,831	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CLTU 1-10 4	3/27/1987	313	15,415	236,488	0	584,871	12,135,364	37,268
CLTU (FKA G. STANLEY 3) 1-14 3	10/23/1996	366	82,946	84,796	0	518,486	7,107,905	14,844
MASONITE CORP 35-7 2	12/17/1990	0	0	0	0	200,368	2,077,550	29,721

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CLARK 12-15 1	2/25/2004	331	12,016	58,115	0	87,881	134,437	0
		Pool Totals:	110,377	379,399	0			

LOWER TUSCALOOSA STRINGER OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WAUSAU SO LUMBER CO 12-8 4	8/23/2007	366	50,499	26,099	0	317,532	1,600,412	0
STANLEY G 1	11/17/1987	0	0	0	0	109,940	2,239,592	6,980
		Pool Totals:	50,499	26,099	0			

PALUXY OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GM & O RR 18	1/1/0001	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

UPPER HOSSTON OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
C T C MINERALS 13-2 3	10/23/1992	0	0	0	0	134	0	0
		Pool Totals:	0	0	0			

* 1/1/0001- Default Date

UPPER TUSCALOOSA MASSIVE OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STANLEY 1-11 8	10/8/2000	366	11,164	113,486	0	81,750	636,489	0
WAUSAU SOUTHERN LUMBER CO. 12-2 3	3/11/2008	316	3,111	0	0	78,440	0	0
		Pool Totals:	14,275	113,486	0			
		Field Totals:	654,695	2,910,271	0			

Eucutta W.

7750 Wash-Fred

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JOHN MOORE 4	7/10/2008	335	8,785	17,570	0	27,069	94,378	0
		Pool Totals:	8,785	17,570	0			

8172 Wash-Fred Sand Oil Pool

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
John Moore 3	7/30/2015	335	11,054	83,565	0	51,459	376,216	0
		Pool Totals:	11,054	83,565	0			

EUTAW OIL POOL

			Annual			Cumlative		
McGOWAN WORKING PARTNERS INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOARD SUPERVISORS 2	8/24/1973	352	3,696	318,572	0	661,006	6,685,362	43,847

			Annual			Cumlative		
PALMER PETROLEUM INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
L M JOHNSTON ETAL 2	7/6/1946	142	554	12,188	0	432,964	588,176	18,415
L M JOHNSTON ETAL 3	8/29/2008	164	865	23,435	0	489,860	2,066,343	20,425
PACE-JOHNSTON UNIT 1	8/7/2008	3	87	0	0	519,648	1,622,331	23,656
ERNEST PACE ETAL 1	12/10/1963	0	0	0	0	144,374	261,359	70
		Pool Totals:	5,202	354,195	0			

WASHITA FREDERICKSBURG OIL POOL

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JOHN W. MOORE 2	1/1/0001	335	4,178	230,521	0	189,364	1,541,534	0
COOLEY 27-10 1	3/9/2001	305	5,234	107,676	0	163,118	1,746,471	1
EDWARDS J P 1	7/25/2006	327	11,549	218,348	0	186,454	1,487,977	43
		Pool Totals:	20,961	556,545	0			
		Field Totals:	46,002	1,011,875	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Fairview E.

SPARTA OIL POOL

			Annual			Cumlative		
HERON OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BREAUX 12-15 1	1/1/0001	0	0	0	0	19,679	75,208	0
		Pool Totals:	0	0	0			

TEW LAKE OIL POOL

			Annual			Cumlative		
HERON OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BREAUX 15 1	8/28/2009	163	4,176	58,939	0	101,654	460,557	0
		Pool Totals:	4,176	58,939	0			

WILCOX OIL POOL

			Annual			Cumlative		
HERON OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Moke 1	12/1/2014	136	6,789	45,558	0	22,029	55,428	0
		Pool Totals:	6,789	45,558	0			
		Field Totals:	10,965	104,497	0			

Father's Day

FRIO OIL POOL

			Annual			Cumlative		
AMWAR EXPL. & ALLEN PETROLEUM	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ELIZABETH M. GILLON 1-B	8/6/2003	0	0	0	0	11,634	1,120,202	15,522
ELIZABETH M. GILLON ET AL 2A	2/17/2003	365	2,117	458,560	2,460	100,669	6,920,804	33,809
		Pool Totals:	2,117	458,560	2,460			
		Field Totals:	2,117	458,560	2,460			

Fayette

4600 WILCOX GAS POOL

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SPRING HILL 2	10/28/2009	0	0	0	0	24,524	342,554	0
		Pool Totals:	0	0	0			

4600 WILCOX OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NOLAND ESTATE 2	3/27/1984	8	8	7	0	73,258	655,803	467
WAGNER-GAULTNEY 50-10 1	1/10/1983	10	7	205	0	78,837	308,725	0

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MARY LOU FERGUSON 1-25	1/7/1982	0	0	0	0	47,159	3,176,995	0
M R SMITH 2-A	6/22/2002	0	0	0	0	6,768	1,896	0

* 1/1/0001- Default Date

			Annual			Cumlative		
VECTOR RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
E K WAGNER 1-3	2/4/1982	0	0	0	0	34,716	2,705,325	1,595
GALTNEY-WAGNER UNIT 1-1	4/30/1983	73	805	300	0	99,672	279,405	0
		Pool Totals:	820	512	0			

FIRST WILCOX GAS POOL

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
M. R. SMITH 38	1/1/0001	0	0	0	0	0	0	46,712
FAYETTE GU 4-2 (M R SMITH ETAL#9) 2	6/12/1951	0	0	0	0	0	0	0
FAYETTE GAS UNIT 7 1	7/26/1951	0	0	0	0	1,439	4,098	0
FAYETTE GAS UNIT 10 1	7/8/1951	0	0	0	0	0	0	82,223

			Annual			Cumlative		
McGOWAN WORKING PARTNERS INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FAYETTE G.U. 7-2 (M R SMITH ETAL 6) .	7/15/1951	0	0	0	0	0	0	0
FAYETTE GU 9-1 (M R SMITH 17) .	7/24/1951	0	0	0	0	0	0	0
FAYETTE GU 8-1 (M. R. SMITH "C" #1) .	1/1/0001	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA B GAS POOL

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STEWART 1	10/3/2006	0	0	0	0	1,723	106	35,587
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA MASSIVE OIL POOL

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
M R SMITH ETAL 1	8/14/1945	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BURT POHLMANN 1	12/23/2008	8	7	6	0	9,632	68,509	109
WAGNER-NOLAND 1	6/27/2003	10	9	122	0	4,342	10,097	103,626
MRS A M STEWART B-2 (fmly GU 8-2) .	5/15/2003	0	0	0	0	8,028	20,330	3,171

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
M R SMITH 2	4/18/1951	0	0	0	0	32,327	32,173	525,833
		Pool Totals:	16	128	0			

2020 Production(W/O CO2) By Individual Well and Pool

STEWART A OIL POOL

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SPRING HILL 1	7/9/2009	346	4,414	17,648	0	89,755	421,917	0
Spring Hill 7	4/14/2011	0	0	0	0	22,276	341,556	0
A M STEWART 3	3/26/1951	0	0	0	0	54,986	3,379,190	28,163
SPRING HILL 5	3/30/2010	358	5,885	26,801	0	72,301	367,058	0
		Pool Totals:	10,299	44,449	0			

STEWART B OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NOLAND ESTATE 3	11/17/1984	0	0	0	0	29,843	318,843	138

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Smith 26 1A	1/10/2012	0	0	0	0	8,532	362,302	0
		Pool Totals:	0	0	0			

THIRD WILCOX GAS POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
A M STEWART B-1-A	3/2/2001	10	9	9	0	6,605	458,139	170

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
M R SMITH 1-11-A	3/8/2001	0	0	0	0	0	0	9,661
		Pool Totals:	9	9	0			

WILCOX OIL POOL

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
M R SMITH 10-A	11/24/1981	0	0	0	0	56,284	2,452,713	20,772
SPRING HILL 6	9/7/2010	358	1,961	10,195	0	46,142	222,793	0

			Annual			Cumlative		
McGOWAN WORKING PARTNERS INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
M R SMITH 8-A	11/24/1981	0	0	0	0	68,341	4,244,862	31,619
M R SMITH 17-B	11/24/1981	0	0	0	0	57,935	2,497,911	28,982
M R SMITH ETAL 16	7/17/1951	359	2,946	570,449	6,103	474,248	23,781,761	261,266
M R SMITH ETAL 8	6/17/1951	0	0	0	0	189,823	6,782,253	127,808
M R SMITH ETAL 11	6/26/1951	364	1,380	1,050,852	6,372	473,639	27,179,032	294,665
M R SMITH ETAL 15	7/16/1951	0	0	0	0	162,004	3,251,717	61,172
		Pool Totals:	6,287	1,631,496	12,475			
		Field Totals:	17,431	1,676,594	12,475			

2020 Production(W/O CO2) By Individual Well and Pool

Fayette S.

LOWER TUSCALOOSA OIL POOL

MT. CRESCENT OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MRS A M LIDDELL 1	1/23/1977	0	0	0	0	815,480	3,277,987	7,198
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Fernwood

LOWER TUSCALOOSA A OIL POOL

MT. CRESCENT OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MCMULLIN 2	8/1/1979	0	0	0	0	284,165	295,235	19,910
MCMULLIN 5	1/9/1980	0	0	0	0	165,194	19,741	11,276
MCMULLIN 1	12/22/1978	0	0	0	0	35,632	17,415	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Flat Branch

UPPER TUSCALOOSA OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WAER UNIT 1	1/1/1981	121	656	208,734	0	315,682	13,613,414	137
STANLEY 3	9/2/1980	366	2,970	649,545	0	322,339	10,820,339	0
MCLAIN 1	6/15/1980	0	0	0	0	254,686	5,837,538	0
STANLEY 2	6/11/1980	353	4,317	409,587	0	506,421	12,034,605	0
		Pool Totals:	7,943	1,267,866	0			

UPPER TUSCALOOSA SHALE OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MCLAIN 3	1/4/1992	0	0	0	0	2,305	162,675	0
		Pool Totals:	0	0	0			
		Field Totals:	7,943	1,267,866	0			

Flat Lake

ARTMAN OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BD OF SUPERVISORS 2	8/16/1969	203	4,542	60,331	0	243,604	4,968,181	0
		Pool Totals:	4,542	60,331	0			
		Field Totals:	4,542	60,331	0			

2020 Production(W/O CO2) By Individual Well and Pool

Flora

HOSSTON OIL POOL

AEGIS OPERATING CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MIDDLETON 36-12 1	6/12/1994	0	0	0	0	8,386	18,413	0
		Pool Totals:	0	0	0			

SELMA CHALK OIL POOL

AEGIS OPERATING CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FFU 2-10 1	12/1/1981	94	806	5,725	0	32,186	2,938,291	0
		Pool Totals:	806	5,725	0			

2020 Production(W/O CO2) By Individual Well and Pool

SELMA GAS ROCK OIL POOL

AEGIS OPERATING CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FFU 36-5 .	6/2/1965	0	0	0	0	354,085	7,560,685	0
FFU 35-7 .	10/6/1981	0	0	0	0	0	0	0
FFU 2-9 .	10/6/1981	0	0	0	0	473,426	9,508,034	1,029
FFU 26-15 .	7/11/1965	0	0	0	0	235,584	7,049,857	0
FFU 26-10 .	11/22/1982	0	0	0	0	124,162	6,205,318	0
FFU 35-8 .	3/28/1965	0	0	0	0	311,343	6,699,064	0
FFU 35-9 .	6/4/1964	0	0	0	0	363,846	8,734,673	0
FFU 1-14 .	8/14/1965	0	0	0	0	83,144	3,297,429	0
FFU 36-14 .	9/2/1969	0	0	0	0	175,100	7,166,885	0
FFU 2-7 .	3/15/1982	0	0	0	0	26,708	1,675,837	0
FFU 2-1 .	12/5/1982	0	0	0	0	28,581	2,433,217	0
FFU 1-2 .	3/18/1966	0	0	0	0	392,554	12,304,386	0
FFU 1-15 .	7/22/1965	0	0	0	0	202,481	6,729,723	0
FFU 35-10 .	3/19/1969	0	0	0	0	91,923	5,329,367	0
FFU 1-13 .	1/1/0001	0	0	0	0	30,526	1,865,351	0
FFU 1-3 .	10/26/1964	0	0	0	0	0	0	0
FFU 1-5 .	2/16/1977	0	0	0	0	43,591	3,862,141	0
FFU 1-11 .	3/15/1977	0	0	0	0	70,004	5,289,714	0
FFU 26-16 .	3/4/1980	0	0	0	0	94,666	7,112,211	0
FFU 2-16 .	12/7/1981	0	0	0	0	6,219	565,668	0
FFU 36-13 .	3/18/1983	0	0	0	0	3,528	358,300	0
FFU 35-1 2	8/8/1987	0	0	0	0	59,591	4,437,320	0
FFU 1-4A .	10/15/1997	0	0	0	0	23,485	1,867,095	0
FFU 35-2 .	6/6/1965	0	0	0	0	229,372	7,734,361	0
FFU 1-6 .	1/10/1965	0	0	0	0	280,758	8,586,643	1,466
FFU 1-10 .	2/12/1965	0	0	0	0	323,238	7,597,863	1,495
FFU 35-1 .	1/1/0001	0	0	0	0	247,130	7,871,289	0
FFU 1-7 .	10/31/1984	0	0	0	0	44,357	3,332,978	0
ANDERSON 2-1 1	5/2/1993	0	0	0	0	14,913	927,923	0
FFU 1-6A .	4/2/1997	0	0	0	0	71,018	3,094,867	0
FFU 1-4 .	1/9/1965	0	0	0	0	238,661	7,718,209	0
FFU 1-12 .	2/28/1965	0	0	0	0	18,991	1,465,947	0
FFU 36-12 .	12/31/1982	0	0	0	0	15,256	1,300,841	0
FFU 26-9A .	5/5/1997	0	0	0	0	32,099	3,033,246	0
		Pool Totals:	0	0	0			
		Field Totals:	806	5,725	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Ford's Creek N.

FRIO GAS POOL

			Annual			Cumlative		
GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Board of Education BR F-51	5/25/2006	0	0	0	0	0	280	22,588
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Four Rivers

FRIO GAS POOL

			Annual			Cumlative		
DAY DREAMS RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MCKELLAR 1	6/27/1994	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Fourmile Creek

MISSISSIPPIAN LEWIS GAS POOL

			Annual			Cumlative		
HUGHES EASTERN CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SLOAN 21-5 1	1/15/1985	338	0	45	16,619	13	4,552	662,001
		Pool Totals:	0	45	16,619			
		Field Totals:	0	45	16,619			

Frances Creek

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
PINE RIDGE OPERATING, LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TUCKER 3-8 3	8/26/2000	0	0	0	0	2,204	98,079	0
		Pool Totals:	0	0	0			

LT-6 LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
PINE RIDGE OPERATING, LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
UNIT 3-9 1	8/22/2008	0	0	0	0	171	40,339	0
		Pool Totals:	0	0	0			

MOORINGSPORT OIL POOL

			Annual			Cumlative		
PINE RIDGE OPERATING, LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TONEY 3-5 1	3/11/1994	299	2,586	513,557	0	249,949	16,622,619	0
		Pool Totals:	2,586	513,557	0			

2020 Production(W/O CO2) By Individual Well and Pool

P-2 PALUXY OIL POOL

PINE RIDGE OPERATING, LP	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
UNIT 2-12 1	9/28/1970	0	0	0	0	93,288	6,709,417	0
FRANCES CRK UN 3-7 3	8/31/1992	267	2,668	411,931	0	46,947	6,232,322	0
		Pool Totals:	2,668	411,931	0			

P-24 PALUXY OIL POOL

PINE RIDGE OPERATING, LP	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GAVIN UNIT 3-6 2	4/14/1971	171	1,382	328,603	0	213,758	13,083,935	0
		Pool Totals:	1,382	328,603	0			

P-4 PALUXY OIL POOL

PINE RIDGE OPERATING, LP	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FRANCES CRK UT 3-7 4	11/23/1993	0	0	0	0	508	81,042	0
		Pool Totals:	0	0	0			

WF-48 WASHITA FREDERICKSBURG OIL POOL

PINE RIDGE OPERATING, LP	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
UNIT 3-7 2	5/6/2004	110	907	204,943	0	246,394	14,317,279	935
		Pool Totals:	907	204,943	0			

WF-54 WASHITA FREDERICKSBURG OIL POOL

PINE RIDGE OPERATING, LP	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TUCKER 3-8 4	9/30/1993	0	0	0	0	35,578	1,639,698	0
		Pool Totals:	0	0	0			

WF-72 WASHITA FREDERICKSBURG OIL POOL

PINE RIDGE OPERATING, LP	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GAVIN UNIT 3-6 # 1	2/27/1971	255	1,579	335,937	0	346,649	15,717,300	0
		Pool Totals:	1,579	335,937	0			
		Field Totals:	9,122	1,794,971	0			

Free State

COMMGL-CVSS-LHSS-MHSS OIL GAS POOL

STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FRANKIE SMITH 4	5/15/2009	27	486	238	1,027	31,089	80,100	146,375
		Pool Totals:	486	238	1,027			

2020 Production(W/O CO2) By Individual Well and Pool

HOSSTON GAS POOL

			Annual			Cumlative		
TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ELLZEY 17-12 1	3/21/1998	347	14,999	112,369	2,696	1,158,332	1,558,556	1,828,725
		Pool Totals:	14,999	112,369	2,696			

HOSSTON OIL POOL

			Annual			Cumlative		
STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FRANKIE SMITH 2	11/9/2003	0	0	0	0	199,328	73,743	149,295
		Pool Totals:	0	0	0			

LOWER HOSSTON GAS POOL

			Annual			Cumlative		
STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FRANKIE SMITH 5	10/31/2009	260	941	3,153	10,642	121,760	119,855	604,802
		Pool Totals:	941	3,153	10,642			

LOWER HOSSTON OIL & GAS EAST SEGMENT

			Annual			Cumlative		
TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ELLZEY 2	1/28/2005	0	0	0	0	114,736	5,916	303,266
		Pool Totals:	0	0	0			

LOWER HOSSTON OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GRAYSON 3	8/18/2005	0	0	0	0	53,210	1,951	4,935
		Pool Totals:	0	0	0			

MIDDLE HOSSTON O & G POOL SOUTH SEGMENT

			Annual			Cumlative		
STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
W. D. (PUFF) KNIGHT 1	1/25/2008	343	4,281	11,444	13,391	108,506	88,724	474,007
FRANKIE SMITH 3	8/17/2007	0	0	0	0	18,682	3,675	74,219
FRANKIE SMITH 1	11/16/1989	264	1,732	3,334	10,899	23,798	37,847	126,494
		Pool Totals:	6,013	14,778	24,290			

RODESSA OIL POOL

			Annual			Cumlative		
TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MILLER-CAMPBELL 1	3/15/2000	5	15	0	0	499,086	614	35,904
		Pool Totals:	15	0	0			
		Field Totals:	22,454	130,538	38,655			

2020 Production(W/O CO2) By Individual Well and Pool

FREEDOM

LOWER TUSCALOOSA A GAS POOL

WHITE RIVER OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
USA 3	10/8/1994	0	0	0	0	108,463	415,275	47,804
CMR "A" 2	6/22/1992	0	0	0	0	643,844	545,971	4,432,585
CMR "A" 1	7/16/1991	0	0	0	0	65,226	2,492	1,593,302
USA 2	6/22/1994	0	0	0	0	96,367	48,564	4,253,195
U. S. A. # 1	4/18/2003	0	0	0	0	96,633	7,128	2,997,547
		Pool Totals:	0	0	0			

WILCOX GAS POOL

WHITE RIVER OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WILLIAMS TRUST "A" 1	2/4/1993	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Freewoods N.

ASHLEY OIL POOL

KAISER OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BD OF SUPRVSR 1-A	3/2/1976	366	1,282	427,105	0	189,932	15,040,679	16,889
		Pool Totals:	1,282	427,105	0			
		Field Totals:	1,282	427,105	0			

Freewoods N. E.

WILCOX OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
USA A-1	5/12/1961	282	4,006	76,114	0	280,837	7,113,385	121
		Pool Totals:	4,006	76,114	0			
		Field Totals:	4,006	76,114	0			

Friendship Church

COOK MOUNTAIN

Swampfox Oilfield Services, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
NEWMONT 1	7/28/1988	0	0	0	0	514	10,315	0
		Pool Totals:	0	0	0			

DENKMAN OIL POOL

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Blount 1	9/1/2013	95	9,396	88,329	0	37,853	344,054	0
		Pool Totals:	9,396	88,329	0			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER TUSCALOOSA OIL POOL

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Smith 18-4 1	8/26/2015	0	0	0	0	2,312	22,900	0
		Pool Totals:	0	0	0			
		Field Totals:	9,396	88,329	0			

Galilee

FOSTER OIL POOL

T. O. KIMBRELL, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ARMSTRONG T-3	10/3/2013	366	4,994	384,300	1,739	47,631	2,636,615	8,252
		Pool Totals:	4,994	384,300	1,739			
		Field Totals:	4,994	384,300	1,739			

Gardens

BAKER OIL POOL

RABB CONTRACTING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Gardens et al 1	10/12/2012	24	50	10,655	0	27,301	574,588	0
		Pool Totals:	50	10,655	0			

WILCOX OIL POOL

RABB CONTRACTING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Gardens et al 3	8/8/2014	55	377	4,519	0	14,331	262,706	0
		Pool Totals:	377	4,519	0			
		Field Totals:	427	15,174	0			

Gene A. Radzewicz

STEWART B OIL POOL

MT. CRESCENT OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LINWOOD PLANTATION 1	10/9/1980	0	0	0	0	672	16,945	0
		Pool Totals:	0	0	0			

WILCOX OIL POOL

KFG PETROLEUM CORPORATION	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MacNeil 2	3/14/2013	156	1,517	2,814	0	36,600	67,369	0
MacNeil 3	9/16/2013	103	670	1,243	0	27,982	51,718	0
		Pool Totals:	2,187	4,057	0			
		Field Totals:	2,187	4,057	0			

2020 Production(W/O CO2) By Individual Well and Pool

Gibson

MISSISSIPPIAN ABERNETHY OIL POOL

GIBRALTAR ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
W C CARNATHAN 1	7/29/2011	25	59	2	0	178	50	0
		Pool Totals:	59	2	0			
		Field Totals:	59	2	0			

Gilliam Chute

LOWER TUSCALOOSA OIL POOL

ANDERSON OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BURKLEY PHILLIPS 1	3/25/1961	0	0	0	0	242,125	1,241,582	941,507
		Pool Totals:	0	0	0			

TUSCALOOSA OIL POOL

BRUXOIL, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BURKLEY PHILLIPS 2	5/30/1985	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Gilliard Lake

WILCOX ARMSTRONG OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
N H BREAUX ETAL H-13	10/13/1961	162	1,838	110,672	1,480	349,868	7,811,721	142,666
N H BREAUX ETAL H-16	12/5/1962	0	0	0	0	0	0	0
MCGEHEE-FORD 4	2/13/1963	0	0	0	0	0	0	0
		Pool Totals:	1,838	110,672	1,480			
		Field Totals:	1,838	110,672	1,480			

Gillsburg

FRIO GAS POOL

WHITE RIVER OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WORLDWIDE COMPANIES SLAVEN LIVING TRUST 1	5/10/2004	0	0	0	0	0	0	105
LITTLE 2	1/27/2004	0	0	0	0	0	0	68,844
WORLDWIDE COMPANIES CHARLES SPEARS 1	6/10/2004	0	0	0	0	0	200	60
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ELAINE HILBUN ETAL 34-1	1/1/0001	0	0	0	0	1,014	6,182	1,065
FLEET MILLER 4	12/23/1997	0	0	0	0	499,970	1,072,861	5,848
		Pool Totals:	0	0	0			

Marine Shale Gas Pool

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CHARLES SPEARS 1A	12/13/2004	12	174	0	0	15,602	24,927	0
		Pool Totals:	174	0	0			

TUSCALOOSA OIL POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NEI 34-10 1	2/3/1998	0	0	0	0	670	38,408	0
		Pool Totals:	0	0	0			

UPPER TUSCALOOSA OIL POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LITTLE 1	9/7/2004	0	0	0	0	5,264	137,683	0
FLEET MILLER 2	6/30/1971	0	0	0	0	316,316	651,606	16,159
CALHOUN-WALL UNIT A #1	10/1/2008	0	0	0	0	1,198	33,300	0
		Pool Totals:	0	0	0			
		Field Totals:	174	0	0			

Gitano

COTTON VALLEY OIL POOL

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HINTON 1	1/1/0001	0	0	0	0	0	0	45
		Pool Totals:	0	0	0			

NICHOLSON SAND GAS POOL

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Bates-Ishee 5-14 1	10/23/2013	324	9,936	227,961	2,451	253,764	1,330,160	884,978
Nicholson 5-11	12/21/2011	329	42,722	35,555	79,565	464,261	2,757,186	429,845
WELCH 5-15 1	4/16/2009	341	26,458	386,066	16,491	348,304	2,264,713	341,935
Wood 5-5 1	4/22/2015	337	7,903	353,487	0	117,415	1,809,981	78,260
Coats 5-11	8/8/2014	320	4,570	345,853	3,850	264,535	2,226,415	202,094
		Pool Totals:	91,589	1,348,922	102,357			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

PALUXY OIL POOL

TIGER PRODUCTION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GIBSON WADE 11-10 1	12/9/1997	0	0	0	0	1,631	11,696	151
		Pool Totals:	0	0	0			

RODESSA OIL POOL

AEGIS OPERATING CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
J C Coates 1	4/3/1961	188	63	0	0	2,170	1,876	100
		Pool Totals:	63	0	0			

WASHITA FREDERICKSBURG OIL POOL

TIGER PRODUCTION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LANDMARK EXPLORATION -WALLACE 1	10/30/2003	202	1,337	2,323	0	45,122	46,558	0
A H POWELL 1	11/23/1985	331	5,232	440,110	0	125,616	4,275,115	1,902
WELCH-WALLACE 2	12/24/2005	299	907	53,703	0	38,901	878,708	0
A H POWELL 4	8/22/1957	315	4,371	190,596	0	864,956	6,903,398	97,707
COX-WALLACE 1	6/9/1967	155	0	8,149	0	138,545	1,203,105	25,378
		Pool Totals:	11,847	694,881	0			
		Field Totals:	103,499	2,043,803	102,357			

Glade Crossing

COTTON VALLEY OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Sue Poore 27-3 1	12/21/2017	330	31,591	1,031	67,210	116,943	3,074	184,562
Nicholson 22-13 1	10/20/2017	330	69,291	1,316	160,744	212,883	3,273	546,725
		Pool Totals:	100,882	2,347	227,954			

Glade Crossing UCVFU

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Ann Guy 21-8 1	12/17/2015	331	65,729	54,367	149,278	212,209	55,326	512,921
BOE 16-16 1	12/7/2016	331	72,276	390	169,612	201,198	1,228	464,851
Ann Guy 21-8 2	9/8/2017	260	41,439	124,078	115,674	183,915	125,301	443,304
Craft 22-15 1	9/2/2017	330	74,194	415	155,801	207,613	1,260	449,420
Holifield 22-11	9/15/2016	332	72,234	47,507	173,646	207,136	48,704	510,415
		Pool Totals:	325,872	226,757	764,011			

2020 Production(W/O CO2) By Individual Well and Pool

HOSSTON OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Holifield 21-16 1	7/28/2014	332	10,064	892	189,011	188,202	7,088	1,450,501
		Pool Totals:	10,064	892	189,011			
		Field Totals:	436,818	229,996	1,180,976			

Glancy

HOSSTON GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
R D SANDERS 2	9/5/2006	0	0	0	0	8	168	19,600
SANDERS 8-2 1	7/14/2010	0	0	0	0	58	21	0
		Pool Totals:	0	0	0			

SLIGO OIL POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Sanders 8-8 1	11/11/2013	0	0	0	0	981	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Glazier

EUTAW GAS POOL

R. W. TYSON PRODUCING CO. INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
STEVENS ETAL 19-7 10	1/23/2008	363	3,578	85,410	0	51,526	987,050	0
		Pool Totals:	3,578	85,410	0			

EUTAW OIL POOL

R. W. TYSON PRODUCING CO. INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
V. T. Munn et al 30-2 5	5/17/2006	226	1,912	101,700	0	67,513	1,770,310	1,015
STEVENS B M ET AL 19-6 11	3/15/2007	0	0	0	0	297,532	2,221,833	0
B.M. STEVENS ET AL 19-9 16	7/14/2008	307	2,659	83,982	0	35,431	318,090	0
STEVENS B M 8	8/13/1983	0	0	0	0	5,016	0	0
STEVENS B M ET AL 19-10 15	7/24/2007	222	2,686	0	0	47,530	18,200	30
STEVENS B M ET AL 19-10 9	7/9/1988	289	4,248	60,720	0	405,681	2,398,872	30
HINTON S F 30-8 2	2/26/1987	224	3,903	53,760	0	117,160	792,750	0
STEVENS B M ET AL 19-11 12	9/13/1987	305	1,452	183,000	0	265,331	4,325,978	0
STEVENS B M 19-8 14	5/14/1995	360	1,399	82,800	0	114,217	2,197,890	0
		Pool Totals:	18,259	565,962	0			

2020 Production(W/O CO2) By Individual Well and Pool

UPPER TUSCALOOSA OIL POOL

R. W. TYSON PRODUCING CO. INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
STEVENS B M 5H (fmr 19-9 No.1) 5H	5/11/1964	338	3,060	78,754	0	99,553	1,317,715	0
S F HINTON 1	1/1/0001	0	0	0	0	563,046	7,075,331	174,268
MUNN V T ET AL 30-1 4	1/3/1997	229	2,811	10,305	0	112,236	307,575	0
B. M. STEVENS 19-10 17	7/24/2007	248	2,414	17,085	0	61,815	106,129	40
MUNN VICTOR T 30-1 2	2/14/1986	366	23,648	10,050	0	1,100,321	166,924	0
HINTON S F 30-3 6	7/13/1989	225	2,710	119,810	0	153,031	3,334,128	0
		Pool Totals:	34,643	236,004	0			
		Field Totals:	56,480	887,376	0			

Gloster

TMS

MISS-LOU OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Dorothy McLain 39-5 1	2/6/2015	72	301	0	0	394	0	0
		Pool Totals:	301	0	0			
		Field Totals:	301	0	0			

Gluckstadt

NORPHLET CO2 GAS POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WAGGENER 35-14 1	1/1/0001	358	0	40,664	0	0	502,582	
Anderson Estate 25 - 16 1	4/23/2012	309	0	24,457	0	0	422,403	
ANDERSON ESTATE 36-9 1	10/16/2010	356	0	27,614	0	0	534,609	
Anderson Estate 1-2 1 S/T	12/1/2011	72	0	2,356	0	0	57,384	
Yandell Unit 36-3 1	1/19/2012	353	0	28,297	0	0	338,272	
YANDELL 35-8 2	8/30/2004	0	0	0	0	0	114,284	
L. H. KURIGER, ET AL TRUST 35-16 1	11/13/2009	357	0	35,828	0	0	401,084	
		Pool Totals:	0	159,216	0			

NORPHLET GAS POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Minninger 2-5 1	5/2/2013	0	0	0	0	0	21,554	
		Pool Totals:	0	0	0			
		Field Totals:	0	159,216	0			

2020 Production(W/O CO2) By Individual Well and Pool

Goshen Springs

HAYNESVILLE GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DENKMANN 9-9 2	4/21/2005	280	0	26,809	0	0	705,999	
		Pool Totals:	0	26,809	0			

NORPHLET GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BAKER 8-5 1	4/17/2004	366	0	35,889	0	0	1,072,423	
Red Mountain 15-15 1	6/1/2014	366	0	37,178	0	0	330,838	
Denkman 1	10/27/2002	363	0	20,950	0	0	548,305	
IP 15-4 1	3/6/2003	195	0	8,364	0	0	595,917	
RANKN CTY BD OF SUP 2	10/28/1994	366	0	29,516	0	0	347,943	
BARKSDALE 5-9 1	6/6/2003	366	0	26,367	0	0	875,796	
J O COX ETAL 1	5/30/1967	366	0	12,729	0	0	297,424	
		Pool Totals:	0	170,993	0			
		Field Totals:	0	197,802	0			

Grafton

WILCOX OIL POOL

			Annual			Cumlative		
PAR-CO DRILLING INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MALLERY 2	6/30/1977	255	802	227,236	0	109,464	9,439,246	0
MYRTIS MALLERY A-1	4/3/1980	0	0	0	0	16,444	799,000	0
		Pool Totals:	802	227,236	0			
		Field Totals:	802	227,236	0			

Grange

Commgl Sligo/Lwr Rodessa Gas Pools

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TORMIN INC # 1	7/26/2002	0	0	0	0	147	450	39,975
		Pool Totals:	0	0	0			

MIDDLE PALUXY GAS POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NEWSOME ESTATE 19-13 2	3/11/2009	117	173	211	22,988	561	7,537	1,969,151
		Pool Totals:	173	211	22,988			

MOORINGSPORT GAS POOL

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NANCY RILEY 1	5/26/2001	0	0	0	0	64	8,907	171,158

2020 Production(W/O CO2) By Individual Well and Pool

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MIKELL 24-6 2	8/22/1976	317	1,025	632	18,757	6,643	2,541	113,024
		Pool Totals:	1,025	632	18,757			

PALUXY GAS POOL

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ROBERTSON EST 25-8 1	7/30/2008	346	0	692	62,114	437	6,408	2,678,065
		Pool Totals:	0	692	62,114			

RODESSA GAS POOL

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HAUBERG 1	8/15/2002	0	0	0	0	9,700	6,330	1,338,483

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOBBY BROOKS 26-7 1	3/1/1978	365	263	728	27,010	11,719	16,222	2,158,599
		Pool Totals:	263	728	27,010			

SLIGO GAS POOL

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HAUBERG 1	8/15/2002	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	1,461	2,263	130,869			

Greens Bayou N.

ARTMAN OIL POOL

			Annual			Cumlative		
ACHILLES OIL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FOLKES ETAL 3	5/23/1983	335	3,761	184,800	5,040	475,200	6,082,014	12,027
		Pool Totals:	3,761	184,800	5,040			

WILCOX OIL POOL

			Annual			Cumlative		
ACHILLES OIL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FOLKES 1	1/12/1983	0	0	0	0	426,408	2,608,689	0
		Pool Totals:	0	0	0			
		Field Totals:	3,761	184,800	5,040			

Greens Creek

FIRST HOSSTON GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BARNES 9-10 2	3/11/2003	0	0	0	0	40,053	62,569	8,284,382
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

HOSSTON GAS POOL

CENTRAL OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BUCKLEY 28-4 1	10/19/2009	0	0	0	0	11,114	32,322	1,792,893

SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BARNES 29-1 2	6/19/2007	120	356	1,035	54,882	28,602	69,783	5,367,842
SIPP 20-10 1	4/30/2010	345	1,921	6,817	425,090	25,516	68,192	4,418,789
		Pool Totals:	2,277	7,852	479,972			

HOSSTON HARPER GAS POOL

J. R. POUNDS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ROGERS UNIT 28-11 1	4/26/1980	0	0	0	0	147,078	233,181	20,054,238
		Pool Totals:	0	0	0			

JAMES LIMESTONE OIL POOL

J. R. POUNDS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SIPP 20-9 2	7/4/1981	203	327	0	0	26,208	2,664	1,507
		Pool Totals:	327	0	0			
		Field Totals:	2,604	7,852	479,972			

Gwinville

12040 PALUXY GAS POOL

WILL DRILL PRODUCTION CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GGU 26-13 2	3/5/2010	0	0	0	0	1,331	15,375	425,311
		Pool Totals:	0	0	0			

5100 EUTAW SAND (UIC)

PetroTx Operating, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Dale 6-5 208	5/1/2003	370	11	30	9,018	372	3,442	136,481
		Pool Totals:	11	30	9,018			

COMMG EUTAW CITY BANK - SELMA GAS POOLS

LAUREL FUEL CO	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Gwinville 24-6 (EUTAW) 2	7/17/2008	366	0	97	5,315	0	329	21,900
GWINVILLE 14-15 1	1/4/2006	366	0	190	5,639	1	231	20,088
GWINVILLE 24-10 (EUTAW) 1	5/29/2008	366	0	288	10,887	2	871	48,387
GWINVILLE 14-14 (EUTAW) 2	5/2/2008	29	0	0	0	0	0	0
GWINVILLE 23-1 (EUTAW) 3	6/25/2008	366	0	215	9,788	8	600	35,699
Gwinville 14-12 3	8/18/2003	29	0	0	0	0	0	0
		Pool Totals:	0	790	31,629			

2020 Production(W/O CO2) By Individual Well and Pool

EUTAW CITY BANK GAS POOL

			Annual			Cumlative		
LAUREL FUEL CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
C. E. Berry (GGU 22) 2	2/1/1972	366	0	0	2,402	355	1,252	292,932
L.F. Berry 15-13 1	8/25/2003	29	0	0	0	69	1,305	25,497
GWINVILLE 14-12 4	11/30/2005	366	0	0	4,526	161	1,116	189,945

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GWINVILLE 18-14 1	6/16/2001	0	0	0	0	967	4,119	262,163
GH 14-15 2	7/29/2008	354	164	1,079	30,622	4,356	21,882	1,359,343
Gwinville 24-9 2	7/29/2004	0	0	0	0	549	2,774	261,905
G H 13-4 1	2/5/2007	29	2	11	918	1,891	6,375	456,084
		Pool Totals:	166	1,090	38,468			

EUTAW GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GWINVILLE 17-12 1	9/4/2002	366	0	8	1,937	385	924	70,775
Gwinville 13-3 1	8/26/2003	0	0	0	0	1,551	166	324,196
Gwinville 19-3 1	3/14/2008	360	8	78	15,953	1,134	12,516	470,082
GWINVILLE 18-15 1	8/14/2002	0	0	0	0	1,492	3,200	229,233
GWINVILLE 13-8 1	9/16/2003	0	0	0	0	1,135	15,251	329,640
GWINVILLE 13-14 1	7/29/2004	366	15	96	19,781	1,445	4,152	636,347
GWINVILLE 12-14 1	10/16/2002	366	5	559	7,092	1,786	5,190	314,950
GWINVILLE 19-16 1	6/23/2003	0	0	0	0	850	1,984	326,915
Gwinville 7-14 1	10/31/2003	366	0	8	1,060	564	3,095	70,003
GWINVILLE 12-5 1	12/18/2003	0	0	0	0	98	964	7,168
GWINVILLE 20-4 1	10/31/2002	0	0	0	0	147	480	44,950
GWINVILLE 11-16 1	12/5/2003	0	0	0	0	1,714	6,504	330,374
GWINVILLE 9-16 1	8/14/2004	366	2	334	4,945	632	2,716	178,322
GWINVILLE 30-4 2	9/17/2008	366	54	604	24,326	642	4,254	341,231
		Pool Totals:	84	1,687	75,094			

EUTAW UPPER TUSCALOOSA A GAS POOL

			Annual			Cumlative		
LAUREL FUEL CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
David Berry 15-1 1	6/5/2003	29	0	0	0	1,231	3,099	516,178
GWINVILLE GAS UNIT 6, C. E. BERRY 2	2/27/1972	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

EUTAW UPPER TUSCALOOSA GAS POOL

			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GGU 26-16 1	5/29/2008	0	0	0	0	1,078	3,259	435,859
GGU 26-10 1	5/18/2003	0	0	0	0	197	29,782	206,817
		Pool Totals:	0	0	0			

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2020 Production(W/O CO2) By Individual Well and Pool

EUTAW UPPER TUSCALOOSA STRAY GAS POOL

			Annual			Cumlative		
LAUREL FUEL CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MAGGIE BERRY 1	4/14/2003	0	0	0	0	0	4	30,125
		Pool Totals:	0	0	0			

GHOLAR GAS POOL

			Annual			Cumlative		
DOERR OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GWINVILLE GAS UNIT 22-16 1	6/15/2005	0	0	0	0	304	1,070	555,068

			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GGU 26-13	5/15/2006	0	0	0	0	34,402	159,555	2,213
GWINVILLE GU 103 2	2/20/2003	0	0	0	0	613	1,422	66,338
GGU 26-4 1	1/1/0001	0	0	0	0	707	2,263	313,274
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA GAS POOL

			Annual			Cumlative		
DOERR OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GWINVILLE GAS UNIT 27-10 1	9/15/2005	0	0	0	0	2,551	8,370	1,042,469
GGU 103-A 1	4/18/2003	0	0	0	0	3,968	6,194	1,538,504

			Annual			Cumlative		
PetroTx Operating, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BUCHALTER 27-2-1	8/16/2004	370	24	105	22,174	711	9,915	385,867
		Pool Totals:	24	105	22,174			

LOWER WILCOX GAS POOL

			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GGU 26-12 1	6/12/2002	0	0	0	0	285	4,922	176,201
		Pool Totals:	0	0	0			

MOORINGSPORT GAS POOL

			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GWINVILLE GAS UNIT 201-A	2/6/1980	0	0	0	0	2,865	8,948	849,144
		Pool Totals:	0	0	0			

PALUXY GAS POOL

			Annual			Cumlative		
PetroTx Operating, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GWINVILLE GAS 117 1	12/7/1967	350	0	12	7,131	2,142	6,630	867,467

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			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GWINVILLE GAS 103-B 1	4/28/1997	0	0	0	0	35,240	79,732	5,291,620
GWINVILLE GAS UNIT 106 A 1	1/1/0001	119	7	35	2,216	33,837	102,178	3,973,829
		Pool Totals:	7	47	9,347			

RODESSA CENTRAL SEGMENT GAS POOL

			Annual			Cumlative		
PetroTx Operating, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GRIFFITH 35-3 1	10/23/1989	0	0	0	0	5,341	15,780	1,449,996

			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GGU 27-3 1	10/17/2008	359	0	0	4,357	4,467	14,384	1,346,745
G.G.U. 26-13 1	11/14/2002	359	354	194	20,710	40,688	16,165	3,034,872
		Pool Totals:	354	194	25,067			

RODESSA E GAS POOL

			Annual			Cumlative		
PetroTx Operating, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GRIFFITH 35-6 1	5/13/2004	370	13	50	13,786	6,872	19,008	956,906
		Pool Totals:	13	50	13,786			

RODESSA GAS POOL

			Annual			Cumlative		
PetroTx Operating, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GRIFFITH 28-6 1	12/31/1998	367	1	6	621	1,799	4,011	575,880
GRIFFITH PE EST 17-7 1	3/1/1991	0	0	0	0	17,471	29,451	4,456,682
BUCKLEY 2	8/7/2007	370	23	84	23,463	8,679	11,025	1,954,068

			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GWINVILLE GU 102-A 1	12/9/1964	0	0	0	0	44,591	2,775	8,974,208
GWINVILLE GAS UNIT 103-D	10/14/2008	119	0	0	493	4,095	3,328	916,250
GWINVILLE GU 201-C 1	9/5/2008	30	0	0	5	19,099	10,693	2,575,963
GGU 34-1 2	9/14/2008	359	479	373	26,696	1,397	793	88,307
G.G.U. 29-1	10/15/2008	240	6	24	35	269	325	10,014
		Pool Totals:	509	487	51,313			

RODESSA SOUTH SEGMENT GAS POOL

			Annual			Cumlative		
PetroTx Operating, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BERRY 21-12 1	1/16/1992	370	15	78	8,893	19,128	52,486	6,583,222
GWINVILLE GAS UNIT 202 2	10/21/1999	130	212	134	31,306	15,508	34,041	2,482,911
		Pool Totals:	227	212	40,199			

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2020 Production(W/O CO2) By Individual Well and Pool

SELMA CHALK EUTAW CTY BK GAS POOL

SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GWINVILLE 18-6 1	6/16/2001	366	31	549	8,485	2,200	11,926	312,844
Gwinville 14-9 1	2/3/2004	360	1	10	1,376	1,276	15,902	340,274
DENKMAN 18-9 1	5/1/1993	366	7	117	11,632	3,518	13,619	584,686
GWINVILLE 19-8 1	9/1/2006	360	32	1,274	16,828	1,044	5,409	437,652
Gwinville 14-6 1	3/2/2007	366	2	12	2,568	301	15,649	145,852
		Pool Totals:	73	1,962	40,889			

SELMA CHALK GAS POOL

LAUREL FUEL CO	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
B.D. Walker GGU 6	7/9/1955	0	0	0	0	232	1,931	119,546
J. S. BERRY 2	12/15/2000	366	0	0	10,421	290	3,893	346,132
GWINVILLE 14-13 2	8/8/2001	366	0	0	7,936	282	4,743	381,938
GWINVILLE 24-6 1	4/23/2001	29	0	0	0	110	3,182	125,316
GWINVILLE 24-12 3	5/28/2001	366	0	0	1,257	84	4,099	282,150
GGU 6 24-5 1	12/20/2000	366	0	0	7,249	224	5,848	251,371
GGU 6 23-1 2	12/19/2000	366	0	48	4,441	140	2,630	204,684
J. S. BERRY 3	12/15/2000	29	0	0	0	186	2,513	162,198
GGU 6 24-5 2	11/29/2000	366	0	0	1,254	436	5,384	218,120
GWINVILLE 24-13 2	11/30/2004	366	0	0	1,154	322	3,758	305,435
C.E. Berry GGU 22 1-A	11/24/1947	0	0	0	0	48	0	23,718
GWINVILLE 14-13 1	8/2/2001	366	0	32	1,963	214	4,559	253,059
GWINVILLE 14-12 2	8/19/2003	29	0	0	0	86	1,897	101,999
GWINVILLE 14-11 1	5/11/2001	366	0	89	6,764	163	4,626	253,122
GWINVILLE 24-12 2	4/30/2005	29	0	0	0	39	303	104,238
GWINVILLE 14-13 3	11/6/2001	366	0	24	1,607	281	6,414	340,413
C E BERRY UNIT 6-1 .	8/11/1944	366	0	0	1,476	166	1,664	152,275
V. B. BERRY 1	11/21/2000	366	0	14	876	329	5,204	276,267
GGU 6 24-13 1	1/12/2001	29	0	0	0	107	4,813	324,957
J. S. BERRY 1	12/8/2000	366	0	0	11,113	315	3,644	296,250
GWINVILLE 14-12 1	1/28/2005	29	0	0	0	28	3,137	90,356
GWINVILLE 24-12 1	5/6/2005	366	0	0	9,461	58	0	187,461

PetroTx Operating, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GWINVILLE GU 105 1	4/14/1960	370	11	48	9,498	2,055	14,566	304,588
SMITH 21-11 1	9/4/1996	370	6	23	5,061	519	5,706	260,117
BOE 16-16 14	4/20/2000	320	0	12	2,888	70	1,345	98,998
GRIFFITH 2-1 32	6/27/2000	370	2	20	4,469	98	1,385	211,416
W. SMITH 3-7 43	8/10/2000	370	1	18	4,377	857	11,320	101,454
SLATER 22-1 50	10/25/2000	370	3	21	5,676	162	2,397	335,402

2020 Production(W/O CO2) By Individual Well and Pool

KITTY RILEY 35-12 71	3/12/2001	0	0	0	0	141	1,575	358,792
KITTY RILEY 35-12 72	2/26/2001	370	0	0	758	46	765	197,644
BOOTH TRUST 35-8 61	5/15/2001	370	11	31	8,486	162	1,963	239,049
LINDA VINCE 35-15 66	7/25/2001	370	11	38	1,562	217	2,970	320,156
LEE 35-16 67	5/22/2001	370	11	35	9,107	176	2,212	260,590
BOE 16-3 # 89	7/26/2001	201	0	3	790	933	16,475	164,478
B SLATER 22-7 122	6/27/2001	0	0	0	0	80	1,122	179,871
C SANDIFER 34-3 78	6/14/2001	370	1	15	4,327	167	2,156	244,036
J E HALL 35-14 166	8/15/2001	370	11	41	9,819	228	2,320	269,305
M. GRIFFITH 2-6 # 188	1/28/2002	370	9	24	6,247	201	1,878	189,749
M. GRIFFITH 28-5 132	4/23/2002	358	11	37	6,302	138	2,681	154,025
BOE 16-8 96	3/11/2003	370	11	37	9,321	231	3,683	237,094
GWINVILLE GAS UNIT 28-1 1	9/4/1998	370	14	71	11,646	350	4,112	216,015
SHIVERS 22-9 9	5/17/2000	370	11	38	7,328	521	2,868	236,956
SHIVERS 22-9 15	5/16/2000	370	12	34	10,225	1,034	10,041	344,934
BERRY 22-3 27R	9/14/2000	370	12	58	12,151	210	3,627	418,929
M. B. EARHART 21-6 #22	11/9/2000	309	11	29	6,154	227	2,315	256,819
WOODARD ESTATE 34-10 47	2/27/2001	370	11	38	10,038	179	2,173	283,959
ELLIS T DOUGLAS 35-7 60	3/28/2001	370	3	23	6,075	756	9,300	202,422
SHIVERS 22-12 82	5/30/2001	370	0	12	5,028	159	2,489	298,372
GRIFFITH 35-11 69R	3/13/2001	348	11	29	8,140	204	10,572	284,499
MAGEE 35-3 162	8/22/2001	368	11	36	8,941	185	2,414	274,924
HALL 35-13 164	8/29/2001	370	10	39	10,617	286	3,396	345,790
BOE 16-12 98	1/1/0001	370	11	36	9,287	185	2,438	221,509
MONTICELLO FOREST PRODUCTS 35-14 167	8/16/2001	369	6	25	6,536	2,004	14,457	194,970
BOE 16-14 # 108	10/4/2001	0	0	0	0	1,236	18,684	136,784
M. GRIFFITH 28-5 # 131	2/26/2002	368	11	45	8,227	241	3,018	163,182
GGU 27-1 1	1/16/2007	370	1	12	3,762	368	3,708	106,480
Jones estate 6-5 209	4/7/2003	370	9	25	7,337	1,107	8,281	208,086
Lee 2-5 189	5/8/2003	369	1	14	4,159	114	1,209	102,529
Sam Jones 6-5 218	9/10/2003	316	11	40	10,025	185	1,986	186,025
LARRY MCNABB 27-09 1	5/31/2004	370	29	155	9,454	942	8,630	361,414
SLATER 22-1 3	12/21/1999	214	3	15	2,888	1,720	10,451	398,993
SLATER 22-8 8	3/25/2000	370	0	12	2,237	143	2,714	272,500
LOTT 22-11 16	4/12/2000	370	11	46	12,335	357	5,068	421,369
BOE 16-16 18	4/20/2000	370	121	15	5,565	1,761	16,475	234,344
GRIFFITH 2-2 33	6/27/2000	370	10	28	7,655	140	1,527	244,208
LEE 3-8 44	8/18/2000	370	4	18	4,957	59	955	85,874
GRIFFITH 2-2 49	12/7/2000	367	0	0	675	61	1,047	180,020
GRIFFITH 2-3 48	11/29/2000	370	11	39	9,976	264	2,692	278,047
BOE 16-15 52	9/27/2000	370	1	18	4,516	80	1,353	142,576
GRIFFITH 35-11 70-R	3/29/2001	0	0	0	0	152	2,238	309,074
GRIFFITH 35-10 65	3/20/2001	370	11	33	9,117	208	3,324	308,828
GGU 34-3 79	5/23/2001	370	9	24	6,816	924	10,036	206,674
GWINVILLE GAS UNIT 114-A 1	2/20/1965	370	11	31	8,269	1,027	9,815	217,707

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2020 Production(W/O CO2) By Individual Well and Pool

GWINVILLE GAS UNIT 111-4 1	11/23/1994	370	0	12	5,841	832	6,821	259,145
BUCKLEY 21-4 1	9/4/1996	171	5	16	3,042	1,549	12,495	352,326
SLATER B 22-7 1	1/17/1997	370	9	61	7,392	1,974	15,341	490,844
BRADLEY ESTATE 28-3 1	1/18/1997	370	5	22	5,176	3,469	27,816	429,871
GEORGIA-PACIFIC 21-7 23	5/30/2000	370	1	14	3,443	936	11,472	139,477
GEORGIA-PACIFIC 21-7 19R	6/5/2000	370	9	29	6,387	179	2,165	223,819
J. SMITH 21-10 26	7/20/2000	370	0	12	3,258	202	3,013	78,212
J. WALKER 22-12 17	5/2/2000	246	0	8	519	463	5,912	336,279
BERRY 22-3 28R	9/6/2000	368	11	39	11,009	871	7,613	308,061
ELLIS SLATER 21-14 29	9/14/2000	369	11	31	8,008	753	25,224	283,107
J. J. WALKER 21-9 30R	10/17/2000	370	11	36	7,845	588	5,395	340,228
JAMES W SLATER 35-1 56	4/25/2001	370	8	30	8,591	1,361	13,745	294,614
LEE 35-9 63	4/9/2001	370	11	37	10,209	3,385	25,376	323,618
BOE 16-3 # 90	7/19/2001	0	0	0	0	20	887	84,157
BOE 16-13 107	7/1/2003	350	12	43	13,098	236	3,295	242,143
BOE 16-12 99	8/13/2003	370	11	38	10,198	193	2,949	190,328
ARLENA GRIFFITH EST. 6-14 225	4/28/2004	370	9	25	6,587	179	1,978	118,297
BOE 16-1 243	9/28/2005	370	2	21	4,844	118	3,597	112,255
BOE 16-1 244	9/24/2005	370	10	25	6,779	173	4,212	143,401
MULLINS 2-11 247	9/22/2005	370	3	21	4,770	94	2,360	86,497
BOE 16-4 87	1/17/2006	370	1	21	5,005	146	3,557	111,843
GGU 28-16 1	8/3/2006	283	11	38	10,327	499	6,932	267,405
BOE 16-16 256H	12/8/2006	370	23	89	26,458	620	12,173	527,919
GRIFFITH 28-5 270 H	1/26/2009	350	33	137	59,751	3,354	28,600	889,625
DENKMANN LUMBER CO 27-10 1	8/21/1996	340	13	65	14,771	1,621	8,803	451,649
GWINVILLE GU 108-A 1	2/28/1972	370	1	23	3,443	1,268	5,956	206,947
SHIVERS 22-14 2	12/21/1999	370	11	30	7,687	3,225	21,464	678,667
GGU 2-3 6	12/23/1999	370	11	31	8,601	2,278	22,259	337,726
DAVIS 22-16 11	3/22/2000	370	11	38	9,384	236	2,445	243,064
GEORGIA PACIFIC 21-8 24	6/13/2000	370	10	24	6,467	213	2,725	355,315
WALKER 21-16 31	7/26/2000	370	1	22	3,703	108	1,431	182,515
COURTNEY 3-2 45	8/22/2000	0	0	0	0	45	878	72,951
C. WALKER 21-16 54	11/15/2000	370	12	54	10,756	283	2,998	356,723
CHEVRON 34-1 39R2	12/4/2000	350	11	45	11,227	3,341	26,761	437,700
SLATER (formerly GGU) 35-8 46	5/2/2001	370	10	26	7,239	162	2,288	248,843
G MULLINS 34-7 80	2/28/2001	370	3	19	5,478	105	1,500	175,580
C SANDIFER 34-2 76	6/21/2001	370	12	49	11,975	236	2,944	391,264
G MULLINS 34-2 77	3/19/2001	0	0	0	0	103	1,041	279,719
BOURNE 35-2 57	9/8/2001	370	8	24	6,363	143	2,064	218,993
D. COLE 34-5 # 145	2/13/2002	370	11	35	9,159	1,158	16,010	221,757
BOE 16-7 # 94	4/24/2002	370	5	23	5,653	1,009	9,115	153,178
LEE 2-4 186	3/21/2002	357	9	32	8,238	168	1,679	168,707
EARHARDT 21-13 120	4/3/2002	367	12	610	16,348	1,440	11,653	214,747
Dale 6-4 207	4/6/2003	355	10	40	6,194	247	2,590	191,163
Earhardt 21-13 119	4/24/2003	370	11	39	9,712	189	2,558	212,159

2020 Production(W/O CO2) By Individual Well and Pool

BOE 16-9 103	4/29/2003	370	10	29	8,309	186	3,029	255,029
Griffith 28-11 138	3/31/2003	0	0	0	0	171	1,992	148,261
J. Cole 33-9 211	6/10/2003	0	0	0	0	211	3,375	60,234
Cole 33-8 214	8/6/2003	370	1	23	5,435	90	1,387	109,774
SLATER 22-2 7	3/31/2000	370	10	34	9,155	381	1,709	245,136
J. WALKER 21-9 25	5/22/2000	370	11	35	7,708	1,360	10,933	201,998
SHIVERS 22-15 51	10/31/2000	369	11	38	9,624	156	2,192	314,233
BOE 16-10 53	9/27/2000	370	1	12	7,222	73	1,172	133,261
W. WALKER 35-6 41	1/3/2001	370	11	37	10,278	263	2,267	285,879
MAGEE 35-3 40R	12/13/2000	368	11	35	8,718	2,973	19,471	308,024
ELLIS T DOUGLAS 35-7 59	4/3/2001	370	0	12	3,084	104	1,808	198,696
WALKER BROTHERS 21-15 83	1/1/0001	219	0	0	532	36	658	114,531
BOE 16-6 # 93	8/2/2001	330	11	36	12,083	182	2,595	210,477
L T WALKER 22-12 127	6/6/2001	290	10	32	9,530	225	5,299	310,953
GP 21-8 112R	7/18/2001	370	11	32	7,614	194	2,335	195,846
COLE 33-2 (fmly. GGU 33-2 # 206) # 206-R	10/10/2001	370	11	26	7,006	1,271	14,889	202,294
BOE 16-15 109	6/6/2002	370	1	16	3,714	65	1,146	86,893
WESLEY 3-1 178	5/11/2002	140	20	178	5,116	168	2,179	130,025
Woodard estate 34-15 157	4/3/2003	370	9	24	6,566	1,055	10,334	148,759
MULLINS 2-6 191	8/23/2005	370	1	18	3,434	101	2,002	67,385
BOE 16-2 85	1/18/2006	370	0	12	3,419	50	9,418	55,953
Silver Creek 22-6 # 1	9/25/2001	370	12	61	18,593	1,421	6,905	468,510
M. GRIFFITH 28-4 128	1/18/2002	0	0	0	0	75	1,084	197,086
RAY MULLINS 34-4 # 143	2/8/2002	329	2	20	7,658	68	1,203	134,531
SANDIFER 34-4 # 142	1/1/0001	370	8	24	8,735	136	1,497	186,008
M. GRIFFITH 28-6 # 134	3/1/2002	370	11	45	9,516	189	3,902	275,050
BOE 16-4 88	5/31/2002	0	0	0	0	49	915	78,091
F. GRIFFITH 34-16 158	3/12/2002	370	12	46	8,248	207	1,889	233,785
EARHARDT 21-12 116	4/17/2002	370	11	33	7,055	152	3,810	163,908
C. COLE 33-1 210	5/15/2002	0	0	0	0	83	1,070	118,068
Dale 6-4 213	4/9/2003	369	10	40	10,015	1,979	15,188	237,416
Helen Lee 34-16 160	4/3/2003	370	1	19	5,093	194	1,695	146,329
D. Cole 34-5 144	7/16/2003	370	1	20	4,008	64	1,133	104,517
BOE 16-8 95	3/10/2003	0	0	0	0	90	1,688	172,397
Vince 2-8 200	6/3/2003	370	9	26	6,897	166	1,953	157,120
BOE 16-5 92	6/24/2003	175	11	31	10,961	186	2,722	162,905
Self 6-5 217	7/22/2003	369	3	21	5,513	191	2,024	184,968
Vince 2-9 203	7/14/2003	370	1	14	3,398	96	1,557	116,221
PLATO JONES EST 6-14 223	5/5/2004	370	1	14	5,286	749	10,132	101,337
JOHNNIE STRINGER(fmly GGU 115 #1) 22-13	9/4/1996	370	16	69	16,506	1,386	14,202	422,393
BOE 16-6 1	12/22/1999	227	0	12	3,471	1,067	16,032	184,246
DAVIS 22-16 10	3/22/2000	370	1	12	3,914	127	1,846	150,796
M. B. EARHART 21-5 21	7/12/2000	370	11	28	6,348	236	3,285	214,140
GLADY'S MULLINS 34-8 74	2/6/2001	368	11	41	9,672	220	2,727	338,539
DIXIE WALKER 35-6 68	1/9/2001	0	0	0	0	80	1,222	269,317

2020 Production(W/O CO2) By Individual Well and Pool

BOOTH 35-9 62	4/24/2001	370	1	13	3,761	84	1,348	174,280
M. LEE 22-8 # 123	7/12/2001	369	20	73	23,615	279	3,663	517,238
LOTT 22-11 # 126	8/30/2001	370	1	12	3,757	109	1,599	162,271
COLE 33-6 212	6/5/2002	246	0	0	722	263	3,988	94,599
Woodard estate 34-15 159	10/4/2002	370	11	35	10,170	199	3,688	219,286
Earhardt 21-12 118	4/25/2003	370	11	34	7,013	163	1,980	185,340
Cole 33-8 215	8/5/2003	368	8	23	6,192	162	2,001	144,315
MONTICELLO FOREST 6-2 228	4/11/2004	337	1	13	5,751	683	9,767	105,360
GGU 27-16 1	10/3/2004	370	29	134	31,550	1,226	8,633	546,063
Monticello Forest 6-2 226	8/20/2003	308	0	13	5,353	256	3,441	129,221
Sam Jones 6-6 216	8/28/2003	369	11	34	10,355	205	2,611	232,169
Plato Jones estate 6-11 221	9/17/2003	361	1	14	7,841	443	6,429	140,361
MONTICELLO FOREST 6-1 230	8/25/2005	370	11	25	6,721	228	2,376	141,293
Cole 33-2 249	2/7/2006	370	1	17	4,937	79	1,540	75,664
MONTICELLO FOREST 6-10 254	2/8/2006	370	3	22	6,304	138	2,193	110,689
MFP 5-4 250	7/4/2006	370	2	21	4,618	274	3,429	119,723
GV WALKER 28-2 263H	1/2/2009	370	67	167	39,242	3,135	28,277	939,520
DAMPIER 28 - 1 272H	8/8/2010	360	90	200	53,509	4,179	24,047	1,326,497
BOE 16-7 97	9/12/2001	370	11	34	8,263	190	2,843	257,344
E SLATER 21-14 121	9/20/2001	370	12	42	11,221	453	3,594	444,061
SHIVERS 28-3 130	6/13/2001	360	11	52	8,661	208	4,477	326,143
McRaney 35-3 161	8/23/2001	370	10	30	7,556	324	2,058	254,733
COURTNEY 3-3 # 172	10/19/2001	370	1	12	4,309	315	3,649	94,386
GWINVILLE GAS UNIT 27-08 # 1	10/10/2005	370	8	34	9,613	307	3,116	160,655
WOODARD ESTATE 34-10 155	3/22/2002	370	1	13	4,035	82	1,057	98,114
SLATER 22-8 124	5/10/2002	370	12	49	11,498	171	2,425	278,939
Mullins 2-7 201	4/30/2003	367	1	19	5,329	145	1,876	139,709
M. Lane 6-13 224	7/24/2003	360	0	11	3,837	54	909	71,942
John Payne estate 6-12 220	8/27/2003	360	1	15	3,744	115	1,271	95,277
LANE 7-4 242	5/13/2004	350	0	0	1,289	164	2,130	29,291
J. L. WALKER 21-11 117	11/29/2005	304	0	12	3,755	88	2,177	93,412
BOE 16-3 86	1/24/2006	370	1	19	4,275	136	3,477	115,171
JACKSON 6-8 251	2/24/2006	370	12	56	13,049	254	3,710	195,282
GLADYS MULLINS 28-16 292H	9/23/2010	370	15	69	26,757	1,573	33,466	521,649
MFP 5-4 275 H	1/1/0001	370	21	89	28,751	1,240	27,002	423,871
SILVER HILL 22-6 1	6/26/2004	369	11	54	0	631	4,379	184,334
B.O. E. 16-9 104	5/22/2004	370	6	25	6,132	175	3,131	216,034
VINCE 2-10 202	9/15/2005	370	1	18	4,267	249	4,168	63,873
MONTICELLO FOREST 6-10 234	9/21/2005	370	1	15	4,680	479	6,976	133,926
COLE 33-7 248	2/1/2006	370	1	18	5,029	810	2,573	98,368
MONTICELLO FOREST 6-10 253	2/3/2006	370	3	22	5,633	166	2,783	152,787
LANE ESTATE 6-9 257	10/16/2007	370	2	13	5,732	197	3,256	109,066
GGU 103-C 1	1/15/2007	370	11	50	13,516	730	9,974	450,917
L B BUCKLEY 20-2 1 (Formerly L B BUCKLEY 1) 1	9/30/2006	367	14	65	12,545	1,352	6,061	220,960

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SHIVERS 22-14 13	4/12/2000	360	10	37	6,157	495	3,403	337,904
SHIVERS 22-15 12	3/22/2000	370	11	38	7,522	1,271	10,340	217,441
GRIFFITH 2-8 34	7/10/2000	370	8	22	5,757	111	1,435	197,587
M. B. EARHART 21-3 #20	10/11/2000	59	1	5	850	256	2,176	198,766
KITTY RILEY 35-5 42R	2/2/2001	370	11	43	11,448	229	2,826	366,299
GRIFFITH 34-8 # 73 R	5/9/2001	370	11	34	8,999	178	2,131	268,948
FRANK GRIFFITH 34-9 75	2/13/2001	370	4	22	6,536	132	1,529	245,643
JAMES W SLATER 35-1 55	5/1/2001	370	8	22	5,876	141	1,800	219,741
JOHN RAMSHUR 35-2 58	4/10/2001	370	0	10	2,320	121	1,857	212,682
M GRIFFITH 35-10 64	5/9/2001	370	11	35	9,324	215	3,025	316,921
M GRIFFITH 34-1 38R	3/2/2001	285	13	58	15,304	1,002	6,858	541,609
G MULLINS 34-7 81	3/8/2001	369	1	19	4,219	121	1,434	173,281
G-P 21-8 115	7/12/2001	370	11	42	7,695	211	2,746	339,601
D. WALKER 35-6 163	6/27/2001	370	11	36	9,484	196	2,412	315,488
LUCIUS MULLINS 34-6 204	9/5/2001	369	11	38	8,452	157	1,805	194,966
M WALKER 22-13 35	6/20/2001	370	9	24	6,911	198	4,921	273,378
MONTICELLO FOREST PRODUCTS 35-15 168	8/24/2001	370	10	35	9,204	186	2,552	291,570
LEE 35-16 169	8/1/2001	370	11	37	9,744	186	2,461	274,939
GRIFFITH 28-6 # 133	9/6/2001	370	1	16	4,719	151	3,163	225,718
M LEE 22-10 # 125	9/13/2001	370	11	27	7,112	170	2,123	199,897
GGU 35-13 (LEE 35-13 #165) 165	9/19/2001	359	11	34	9,396	207	2,438	254,719
ROGER MULLINS 34-5 # 146	2/14/2002	369	11	35	7,486	148	1,665	162,942
M. GRIFFITH 28-4 # 129	4/2/2002	367	11	43	9,038	148	2,939	184,908
F. GRIFFITH 34-9 # 156	3/7/2002	370	0	0	1,223	1,087	7,536	231,984
BOE 16-5 # 91	5/31/2002	360	8	25	5,697	149	2,130	158,235
Donna Jones 28-13 139	6/17/2003	370	1	12	4,158	322	1,626	110,239
M. Griffith 28-12 135	5/27/2003	369	0	12	2,841	167	993	103,835
MONTICELLO FOREST 6-2 229	4/21/2004	369	1	12	3,867	148	1,853	129,398
GWINVILLE GAS UNIT 28-8 2	10/27/2004	370	11	42	7,908	259	3,872	167,170
GGU 27-2-1 .	1/28/2005	195	11	40	10,984	527	4,354	204,744
VINCE 2-9 246	9/20/2005	370	1	13	4,473	100	2,055	83,058
MONTICELLO FOREST 6-7 232	9/13/2005	370	8	25	6,502	255	2,882	153,741
BOE 16-10 102	2/2/2006	370	1	17	4,484	163	3,884	148,251
MFP 6-7 260	10/2/2007	370	1	19	5,584	202	1,916	89,810
SMITH 3-11 176	10/2/2007	360	1	9	2,826	151	1,751	59,756
BIG SILVER 22-4 1	1/24/2006	0	0	0	0	371	4,139	181,163
BOE 16-13 106	1/31/2006	370	12	45	7,970	248	4,568	207,341
BOE 16-13 269H	12/9/2008	370	16	70	17,070	1,420	24,506	359,551
Lee 2-4 187	5/13/2003	369	1	14	3,967	79	1,013	101,304
Vince 2-7 199	5/21/2003	370	1	14	7,882	618	11,083	126,909
MFP 5-4 252	9/25/2007	370	12	58	11,283	524	10,348	159,412
WALKER 22-13 289LH	10/19/2010	370	50	229	62,316	2,968	33,528	1,223,921

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SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
DENKMAN LUMBER CO 27-6 1	4/3/1993	366	6	165	4,697	3,627	7,290	484,360
DALE 25-9 1	8/18/1996	0	0	0	0	276	77,038	354,831
FICB 30-12 (JACKSON 30-12 #1) 1	10/22/1996	0	0	0	0	1,202	18,653	236,404
FICB 30-4 1	11/5/1996	366	1	157	3,620	320	14,487	203,025
GWINVILLE 27-12 1	4/1/1998	366	6	176	5,009	574	10,716	354,402
GWINVILLE 23-2 1	9/10/1998	338	2	82	2,746	399	7,269	309,284
GWINVILLE 25-3 1	9/10/1998	0	0	0	0	262	3,323	300,011
GWINVILLE 1-5 1	12/11/1999	366	2	100	2,985	842	6,986	248,935
GWINVILLE 23-6 3	9/2/1999	365	2	83	3,573	48	854	288,010
GWINVILLE 15-14 1	12/10/1999	366	2	327	5,292	1,581	14,042	394,602
GWINVILLE 23-8 1	9/2/2000	366	0	57	1,904	249	3,750	262,036
GWINVILLE 1-11 2	5/8/2001	366	3	124	3,582	333	4,161	196,376
GWINVILLE 1-2 1	4/30/2001	366	3	190	4,137	438	4,962	230,953
GWINVILLE 23-9 2	5/20/2001	0	0	0	0	348	4,164	317,780
GWINVILLE 30-5 1	7/21/2001	366	2	157	3,620	155	5,410	188,530
GWINVILLE 31-3 1	7/10/2001	366	2	160	4,712	924	7,186	353,536
GWINVILLE 31-3 2	7/3/2001	366	2	168	4,965	546	6,857	434,206
GWINVILLE 36-7 2	7/14/2002	366	4	135	3,665	677	1,564	230,156
GWINVILLE 15-3 1	9/13/2002	366	2	188	3,117	287	7,420	165,620
GWINVILLE 27-5 2	7/30/2002	0	0	0	0	410	4,559	202,912
GWINVILLE 26-12 2	11/13/2002	0	0	0	0	555	8,929	230,433
Gwinville 15-1 1	2/6/2003	366	1	110	1,210	296	8,917	176,666
GWINVILLE 25-10 3	12/27/2002	0	0	0	0	281	11,342	210,977
DENKMAN LBR CO 26-6 1	9/15/1992	0	0	0	0	1,187	5,950	405,503
WALKER 25-13 1	8/29/1996	0	0	0	0	3,301	21,056	201,918
LYONS 23-9 1	8/13/1996	366	7	146	5,457	522	5,503	328,506
DENKMANN 23-15 1	8/8/1996	366	6	112	3,219	509	3,813	334,948
DENKMANN 26-8 1	10/23/1996	366	4	75	6,860	656	3,109	312,287
MCLAURIN 23-11 1	10/2/1996	366	3	89	2,383	572	3,000	454,689
DALE 25-11 2	3/25/1997	366	23	470	8,604	1,023	12,650	496,086
GWINVILLE 26-10 1	8/28/1997	0	0	0	0	810	7,575	447,928
GWINVILLE 24-8 1	4/3/1998	0	0	0	0	101	6,504	98,206
GWINVILLE 24-14 1	10/30/1997	0	0	0	0	329	10,156	286,174
GWINVILLE 15-16 1	7/8/1998	286	1	98	3,390	1,094	11,045	321,098
GWINVILLE 1-6 1	10/22/1999	366	2	123	3,710	623	6,129	230,891
GWINVILLE 25-16 2	10/21/1999	366	3	89	3,678	105	1,413	286,359
GWINVILLE 36-14 2	7/25/2000	366	1	128	4,124	1,667	13,050	210,041
GWINVILLE 15-13 1	8/5/2000	366	5	249	6,087	363	5,944	327,455
GWINVILLE 36-14 1	6/22/2000	366	2	136	4,531	207	2,804	183,599
GWINVILLE 26-3 2	10/2/2000	0	0	0	0	361	846	251,848
GWINVILLE 14-2 1	3/28/2001	315	2	18	2,969	184	9,492	195,986
GWINVILLE 14-5 1	3/22/2001	0	0	0	0	161	7,738	225,337

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GWINVILLE 24-15 2	8/27/2001	347	2	174	4,911	195	2,683	236,853
GWINVILLE 26-13 3	7/23/2002	0	0	0	0	817	5,384	267,187
Gwinville 36-5 2	5/5/2003	366	7	196	3,713	492	6,042	191,973
Gwinville 1-4 3	8/19/2003	366	2	154	4,885	349	6,221	191,183
DALE 25-16 1	2/24/1993	366	3	83	3,447	1,545	10,635	649,253
GWINVILLE 27-12 2	10/15/1998	0	0	0	0	503	5,329	348,262
GWINVILLE 27-3 1	10/21/1998	366	6	194	5,168	475	5,377	334,861
GWINVILLE 23-6 2	8/28/1998	366	9	377	17,218	651	10,745	403,856
GWINVILLE 15-5 1	9/5/2000	366	1	96	1,583	436	6,786	163,969
GWINVILLE 15-5 2	8/29/2000	366	4	150	3,349	1,045	12,906	256,262
GWINVILLE 23-15 2	9/14/2000	0	0	0	0	222	549	193,517
GWINVILLE 36-7 1	12/15/2000	366	5	171	4,579	1,325	11,065	260,096
GWINVILLE 36-6 1	12/10/2000	366	5	168	4,273	513	5,318	239,782
GWINVILLE 31-2 1	7/17/2001	366	2	161	4,758	323	4,738	237,497
GWINVILLE 24-16 2	8/14/2001	87	0	24	636	87	970	106,218
GWINVILLE 30-12 2	7/24/2001	0	0	0	0	302	5,311	178,477
DENKMANN LMBR 26-1 1	2/3/1993	361	2	62	5,065	677	4,353	598,941
DALE 23-12 1	9/11/1996	0	0	0	0	1,522	3,807	358,070
DALE 23-12 2	3/25/1997	0	0	0	0	372	6,062	329,709
GWINVILLE 25-10 1	8/6/1997	0	0	0	0	1,085	28,502	457,447
GWINVILLE 26-2 1	8/27/1997	366	1	124	2,695	960	2,940	318,786
GWINVILLE 27-11 1	10/23/1998	366	6	173	5,110	587	5,096	303,632
GWINVILLE 23-4 1	8/12/1998	0	0	0	0	115	6,992	192,253
GWINVILLE 29-5 1	8/12/1998	0	0	0	0	120	6,227	159,702
GWINVILLE 25-6 1	10/7/1999	0	0	0	0	264	182	353,592
GWINVILLE 27-11 3	8/18/1999	0	0	0	0	0	0	194,487
GWINVILLE 15-11 1	12/10/1999	366	2	25	4,988	1,862	10,577	378,803
GWINVILLE 15-11 2	7/23/2000	366	2	372	5,697	551	7,439	315,481
GWINVILLE 26-13 2	9/23/2000	0	0	0	0	711	4,088	318,167
GWINVILLE 30-5 2	1/24/2001	366	2	157	3,620	169	4,912	224,200
GWINVILLE 36-5 1	11/15/2000	366	7	196	3,713	1,329	10,170	250,989
GWINVILLE 23-11 2	1/1/0001	366	3	89	2,383	85	1,044	260,494
Gwinville 25-1 1	6/10/2003	366	4	224	6,247	112	705	149,111
Gwinville 1-11 3	9/4/2003	366	2	127	3,877	454	6,878	198,815
GWINVILLE 1-8 3	9/4/2004	366	2	231	5,028	336	6,475	169,515
GH 26-4 3	9/18/2006	364	29	1,067	14,123	1,007	23,027	572,910
GH 23-15 3	7/26/2007	366	41	1,580	13,773	1,362	42,843	859,455
GH 19-13 1	10/11/2008	366	105	3,724	35,601	2,026	101,567	1,335,121
GH 24-3 1	1/16/2009	366	88	5,364	29,128	2,012	137,971	1,279,325
MAGEE 36-3 1	9/12/1996	366	12	491	9,426	920	10,343	326,502
DENKMAN LUMBER 27-14 1	8/1/1996	365	6	172	5,097	2,147	16,049	346,146
GWINVILLE 27-6 2	10/21/1998	366	6	191	5,168	528	5,494	352,244
GWINVILLE 23-2 2	9/11/1998	0	0	0	0	327	4,893	251,124
GWINVILLE 15-15 1	8/26/1998	366	2	127	4,076	490	10,967	321,250
GWINVILLE 15-7 1	10/7/1999	366	1	110	1,210	677	16,485	271,402

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DENKMANN 26-4 1	8/27/1996	366	2	160	4,083	1,153	8,341	371,472
DALE 23-13 1	8/15/1996	366	30	407	9,168	1,667	6,518	388,867
DENKMANN LUMBER CO 36-1	10/2/1996	366	2	27	1,431	238	1,654	80,987
DENKMAN 25-12 1	3/26/1997	366	5	118	8,134	216	5,868	392,738
GWINVILLE 26-7 1	8/27/1997	366	3	147	3,232	887	3,266	343,047
GWINVILLE 23-5 1	7/23/1997	366	7	73	10,662	673	4,990	413,898
GWINVILLE 27-11 2	10/15/1998	0	0	0	0	393	6,204	348,112
GWINVILLE 23-7 1	10/3/1998	66	0	14	721	988	7,211	353,230
GWINVILLE 25-4 1	9/12/1998	0	0	0	0	713	5,487	457,961
GWINVILLE 31-5 1	8/28/1998	366	2	118	3,444	251	12,027	242,666
GWINVILLE 23-10 1	10/16/1998	366	3	89	2,383	710	7,817	414,351
GWINVILLE 26-9 2	9/22/1999	366	3	147	3,232	61	1,389	271,833
GWINVILLE 1-4 1	11/11/1999	364	2	100	2,963	931	8,053	309,330
GWINVILLE 15-7 2	9/12/2000	366	1	110	1,210	261	7,264	197,188
GWINVILLE 15-7 3	9/21/2000	338	3	250	2,721	360	8,060	216,619
GWINVILLE 1-3 2	6/22/2000	366	1	128	4,124	388	4,924	187,250
GWINVILLE 1-11 1	6/23/2000	366	2	146	4,967	654	8,406	265,228
GWINVILLE 27-13 1	9/27/2000	366	6	187	5,321	430	5,702	283,132
GWINVILLE 36-12 1	10/18/2000	366	7	196	3,713	513	6,288	258,785
GWINVILLE 1-5 2	8/29/2000	366	2	100	2,985	312	3,361	216,051
GWINVILLE 14-5 2	3/22/2001	363	3	10	1,367	287	8,091	48,544
GWINVILLE 36-11	12/13/2000	0	0	0	0	584	6,312	261,451
GWINVILLE 36-12 2	10/21/2000	366	7	205	4,023	575	8,003	277,033
GWINVILLE 26-11 2	10/16/2000	0	0	0	0	426	594	259,005
GWINVILLE 25-9 2	5/17/2001	366	3	190	6,300	347	14,267	346,531
GWINVILLE 1-7 1	9/1/2001	366	2	169	4,022	653	6,379	201,911
GWINVILLE 15-2 1	9/24/2001	366	2	263	3,026	356	9,487	230,011
GWINVILLE 31-6 1	6/25/2002	366	2	169	4,961	374	7,700	293,511
GWINVILLE 30-14 1	8/6/2002	367	15	661	9,267	414	10,795	247,017
GWINVILLE 23-10 2	8/28/2002	366	3	96	2,611	377	1,597	255,789
GWINVILLE 25-7 2	7/20/2002	366	6	191	11,960	339	5,495	288,903
GWINVILLE 27-5 3	8/20/2002	366	5	25	5,474	471	7,508	265,895
GWINVILLE 15-5 3	9/10/2002	366	2	222	3,643	432	9,715	251,789
GWINVILLE 29-15 1	12/23/2003	366	5	434	4,528	48	3,222	31,902
GWINVILLE 36-10 1	8/6/2004	366	4	149	3,361	435	8,193	192,380
GWINVILLE 24-16 1	10/8/1999	366	3	175	5,168	256	3,353	331,058
GWINVILLE 23-14 2	9/22/1999	365	3	96	2,605	446	2,581	370,707
GWINVILLE 15-6 1	7/12/2000	366	2	185	3,067	513	8,046	250,060
GWINVILLE 15-12	8/23/2000	366	4	192	4,565	374	5,824	308,406
GWINVILLE 15-12 1	7/14/2000	366	5	224	4,872	418	6,870	320,581
GWINVILLE 1-6 2	7/5/2000	0	0	0	0	550	6,163	233,616
GWINVILLE 31-4 1	10/26/2000	0	0	0	0	525	4,086	286,533
GWINVILLE 25-4 2	1/24/2002	0	0	0	0	95	372	99,035
GWINVILLE 26-2 2	11/20/2001	366	1	124	2,695	220	2,485	153,281
GWINVILLE 15-3 2	6/18/2002	217	0	93	1,516	252	1,963	180,877

2020 Production(W/O CO2) By Individual Well and Pool

Gwinville 36-12 3	5/19/2003	366	7	205	4,023	467	7,242	190,916
GWINVILLE 1-10 1	8/24/2004	366	3	217	5,910	507	7,244	198,134
GWINVILLE 13-10 1	12/1/2004	365	4	408	7,227	1,239	12,431	425,154
GH 25-10 5	2/9/2008	366	44	1,703	21,658	1,246	47,963	1,044,195
GH 26-4 4	7/29/2008	366	167	4,719	53,405	3,310	92,593	1,684,341
GH24-8 2	7/13/2008	366	45	4,502	35,852	2,142	129,929	1,523,300
GH 15-16 3	1/12/2009	366	27	3,471	21,093	1,369	51,480	808,700
GH 14-9 2	2/10/2009	366	81	6,932	26,650	1,903	85,671	1,393,058
GWINVILLE 20-12 1	4/4/2002	366	5	120	7,183	174	2,673	165,605
GWINVILLE 31-13 1	6/21/2002	366	2	167	5,021	426	11,240	221,609
Gwinville 15-6 2	3/8/2003	366	2	236	3,908	372	10,135	232,934
Gwinville 26-4 2	5/22/2003	366	0	58	1,385	331	6,075	141,644
Gwinville 15-4 1	8/5/2003	366	0	188	2,902	285	8,857	194,705
Gwinville 15-4 2	8/12/2003	366	0	183	2,799	325	10,187	204,925
Gwinville 23-6 4	7/29/2003	0	0	0	0	204	4,070	165,273
GWINVILLE 10-16 1	11/20/2003	363	5	458	4,395	36	4,062	37,446
DENKMANN LBR CO 26-13 1	2/12/1993	366	25	115	6,253	1,512	8,235	544,916
MINERALS MGMT 23-16 1	2/10/1995	366	9	156	6,155	1,277	8,121	667,149
DENKMANN 26-5 1	4/10/1996	366	5	306	7,500	1,082	7,980	371,174
DENKMANN LUMBER CO 36-1 2	10/2/1996	366	3	77	4,129	348	9,542	235,584
GRIFFITH 30-16 1	8/8/1996	366	0	52	1,039	343	6,600	191,147
GWINVILLE 25-14 1	8/6/1997	366	2	27	1,431	66	1,224	48,581
GWINVILLE 24-11 1	11/5/1997	366	3	250	6,363	254	6,488	299,430
GWINVILLE 15-9 1	8/31/1999	366	1	78	1,770	56	1,092	319,165
GWINVILLE 27-3 2	9/22/1999	366	5	192	5,474	174	1,905	327,142
GWINVILLE 1-3 1	11/11/1999	366	2	125	4,065	601	5,919	234,150
GWINVILLE 1-4 2	8/17/1999	0	0	0	0	985	6,556	242,540
GWINVILLE 23-8 2	8/30/1999	365	0	63	2,125	337	4,832	252,545
GWINVILLE 15-8 1	9/25/2000	366	2	222	2,419	184	7,649	179,436
GWINVILLE 15-9 2	8/1/2000	0	0	0	0	75	1,274	129,868
GWINVILLE 25-15 1	12/27/2000	366	3	83	3,447	325	4,462	197,740
GWINVILLE 27-13 2	10/20/2000	365	8	203	6,435	515	6,158	295,908
GWINVILLE 36-15 1	4/30/2001	366	3	190	4,137	992	7,831	232,881
GWINVILLE 26-6 2	6/27/2001	0	0	0	0	537	1,834	264,236
GWINVILLE 1-1 1	12/11/2001	366	3	190	4,137	562	6,120	218,809
GWINVILLE 36-16 1	12/4/2001	366	3	204	4,438	561	6,764	227,565
GWINVILLE 15-2 2	6/11/2002	366	3	276	3,026	356	2,912	231,523
GWINVILLE 25-10 2	7/16/2002	366	2	152	5,042	319	3,081	237,886
GWINVILLE 25-7 3	7/18/2002	366	2	152	5,042	316	12,196	270,105
GWINVILLE 31-14 1	10/1/2002	366	1	68	2,000	229	825	86,398
GWINVILLE 18-4 1	7/22/2002	361	5	816	3,007	32	5,349	28,015
GWINVILLE 15-16 2	10/3/2002	366	2	145	4,601	224	6,685	230,064
GWINVILLE 15-8 2	12/18/2002	366	2	222	2,419	200	8,565	148,347
Gwinville 15-9 3	7/8/2003	0	0	0	0	119	4,646	144,899
Gwinville 30-13 2	6/24/2003	365	6	194	3,791	351	8,671	235,456

2020 Production(W/O CO2) By Individual Well and Pool

GWINVILLE 11-11 1	12/15/2003	364	4	416	5,847	658	5,458	265,716
GWINVILLE 9-9 1	12/13/2003	366	2	330	4,876	210	2,765	130,520
GWINVILLE 31-7 1	10/15/2004	366	4	136	7,397	439	5,148	248,739
GWINVILLE 36-13 1	9/18/2004	203	1	62	1,795	209	6,345	138,687
Gwinville 1-8 1	9/1/2003	366	2	219	4,731	610	6,706	235,743
Gwinville 36-1 3	8/9/2004	366	3	87	4,648	391	7,337	239,788
GH 25-10 4	10/7/2007	366	22	1,956	16,452	963	53,640	713,844
GWINVILLE 24-9 1	9/18/2001	366	0	84	2,160	146	4,898	115,843
GWINVILLE 25-3 3	12/27/2001	366	3	185	5,138	228	2,899	243,665
GWINVILLE 15-10 2	9/26/2001	366	0	45	1,020	238	4,949	287,875
GWINVILLE 31-5 2	1/1/0001	366	2	174	5,115	381	1,691	303,143
GWINVILLE 1-1 2	9/17/2002	366	2	219	4,731	434	7,045	203,641
GWINVILLE 23-12 3	1/22/2003	366	6	34	6,771	497	1,556	265,867
Gwinville 36-11 3	1/7/2003	366	5	168	4,273	562	7,724	223,043
Gwinville 26-10 2	7/22/2003	366	7	55	10,987	431	5,178	318,088
GWINVILLE 36-2 1	10/24/2003	366	2	27	1,431	215	3,051	108,226
GH 14-15 3	1/1/2009	365	48	4,155	18,617	1,292	106,759	996,717
GWINVILLE 30-15 2	5/21/2004	366	6	194	3,791	200	8,281	150,490
GWINVILLE 1-8 2	1/1/0001	366	2	231	5,028	307	7,437	164,160
GH 23-14 4	8/2/2008	366	30	1,643	20,770	1,313	45,018	966,731
GH 14-6 2	11/11/2008	366	51	5,258	23,682	2,181	173,378	1,383,901
DALE 25-11	8/1/1996	0	0	0	0	396	2,903	265,005
DENKMANN 25-5 2	8/14/1996	366	3	55	6,287	1,554	5,407	710,309
DENKMANN 26-5 2	8/28/1996	366	3	156	3,776	1,402	7,780	368,456
DENKMANN 26-9 1	3/26/1997	366	0	49	1,076	43	419	52,613
GWINVILLE 15-10 1	10/22/1998	366	1	91	2,094	403	7,077	405,643
GWINVILLE 24-15 3	2/8/2001	366	2	136	3,744	178	1,883	220,226
GWINVILLE 36-11 2	8/21/2001	366	5	168	4,273	885	8,351	206,940
GWINVILLE 30-11	7/24/2001	366	4	158	3,091	337	7,853	266,752
GWINVILLE 26-8 2	12/18/2001	366	3	147	3,232	369	2,362	190,432
GWINVILLE 31-13 2	9/17/2002	0	0	0	0	202	5,323	96,236
GWINVILLE 23-2 3	9/5/2002	366	2	90	2,746	241	4,533	189,203
Gwinville 31-2 2	9/26/2003	366	2	159	4,705	356	6,607	232,170
Gwinville 36-15 2	9/5/2003	366	2	219	4,731	441	7,009	174,420
GWINVILLE 30-2	11/23/2004	366	9	664	3,259	55	5,620	35,167
GH 23-15 4	6/8/2008	366	35	2,197	28,711	1,894	63,269	1,079,615
GH 23-14 3	8/2/2008	366	61	2,179	31,775	1,894	53,185	1,284,522
Gwinville 30-12 3	6/25/2003	0	0	0	0	146	3,077	113,834
Gwinville 23-16 2	6/30/2003	366	7	129	3,754	366	5,814	302,256
GWINVILLE 36-3 2	11/2/2003	366	3	77	4,129	367	6,746	187,552
Gwinville 25-16 3	9/9/2003	366	2	99	4,183	672	9,172	350,784
Gwinville 31-6 2	10/1/2003	366	2	159	4,902	352	5,748	280,953
GWINVILLE 26-15 2	12/5/2003	366	3	147	3,232	225	6,842	180,886
GWINVILLE 1-12 1	9/18/2004	366	2	143	3,877	226	4,077	116,851
GH 15-15 2	9/15/2008	366	35	1,874	15,787	969	67,138	706,127

		Pool Totals:	3,390	87,896	2,953,836			

SLIGO GAS POOL

			Annual			Cumlative		
PetroTx Operating, LLC	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
GRIFFITH 35-14 1	7/1/1990	370	722	1,009	269,454	22,146	90,883	7,265,865

			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
GGU 8-15 1	5/19/2007	180	13	0	3,451	1,413	24,146	605,947
		Pool Totals:	735	1,009	272,905			

UNDEFINED RODESSA GAS POOL

			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
GGU 203-D 1	10/27/2004	0	0	0	0	721	573	51,784
		Pool Totals:	0	0	0			

WASHITA FREDERICKSBURG GAS POOL

			Annual			Cumlative		
PetroTx Operating, LLC	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
GRIFFITH 34-1 1	8/9/1996	350	33	134	33,722	3,141	18,809	1,762,805
		Pool Totals:	33	134	33,722			
		Field Totals:	5,626	95,693	3,617,447			

Hackett

FRIO GAS POOL

			Annual			Cumlative		
GRIFFIN & GRIFFIN EXPLORATION, LLC	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
BR F-30 1	11/18/2005	0	0	0	0	0	0	49,694
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Hanging Kettle

LEWIS GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
HANGING KETTLE 9-10 1	9/16/2008	0	0	0	0	148	165	117
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Harmony S.

SMACKOVER OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
JONES UN 32-2 1	9/25/1976	0	0	0	0	220,664	11,061	3,839
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Hazlit Creek

CROSBY OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Crosby Mississippi Resources LTD (fmly CROSBY-FOSTER CREEK J-3) J-3	8/2/2014	76	765	1,149	237	4,224	6,330	2,437
		Pool Totals:	765	1,149	237			

WILCOX OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
R. B. SHARP 37-5 1	12/15/2016	241	1,819	89,131	356	192,737	1,732,278	1,416
CROSBY-FOSTER CREEK K-1	5/28/2013	3	7	120	5	384,572	3,756,739	23,246
CROSBY-FOSTER CREEK J 8	5/18/2012	204	1,922	2,649	826	320,247	4,237,677	24,965
		Pool Totals:	3,748	91,900	1,187			
		Field Totals:	4,513	93,049	1,424			

Heidelberg E.

EAST HEIDELBERG UNIT OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
EHFU 31-15 (fmly Sallie Dantzler 3) 1	9/6/2000	0	0	0	0	8,545	171,076	1,530
EHFU 32-14 (fmly EEOFB 32-14 #4) 4	1/24/2008	353	3,895	0	0	89,708	0	0
EHFU 30-14 (fmly EE3FB 30-14 # 1) 1	1/1/0001	35	519	223	0	77,833	283,668	0
EHFU 30-9 1	7/30/1972	365	19,274	1,607	0	59,795	5,418	9
EHFU 32-13 2	11/5/1950	365	15,161	16,204	0	223,142	1,565,640	434
EHFU 32-10 (frmly EEOFB 32-10 1) 1	1/1/0001	105	1,698	766	0	153,579	477,126	0
EHFU 29-13 (fmly W H HUSBAND 2) 2	8/28/1948	364	30,615	74,128	0	303,866	518,628	1,811
EHFU 3-3 (Sallie Dantzler 5) 5	5/12/1946	0	0	0	0	0	0	0
EHFU 30-8 2	3/21/1996	365	26,969	1,552	0	236,820	1,731,450	2,170
EHFU 29-10 1 ST	5/7/1999	0	0	0	0	13,704	243,738	0
EHFU 32-9 # 1	12/27/1944	101	1,414	2,378	0	79,326	267,392	0
EHFU 29-6 (fmly Carrie Husband A-1) #3	10/25/1978	0	0	0	0	6,149	2,427,160	902
EHFU 30-16 (fmly NORMAN HUSBAND ETAL 2) 2	1/7/1992	0	0	0	0	0	0	0
EHFU 32-6 (fmly EEOFB 32-6 #2) 2	3/28/1989	366	379	0	0	70,052	0	0
EHFU 20-13 2	8/24/1944	0	0	0	0	3,469	434,039	520
EHFU 32-5 1	10/22/2001	54	1,099	0	0	126,857	0	0
EHFU 29-12 1	6/7/1996	294	12,742	80,848	0	129,954	1,397,870	126
EHFU 30-5 (frmly WEBB-SIMMONS ETAL #1) 1	3/3/2014	0	0	0	0	4,871	206,039	0
EHFU 19-9 (fmly Margiree Jones et al A-1) 1	11/30/1944	0	0	0	0	0	0	0
EHFU 31-16 3	6/28/1966	0	0	0	0	0	0	0
EHFU 31-8 1	5/27/2005	0	0	0	0	0	0	0
EHFU 32-8 1	4/1/1945	365	5,185	0	0	74,346	0	0
EHFU 32-13 (fmly Zumbarger Un 3) 3	6/20/2001	364	16,224	0	0	179,066	0	0
EHFU 32-4 (fmly B T Jones 5) 6	5/8/1998	365	39,480	53,110	0	54,367	72,932	0

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

EHFU 29-13 (fmly W H HUSBAND UNIT 3) 3	8/22/1971	0	0	0	0	0	0	0
EHFU 31-2 (fmly Mack Lindsey 4) 4	12/19/2007	0	0	0	0	6,601	0	1,290
EHFU 31-8 (fmly Gertrude Taylor 4) 4	3/21/1997	0	0	0	0	11,220	931,819	1,737
EHFU 31-2 (fmly Mack Lindsey 1-A) 1	11/11/1989	0	0	0	0	11,622	0	2,441
EHFU 30-14 (fmly H MORRISON UN A 3) 3	7/25/1971	0	0	0	0	0	0	0
EHFU 30-9 3 (fmly Lewis-Morrison UN 3) 3	6/29/1971	0	0	0	0	92	1,756	80
EHFU 32-11 (fmly Cook-McCormick 3) 6	12/12/1972	0	0	0	0	3,175	267,185	641
EHFU 31-2 (fmly Mack Lindsey 5) 5	2/3/2008	365	13,350	1,994	0	152,913	137,677	720
EHFU 32-12 (FKA MCCORMICK-NEWELL 4) 4	9/1/1981	358	13,719	157,146	0	64,464	552,981	0
EHFU 31-2 (fmly Mack Lindsey 6) 6	4/1/2005	0	0	0	0	9,818	0	2,181
EHFU 29-4 (fmly Carrie Husband C-1) 1	1/30/1979	0	0	0	0	4,547	695,878	2,109
EHFU 31-7 (fmly Mack Lindsey 2) 2	8/29/1944	0	0	0	0	8,791	0	1,937
EHFU 32-14 (Sallie Dantzler 9) 9	5/23/1985	0	0	0	0	0	0	0
EHFU 30-13 (fmly SIMMONS-MORRISON 1) 2	7/15/1968	0	0	0	0	10,167	134,497	672
EHFU 29-12 (frmly P C MORRISON ETAL 3) 4	7/15/1971	365	26,996	24,946	0	213,358	662,136	45
EHFU 30-8 (fmly T D LEWIS UNIT 3) 3	7/19/1994	0	0	0	0	3	0	0
LEWIS LIGHTSEY 2-A	4/13/1981	0	0	0	0	0	0	0
EHFU 30-2 (fmly BETHEA-ROWELL 2) 2	6/12/1987	218	977	65,037	0	93,242	1,122,626	0
EHFU 30-13 (fmly SIMMONS 30-13 1-A) 3	6/6/1988	0	0	0	0	0	0	0
EHFU 19-8 (fmly P Heidelberg 2) 2	12/23/1944	0	0	0	0	0	0	0
EHFU 30-9 2	11/12/1968	365	35,737	20,110	0	199,614	242,873	0
EHFU 30-15 1	1/30/1944	0	0	0	0	83,564	337,667	741
EHFU 3-11 (fmly S.E. Dantzler ET AL UN B-1) 1	9/15/1957	0	0	0	0	0	0	0
EHFU 30-15 (fmly HELEN MORRISON 2) 2	6/22/1971	0	0	0	0	14,483	927,128	3,325
EHFU 31-10 (fmly Sallie Dantzler 10) 10	7/15/1971	0	0	0	0	0	0	0
EHFU 31-8 (frmly GERTRUDE TAYLOR 3) 3	2/23/2012	365	20,262	2,087	0	142,330	33,681	0
EHFU 32-10 (fmly P. H. Morrison # 2) 2	2/28/2001	12	110	0	0	42,484	0	0
EHFU 30-1 (fmly ABNEY BETHEA 30-1 2) 2	4/29/2009	314	4,086	149,374	0	10,300	540,573	287
EHFU 32-12 (fmly McCormick-Newell 3) 3	4/3/1978	365	21,828	8,468	0	202,932	177,013	429
EHFU 4-8 (fmly E. V. Hill Est 1) 1	7/16/1980	0	0	0	0	0	0	0
EHFU 32-12 (fmly McCormick-Newell 6) 6	6/4/1997	364	39,259	55,753	0	182,823	721,189	0
EHFU 30-9 (frmly LEWIS MORRISON UNIT 30-9 H-1) 4	3/26/1998	0	0	0	0	4,762	61	0
EHFU 31-15 (Sallie Dantzler 8) 8	1/18/2001	0	0	0	0	0	0	0
EHFU 19-15 (fmly C O Armstrong 4) 4	9/20/1971	0	0	0	0	16,324	1,801,345	2,629
EHFU 30-10 (fmly CARAWAY-MORRISON UNIT 2) 2	4/2/2001	0	0	0	0	26,028	153,282	0
CULPEPPER 13-10 2	3/19/1983	0	0	0	0	0	0	0
EHFU 32-12 (fmly McCormick-Newell 5) 5	2/18/1994	365	39,110	12,403	0	308,981	665,975	0
EHFU 30-16 (fmly Norman Husband Un 4) 4	8/6/1996	365	17,305	571	0	57,671	465,516	731
EHFU 31-3 (fmlly Nelson-Simmons H-2) 5	6/29/1999	0	0	0	0	9,819	1,391,618	2,244
EHFU 31-3 (fmly Nelson-Simmons H-3) 4	8/12/1999	0	0	0	0	0	0	0
EHFU 29-5 (fmly EEOFB 29-5 # 1) #1	9/9/1999	0	0	0	0	5	2,119	0
EHFU 30-16 (EEOFB 30-16 1) 1ST	2/4/2000	365	8,647	11,576	0	112,280	253,723	3
EHFU 32-10 (fmly EEOFB 32-10 #3) # 3	3/2/2001	141	4,706	8,671	0	53,028	79,689	0
EHFU 19-16 (fmlly EEOFB 19-16 # 4) 4	8/10/2001	0	0	0	0	4,657	1,074,641	1,264

2020 Production(W/O CO2) By Individual Well and Pool

EHFU 19-9 (frmly EEOFB 19-9 #2) 2	9/12/2001	0	0	0	0	0	0	0
EHFU 19-10 (fmly EEOFB 19-10 #4) # 4	11/3/2001	0	0	0	0	4,406	825,005	668
EHFU 19-9 (fmly EEOFB 19-9 #4) 4	9/12/2002	0	0	0	0	13,138	2,497,618	2,015
EHFU 32-12 (FKA McCORMICK-NEWELL 8) 8	11/16/2004	365	24,092	39,614	0	167,073	708,669	0
EHFU 32-3 (fka EEOFB 32-3 #2) 2	7/19/2004	365	9,352	4,879	0	141,891	309,698	0
EHFU 32-10 (fmly EEOFB 32-10 #4) 4	8/8/2005	0	0	0	0	32,843	0	0
EHFU 30-16 (fmly NORMAN HUSBAND ETAL 1) 5	5/30/1944	365	23,685	0	0	214,145	0	0
EHFU 32-6 (fmly J E King Un 1) 1	3/28/1989	0	0	0	0	150,862	12,015	0
EHFU 30-8 1	2/13/1999	364	33,175	23,962	0	71,953	1,161,998	1,102
EHFU 4-7 1	3/1/1947	0	0	0	0	3,071	77,205	553
EHFU 32-12	9/24/1949	76	652	715	0	80,884	61,796	0
EHFU 32-4 (fmly B T Jones 3) 3	8/1/1996	0	0	0	0	0	0	0
EHFU 30-12 (frmly SIMMONS MORRISON #1-A) 1	2/14/2014	365	6,112	23,593	0	70,795	174,870	0
EHFU 19-7 (F Caraway 1) 1	7/11/2002	0	0	0	0	3,710	185,288	557
EHFU 32-7 (fmly EEOFB 32-7 #1) 1	7/24/1974	365	10,120	0	0	96,516	0	0
EHFU 30-1 (frmly ROWELL-MORRISON 1) 11	8/26/2014	366	10,710	405	0	132,660	18,265	0
EHFU 19-6 (J. Lightsey 1) 1	9/2/1978	0	0	0	0	8,433	55,348	1,287
EHFU 32-2 (frmly M. G. TRAVIS WIW) 3	10/30/1998	0	0	0	0	20,035	0	0
EHFU 33-12 (fmly L H Eddy Est 1) 1	10/26/1981	0	0	0	0	0	0	0
EHFU 30-15 (fmly MORRISON HELEN 3) 3	7/12/1995	0	0	0	0	15,077	2,085,472	3,491
EHFU 30-8 (fmly T.D. LEWIS UNIT 5) 5	8/2/2008	365	33,001	29,681	0	259,390	1,239,577	991
EHFU 29-15 (fmly EEOFB 29-15 #3) 3	7/10/2001	152	1,500	4,646	0	63,685	404,171	0
EHFU 29-15 (fmlyEEOFB 29-15 # 2) 2	5/9/2000	161	2,237	29,377	0	43,925	333,720	0
EHFU 31-10 (fmly Sallie Dantzer 16) 16	1/28/2002	0	0	0	0	92,846	3,795,167	30,942
EHFU 31-10 (fmly EE2FB 31-10 #3) 3 ST	12/30/2000	0	0	0	0	10,496	546,858	2,128
EHFU 20-12 (frmly EEOFB 20-12 #2) 2	8/27/2002	0	0	0	0	0	0	0
EHFU 30-16 (fmly N HUSBAND ETAL UNIT 3) 3	6/20/1971	273	641	53,623	0	39,077	689,390	0
EHFU 32-3 (frmly PEARL JONES # 1 A) 4	5/20/1993	364	11,083	8,866	0	155,170	411,839	0
EHFU 32-11 (Fmly EEOFB 32-11 & Cook-McCormick Un1-R) 1-R	6/30/1994	365	11,556	3,775	0	126,192	139,888	0
CULPEPPER 13-9 2	6/30/1982	0	0	0	0	0	0	0
EHFU 32-3 (fmly EHEUFB1 29-14 # H 1, EHFU 29-14 #1) 5	5/14/1998	0	0	0	0	0	0	0
EHFU 30-9 (FKA LEWIS MORRISON 4) 7	8/26/1998	363	23,322	63,556	0	348,994	1,038,771	0
EHFU 32-14 (fmly Sallie Dantzler 13) 13	9/1/1998	364	34,161	299,857	0	210,465	1,247,359	0
EHFU 31-8 (fka W H McDonald un 6) 7	10/22/2001	364	33,661	62,072	0	277,985	72,156	0
EHFU 31-1 (fmly B T Jones 6) 6	8/15/1971	365	15,898	7,860	0	162,697	181,373	340
EHFU 30-14 13	4/9/1986	0	0	0	0	0	0	0
EHFU 3-5 (fmly Hunter 3-5 #1) 1	8/14/1986	0	0	0	0	0	0	0
EHFU 29-5 (fmly Carrie Husband un 3) 3	4/16/2003	0	0	0	0	15	792	1
EHFU 31-2 (fmly Mack Lindsey 7) 7	7/5/2004	0	0	0	0	15,386	0	3,390
EHFU 32-5 (fmly E. Heidelberg UT H-4) 4	5/21/1998	365	48,663	123,735	0	301,577	1,783,211	791
EHFU 31-1 (fmly B T Jones 9-R) 9	3/30/1999	362	11,092	1,098	0	20,746	8,013	0
EHFU 32-5 (FKA W. H. McDonald Unit 5) 5	12/10/1999	360	14,093	62,015	0	185,207	934,050	0
EHFU 29-4 (fmly EEOFB 29-4 3) 3	12/29/2000	0	0	0	0	3,028	2,538,621	434
EHFU 31-8 (fmly EE2FB 31-8 # 5) # 5	8/22/2001	0	0	0	0	3,163	214,087	696

2020 Production(W/O CO2) By Individual Well and Pool

EHFU 30-14 (fmly EE3FB 30-14 4) 4	9/6/2005	365	7,364	4,056	0	87,878	94,507	877
EHFU 31-2 (fmly Mack Lindsey 12) 12	1/26/2007	365	6,350	171,740	0	59,344	874,125	3,133
EHFU 31-8 (FKA Taylor 31-8 9) 9	3/23/2007	365	28,077	45,371	0	248,926	550,658	0
EHFU 30-16 7	11/26/2013	0	0	0	0	0	0	0
EHFU 32-10 5	4/18/2013	0	0	0	0	34,948	115,571	0
EHFU 32-7 5	8/8/2013	0	0	0	0	50,252	87,837	0
EHFU 30 - 1 7	9/19/2014	0	0	0	0	4,919	465,062	0
EHFU 30-15 (fmly HELEN MORRISON 5) 5	1/6/2004	0	0	0	0	0	0	0
EHFU 32-11 (fmly EEOFB 32-11 #1) 1	9/20/1999	365	7,116	0	0	58,317	0	0
EHFU 32-14 (fmly Sallie Dantzler 14) 14	12/28/2001	236	3,712	2,231	0	54,732	226,943	0
EHFU 29-5 (fmly EEOFB 29-5 2) 2	9/23/2016	0	0	0	0	310	348,083	0
EHFU 31-16 (fmly EE2FB 31-16 #2) 2	12/12/2003	0	0	0	0	8,700	675,519	1,888
EHFU 29-14 (frmly EEOFB 29-14 # 2) 2	4/28/2000	0	0	0	0	0	0	0
EHFU 30-1 (fmly EEOFB 30-1 5) 5	8/1/2003	353	29,777	240,050	0	54,270	4,417,838	3,366
EHFU 29-14 (frmly ROY JAMES 2) 4	8/18/1972	365	9,846	7,779	0	124,484	213,400	0
EHFU 3-3 (fmlySallie Dantzler 12) 12	3/16/1978	0	0	0	0	0	0	0
ROWELL B A 13-7 4	12/10/1984	0	0	0	0	0	0	0
EHFU 31-3 (fmly Nelson-Simmons 3) 3	8/24/1998	365	36,494	101,431	0	70,261	1,438,002	1,662
EHFU 32-6 14	3/5/2001	0	0	0	0	0	0	0
EHFU 29-4 (fmlly EEOFB 29-4 7) 7	12/17/2004	0	0	0	0	5,648	1,727,274	1,451
EHFU 29-13 (fmly EEOFB 29-13 4) 4	8/3/2005	365	16,152	4,592	0	130,417	146,693	627
EHFU 29-13 (fmly EEOFB 29-13 6) 6	10/1/2005	0	0	0	0	23,218	141,512	55
EHFU 32-6 (fmly EEOFB 32-6 #7) 7	6/24/2006	10	70	0	0	12,748	0	0
EHFU 31-2 (fmly Mack Lindsey 13) 13	10/26/2007	365	13,901	539,479	0	86,106	1,830,699	2,601
EHFU 31-1 11	7/15/2019	365	54,682	10,746	0	71,595	11,750	0
EHFU 32-5 9	7/8/2019	365	28,434	21,828	0	40,596	24,191	0
EHFU 32-14 (fmly EEOFB 32-14) 19	6/15/2011	365	20,515	11,635	0	174,437	136,123	0
EHFU 32-3 7 ST	2/12/2013	364	10,515	11,252	0	123,901	286,270	0
EHFU 29 - 4 8	9/9/2014	0	0	0	0	2,757	181,509	0
EHFU 32-12	5/17/2019	365	30,325	18,003	0	38,299	53,027	0
EHFU 29-14 (fmly EEOFB 29-14 7) 7	4/14/2008	365	8,511	55,739	0	94,053	358,892	0
EHFU 32-15 (fmly EEOFB 32-15 #3) 3	6/15/2011	293	8,807	0	0	62,523	0	0
EHFU 29-11 4	6/29/2012	0	0	0	0	7,068	227,077	0
EHFU 29-6 4	7/2/2014	0	0	0	0	9,844	817,886	0
EHFU 31-9 (fmly EE2FB 31-9 #1) 1	5/29/2003	0	0	0	0	0	0	0
EHFU 31-2 (fmly Mack Lindsey 8) 8	5/14/2003	365	12,486	9,865	0	140,823	215,988	353
EHFU 29-3 (fmly EEOFB 29-3 1) 2	12/6/2004	0	0	0	0	0	0	0
EHFU 32-3 (fmly EEOFB 32-3 #3) 3	8/22/2005	365	14,592	15,271	0	148,721	151,879	0
EHFU 32-2 5	6/15/2012	0	0	0	0	53,010	513,107	0
EHFU 29-12 5	11/27/2012	365	46,467	115,800	0	70,481	242,482	0
EHFU 29-11 5	7/26/2013	12	59	0	0	3,975	46,011	0
EHFU 32-14 (fmly Sallie Dantzler 15) 15	12/30/1999	304	6,521	2,302	0	170,379	529,279	372
EHFU 30-9 (FKA LEWIS MORRISON UNIT 5) 5	1/25/2006	0	0	0	0	0	0	0
EHFU 30-9 (FKA LEWIS-MORRISON UNIT 6) 6	3/15/2000	364	29,175	112,704	0	239,201	536,466	0
EHFU 29-12 (fmly EEOFB 29-12 2) 2	5/15/2008	365	2,898	6,908	0	49,821	420,434	0

EHFU 4-2 (fmly EE2FB 4-2 #4) 4	12/21/2001	0	0	0	0	10,419	1,846,866	1,813
EHFU 19-9 (fmly EEOFB 19-9 #5) 5	9/19/2002	0	0	0	0	15	893	0
EHFU 30-16 (FKA NORMAN HUSBAND UNIT 5) 8	4/28/2006	0	0	0	0	35,107	89,031	7,891
EHFU 32-1 (fmly EEOFB 32-1 2) 2	6/21/2011	0	0	0	0	32,573	555	0
EHFU 30-8	6/21/2019	348	12,611	180,492	0	17,305	231,032	0
EHFU 30-9 10	7/22/2019	365	39,349	74,124	0	50,472	116,739	0
EHFU 30-1 (fmly EEOFB 30-1 6) 6	2/2/2007	0	0	0	0	24,334	798,420	0
EHFU 32-9 (fmly EEOFB 32-9 #3) 3	5/4/2011	362	10,362	35,659	0	118,464	325,131	0
EHFU 32-16 (fmly EEOFB 32-16 #3) 3	6/17/2011	260	6,979	16,068	0	71,141	122,594	0
EHFU 32-10 6	10/22/2013	365	18,634	33,021	0	152,365	689,031	0
EHFU 30-9 11	8/2/2019	364	31,425	943	0	40,602	2,652	0
EHFU 4-2 (fmly EE2FB 4-2 # 5) 5	12/14/2001	0	0	0	0	13,217	2,166,195	4,938
EHFU 29-12 3	9/27/2004	0	0	0	0	6,215	331,163	964
EHFU 32-4 (fmly EEOFB 32-4 #4) 4	7/24/2005	365	10,043	6,190	0	80,839	79,689	0
EHFU 32-5 (fmly EEOFB 32-5 #8) 8	3/17/2006	364	9,423	5,896	0	329,529	10,739	0
EHFU 31-7 (Mack Lindsey 11) 11	9/13/2007	0	0	0	0	0	0	0
EHFU 32-6 10	5/18/2012	365	14,381	11,485	0	83,748	483,646	0
		Pool Totals:	1,365,605	3,464,941	0			

EUTAW OIL POOL

			Annual			Cumlative		
B & B SERVICES COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DEAVOURS ESTATE 3-7 1	7/18/1980	0	0	0	0	1,218	3,925	31

2020 Production(W/O CO2) By Individual Well and Pool

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HARRIS-ROWELL (TR 35) 1	6/13/1955	317	596	1,302	0	257,606	510,415	0
KIRBY & TRUMAN ROWELL (TR. 13) 1	3/7/1955	0	0	0	0	226,373	611,527	0
D R PITTMAN (TR. 14) 1	4/15/1954	0	0	0	0	213,294	763,263	0
D L LIGHTSEY (TR. 19) 2	10/18/1953	0	0	0	0	77,644	233,734	0
C. B. CULPEPPER UNIT (TR. 40) 1	12/19/1945	0	0	0	0	493,400	1,293,583	23,871
J F BETHEA (TR. 33) 2-A	12/17/1956	0	0	0	0	0	0	0
Bethea-Morrison (tract 25) 5	10/21/1947	0	0	0	0	130,910	234,450	2,767
BETHEA-MORRISON (TR. 24) 6	10/1/1953	0	0	0	0	189,998	1,144,588	1,458
W A BETHEA (TR 21) 1	11/8/1953	0	0	0	0	180,921	487,852	0
BETHEA-MORRISON (TR. 27) 3	5/21/1945	0	0	0	0	208,540	478,867	8,431
BETHEA-MORRISON (TR. 26) 1	8/1/1945	0	0	0	0	290,026	890,180	7,469
LEWIS LIGHTSEY (TR. 45) 2	5/8/1945	0	0	0	0	470,390	2,401,876	18,368
BETHEA- MORRISON (TR. 30) 2	6/19/1945	0	0	0	0	236,249	1,048,563	6,360
W A BETHEA (TR. 22) 2	11/15/1953	0	0	0	0	145,213	561,932	0
OWEN-ROWELL (TR. 34) 1	1/3/1946	0	0	60	0	381,841	460,773	13,414
JACK DEAVOURS (TR. 8) 1	11/16/1954	0	0	0	0	140,574	478,721	880
JOHN PIERCE (TR. 10) 1	9/15/1954	0	0	0	0	125,334	301,622	0
B A ROWELL (TR. 37) 1-A	1/29/1980	0	0	0	0	136,396	483,501	0
DEAVOURS A-1	2/23/1956	0	0	0	0	110,534	136,501	0
DEAVOURS-HARRIS 1	8/24/1955	0	0	0	0	170,037	434,176	0
EHFU 31-10 2 2	11/5/1944	0	0	0	0	1,426,823	11,912,244	1,138,276
GLADYS L BRADY ETAL (TR. 18) 1	10/22/1955	0	0	0	0	205,522	767,124	0
J F BETHEA 1	6/11/1946	0	0	0	0	272,087	461,484	18,415
D L LIGHTSEY (TR. 20) 1	6/1/1953	0	0	0	0	113,421	484,359	0
JACK DEAVOURS 3	10/25/1955	0	0	0	0	93,133	258,334	0
JOHN PIERCE (TR. 9) 2	9/8/1955	0	0	0	0	163,871	491,581	0
Lewis Lightsey (TR. 46) 1	4/6/1945	0	0	0	0	300,738	594,095	9,794
LEWIS LIGHTSEY ETAL (TR. 42) 3	10/13/1945	0	0	0	0	311,551	788,304	8,529
ROWELL B A 2	4/2/1984	0	0	0	0	35,194	121,959	0
JACK DEAVOURS 2	10/5/1955	0	0	0	0	145,115	264,353	0
EVA ROSS (TR. 44) 1	6/17/1960	0	0	0	0	398,882	1,770,951	17,789
C C WALDRUP (TR.36) 1	12/1/1946	0	0	0	0	407,754	497,715	17,602
MORRISON (TR. 31) 1	4/6/1979	0	0	0	0	131,415	337,580	0
		Pool Totals:	596	1,362	0			

SELMA CHALK GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
P C MORRISON ETAL UNIT 1	10/22/1974	366	1	187	4,035	813	25,660	797,462
FRANCES MORRISON ET AL GAS UNIT 4	8/16/1944	0	0	0	0	53	88,316	118,472
KING J E ETAL UNIT 4	2/20/1981	366	0	111	1,976	1,444	324,393	995,294
EDDY ET AL GAS UNIT 1	9/20/1989	0	0	0	0	64	35,310	414,670

* 1/1/0001- Default Date

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Vess Arledge #2	11/4/1990	0	0	0	0	240	22,232	476,349
CARAWAY-MORRISON UNIT 1	7/6/1944	0	0	0	0	2,106	6,095	332,320
B T JONES GU 2 (fmly Lindsey #3) .	2/1/2000	0	0	0	0	3,288	36,988	21,787
EHFU 32-13 1	1/16/2000	0	0	0	0	1,345	14,988	240,484
McCORMICK-NEWELL 1	1/20/2000	0	0	0	0	695	22,429	809,564
B T JONES GU 1 (fmrly B T JONES 2) .	8/8/1996	0	0	0	0	0	934	1,514,605
CAMPBELL L T 3-12 2	10/23/2000	0	0	0	0	143	2,858	190,131
F MORRISON ETAL 1	2/16/1990	0	0	0	0	31	85,268	549,894
LLOYD ETAL GAS UNIT 1	6/1/1990	0	0	0	0	161	29,632	748,989
CARAWAY-MORRISON GAS UNIT 2	1/16/2000	0	0	0	0	123	22,080	250,771
FRANCES MORRISON ET AL GAS UNIT 2	5/22/2000	366	0	0	2,390	270	218,896	284,421
LLOYD ET AL GAS UNIT 2	6/25/2004	366	5	388	6,323	426	33,997	609,504
P. C. Morrison GU 3	2/13/2003	0	0	0	0	208	128	672,407
P.C. MORRISON GAS UNIT 10	7/13/2002	366	5	397	10,221	141	32,671	589,507
P. C. Morrison GU 12	6/18/2006	366	2	174	3,816	203	22,071	402,906
S. E. Dantzler GU 3	11/13/2002	0	0	0	0	1,871	21,122	664,264
J. E. King GU 12	9/14/2003	366	0	0	2,360	245	1,798	308,399
P.C. MORRISON GAS UNIT 20	3/25/2004	366	0	815	18,074	254	57,849	1,095,297
LLOYD ET AL GAS UNIT 6	2/10/2004	0	0	0	0	183	24,973	541,681
MARGIREE JONES GU "A" 5	10/30/2004	366	5	317	6,234	165	31,748	439,659
UMBARGER et al Unit 4	1/27/2005	365	0	891	18,911	137	73,338	990,446
WALKER et al Gas Unit 1	2/10/2005	0	0	0	0	35	20,188	255,959
CARAWAY et al Gas Unit 6	11/17/2005	0	0	0	0	16	0	233,339
LLOYD ET AL GAS UNIT 3	11/3/2000	366	12	850	16,929	256	57,635	870,535
LYON GAS UNIT 2	9/11/2004	366	0	0	2,809	333	4,962	458,002
ARLEDGE GAS UNIT 3	5/12/2001	0	0	0	0	101	7,112	117,512
Carraway-Morrison GU 4	3/9/2003	0	0	0	0	1,561	3,726	63,132
Margiree Jones GU "A" 2	5/18/2003	0	0	0	0	98	3,470	318,542
P. C. Morrison GU 18	8/16/2003	366	5	311	6,440	186	34,009	476,555
S. E. Dantzler GU 4	9/16/2003	0	0	0	0	0	0	721,449
B. S. LYONS ET AL GAS UNIT 4	5/7/2004	366	0	318	9,732	284	21,852	511,615
UMBARGER et al Gas Unit 3	10/11/2004	0	0	0	0	139	5,093	212,860
LLOYD ET AL GAS UNIT 7	10/8/2004	0	0	0	0	133	8,460	261,422
B S LYON et al GAS UNIT 8	3/4/2005	366	0	314	8,946	113	22,747	282,132
BETHEA et al GAS UNIT 1	12/13/2005	0	0	0	0	0	0	0
Walker et al Gas Unit 2	11/5/2005	0	0	0	0	0	0	81,696
P. C. MORRISON GAS UNIT 26	4/19/2006	366	3	0	4,975	37	1,858	270,516
P. C. MORRISON GAS UNIT 25	3/10/2006	0	0	0	0	106	34,343	357,774
J. E. KING GAS UNIT 18	6/5/2006	352	0	4,801	31,485	0	132,659	354,299
Caraway et al Gas Unit 10-H	12/11/2006	366	2	0	4,825	53	40,132	404,776
EHFU 32-5 2	1/16/2000	0	0	0	0	333	12,590	490,147
CARAWAY ETAL GAS UT 1	8/3/1990	0	0	0	0	679	18,895	347,478
JONES MARGIREE GU A 1	6/18/1990	0	0	0	0	972	4,915	432,880
DANTZLER S E ETAL GAS UNIT 1	7/11/1980	0	0	0	0	1,749	2,278	2,704,379
P C MORRISON GAS UNIT 5	12/29/2000	140	0	392	4,295	540	34,904	1,086,380

2020 Production(W/O CO2) By Individual Well and Pool

J. E. KING GAS UNIT 5	8/11/2004	366	0	0	16,144	426	190,300	1,032,003
B. T. JONES GU 9 (Mack Lindsey #10) .	2/8/2003	0	0	0	0	17,692	32,144	87,736
B T JONES GU 5	11/8/2002	0	0	0	0	0	873	890,884
P. C. MORRISON GAS UNIT 14	12/4/2002	366	7	558	13,420	495	45,618	767,715
Carraway-Morrison GU 3	3/15/2003	0	0	0	0	172	29,989	63,815
Lloyd et al GU 5	7/30/2003	0	0	0	0	203	2,293	379,910
B S LYON ET AL GAS UNIT 5	10/22/2004	0	0	0	0	194	6,109	493,134
CAMPBELL GAS UNIT 3	2/7/2005	366	0	0	10,121	29	4,182	550,752
LIGHTSEY et al GAS UNIT 5	3/25/2005	0	0	0	0	3	31,884	5,529
THOMAS et al GAS UNIT 1	6/27/2005	366	0	0	2,483	31	3,908	142,703
EDDY et al GAS UNIT 6	11/19/2005	366	0	0	3,365	2	1,198	139,181
P. C. MORRISON GAS UNIT 24	1/18/2006	366	9	612	14,587	123	56,395	661,036
B T. JONES GU 13	1/20/2006	0	0	0	0	0	873	336,051
J. E. KING GAS UNIT 19	6/3/2006	364	0	0	5,297	0	0	421,831
LLOYD ET AL GAS UNIT 11H	11/19/2008	344	0	765	19,188	0	82,897	605,006
P C MORRISON ETAL GAS UNIT 2	7/23/1999	366	6	0	9,522	183	6,572	952,024
P. C. MORRISON GAS UNIT 4	8/18/2000	363	11	0	12,219	368	2,965	958,102
FRANCES MORRISON ET AL GAS UNIT 3	2/15/2001	0	0	0	0	399	156,463	583,614
J E KING GAS UNIT 8	5/12/2001	0	0	0	0	2,702	91,431	469,052
P C MORRISON GAS UNIT 7	5/27/2001	366	4	273	5,257	263	26,325	560,272
P. C. Morrison GU # 8	6/26/2004	366	4	492	10,696	180	48,382	896,499
P.C.MORRISON GAS UNIT 11	6/24/2006	366	7	486	11,168	409	24,013	414,286
Lloyd et al GU 4	3/15/2003	366	2	130	2,811	85	13,968	320,456
P. C. Morrison GU 16	5/7/2003	0	0	0	0	99	7,433	412,724
J. E. King GU 9	9/13/2003	0	0	0	0	112	1,330	264,042
B.T. JONES GU 11	1/30/2004	124	0	0	333	3,146	873	652,190
MARGIREE JONES GAS UNIT A 4	3/26/2004	0	0	0	0	88	5,620	333,526
LIGHTSEY ET AL GAS UNIT 2	4/15/2004	0	0	0	0	39	15,206	296,135
LYON B S ETAL GU 1	8/3/1989	0	0	0	0	270	7,625	1,091,218
EDDY ET AL GAS UNIT 2	7/22/2000	366	0	0	19,920	369	22,787	469,429
J. E. KING GAS UNIT 6	10/14/2000	0	0	0	0	252	816,464	648,254
S. E. DANTZLER GAS UNIT 2	10/14/2000	366	0	558	10,160	630	45,389	793,131
P C MORRISON GAS UNIT 6	12/30/2000	366	0	659	14,390	1,555	40,013	1,119,673
EDDY ET AL GAS UNIT 3	4/12/2001	0	0	0	0	268	113,688	452,472
LIGHTSEY ET AL GAS UNIT # 1	1/14/2002	0	0	0	0	28	8,215	111,762
B T JONES GU 3	1/22/2002	0	0	0	0	713	12,908	539,183
P. C. Morrison GU 15	3/25/2003	366	0	858	21,742	511	60,781	1,144,602
P. C. Morrison GU 17	5/14/2003	366	4	337	7,363	200	32,071	554,260
J. E. KING GAS UNIT 17	5/28/2004	366	0	0	13,011	506	2,075	903,770
EDDY ET AL GAS UNIT 4	10/29/2004	0	0	0	0	235	55,116	787,980
P C MORRISON GAS UNIT 22	12/10/2004	366	2	79	2,063	106	35,406	422,247
MARGIREE JONES GU "A" 6	2/17/2005	366	2	120	2,778	95	15,205	234,090
CARAWAY et al GAS UNIT 8	12/9/2005	366	2	204	3,289	125	15,939	235,175
LIGHTSEY et al GAS UNIT 4	3/21/2005	0	0	0	0	124	24,670	379,404
LLOYD et al GAS UNIT 8	5/12/2005	366	5	436	9,006	206	35,585	519,168

2020 Production(W/O CO2) By Individual Well and Pool

CARAWAY ET AL GAS UNIT 7	12/2/2005	366	7	371	7,467	112	24,484	385,789
Caraway et al Gas Unit 9H	6/17/2006	366	16	1,192	27,442	272	142,546	1,841,776
Lightsey et al Gas Unit 6H	2/27/2007	0	0	0	0	0	46,522	696,093
B. S. LYON GU 11H	8/2/2007	90	0	71	1,591	0	23,223	584,202
LLOYD ET AL GAS UNIT 9H	1/9/2007	366	11	0	19,804	186	8,362	1,212,184
LIGHTSEY ET AL GAS UNIT 7H	9/25/2007	366	3	300	9,664	71	62,700	750,267
LIGHTSEY ET AL GAS UNIT 8H	5/10/2008	366	15	1,084	28,422	205	149,742	1,357,470
B T JONES GU 8	11/7/2002	0	0	0	0	0	873	348,654
P.C. MORRISON GAS UNIT 13	12/20/2002	366	0	52	821	194	17,271	568,816
J. E. King GU 11	7/7/2006	0	0	0	0	392	1,953	526,413
B.S.LYON ET AL GAS UNIT 3	4/10/2004	366	0	433	7,552	218	37,080	711,249
MARGIREE JONES GAS UNIT A 3	4/12/2004	0	0	0	0	50	10,093	219,031
EDDY ET AL GAS UNIT 5	10/15/2004	0	0	0	0	78	15,761	276,763
CARAWAY ET AL GAS UNIT 3	4/21/2005	366	8	506	10,245	162	39,561	642,810
B. S. LYON et al GAS UNIT 7H	10/10/2005	366	0	734	11,687	295	72,551	1,070,596
B. T. JONES GU 14	1/24/2006	0	0	0	0	0	873	412,683
B S LYON ET AL GAS UNIT 12H	11/19/2007	110	0	240	3,084	0	31,048	594,759
WALKER, ET AL. GAS UNIT 4H	7/1/2008	366	0	0	30,300	0	28	979,226
LLOYD ET AL GAS UNIT 10H	7/4/2008	366	14	0	18,015	140	16	842,635
J. E. KING GAS UNIT 21H	7/24/2008	366	0	0	50,728	0	0	1,804,454
J E KING GAS UNIT 7	9/11/2004	366	0	0	12,896	743	254,425	930,696
UMBARGER ET AL GAS UNIT 1	9/11/2004	299	0	413	6,511	268	29,928	503,159
B T JONES GU 4 A	1/24/2002	0	0	0	0	210	0	277,822
P.C. MORRISON GAS UNIT 19	4/10/2004	0	0	0	0	170	7,679	424,439
P.C. MORRISON GAS UNIT 21	4/2/2004	0	0	0	0	200	58,150	771,052
UMBARGER ET AL GAS UNIT 2	4/16/2004	0	0	0	0	197	19,109	435,120
LIGHTSEY ET AL GAS UNIT 3	9/27/2004	0	0	0	0	97	21,152	334,041
CARAWAY et al GAS UNIT 4	3/31/2005	366	3	165	3,181	98	15,102	244,372
CARAWAY et al GAS UNIT 5	4/7/2005	366	5	381	7,868	162	30,150	400,149
B S LYON et al Gas Unit 9	12/9/2005	0	0	0	0	221	26,228	446,052
Vess Arledge Gas Unit 4H	9/11/2006	366	13	0	19,151	172	1,159	1,095,339
Walker et al Gas Unit 3H	3/17/2007	366	0	0	2,259	0	2	936,406
B S Lyon et al Gas Unit 10H	4/13/2007	348	0	497	22,003	0	41,979	1,006,545
LIGHTSEY ET AL GAS UNIT 9H	9/16/2008	366	21	1,593	43,165	223	6,495	1,531,052
CARAWAY ET AL GAS UNIT 12H	10/4/2008	366	20	0	31,071	201	25	1,382,236
B. T. JONES GU 12	1/6/2006	0	0	0	0	0	848	213,103
CAMPBELL GAS UNIT 4	4/20/2006	366	0	0	1,919	0	721	78,631
F. MORRISON ET AL GAS UNIT 5H	2/8/2007	366	12	0	22,438	139	17	1,076,826
THOMAS GU 2H	8/17/2007	362	0	0	9,842	0	3	711,384
ARLEDGE GU 5H	8/12/2007	366	8	0	14,893	83	27	807,422
F. MORRISON et al GAS UNIT 6H	1/3/2008	366	5	0	10,096	71	3	725,874
CARAWAY et al GAS UNIT 11H	12/14/2007	366	8	0	14,658	101	14	1,092,497
P.C. MORRISON GAS UNIT 28 H	4/14/2010	347	0	0	89,208	55	0	1,676,952
P.C. MORRISON GAS UNIT 9	7/13/2002	366	4	357	8,072	223	37,010	802,975
B T JONES GU 6	10/29/2002	0	0	0	0	0	873	655,851

J E KING GAS UNIT 10	1/8/2003	366	0	248	12,339	202	41,420	628,076
B. T. JONES GU 10	1/27/2004	0	0	0	0	1,082	873	618,696
J. E. KING GAS UNIT 13	2/16/2004	0	0	0	0	172	1,451	211,042
J. E. King Gas Unit 14	6/4/2004	0	0	0	0	472	1,628	910,179
J. E. KING GAS UNIT 15	3/3/2004	364	0	2,971	19,834	963	48,330	1,512,284
J. E. KING GAS UNIT 16	2/20/2004	0	0	0	0	198	31,324	630,165
CARAWAY ET AL GAS UNIT 2	10/26/2004	366	3	207	4,618	183	22,934	369,345
B S LYON et al GAS UNIT 6	2/26/2005	366	0	369	6,114	323	48,905	725,214
P. C. MORRIOSN GAS UNIT 23	11/16/2005	366	6	421	10,261	202	36,886	524,009
UMBARGER et al GAS UNIT 5	12/20/2005	365	0	474	9,420	103	32,348	429,632
P.C. MORRISON GAS UNIT 27	3/8/2006	366	5	481	12,045	105	50,954	602,444
J. E. King Gas Unit 20	6/3/2006	364	0	0	15,018	0	0	313,811
THOMAS GU 3H	3/16/2008	0	0	0	0	0	3	406,413
	Pool Totals:		292	30,393	1,040,811			

UPPER TUSCALOOSA 13 OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
EHFU 32-12 (FKA MCCORMICK NEWELL 7) 7	9/28/2001	37	569	853	0	264,956	16,904,420	33,037
	Pool Totals:		569	853	0			
	Field Totals:		1,367,062	3,497,549	1,040,811			

Heidelberg W.

COTTON VALLEY OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HEIDELBERG UNIT 5-12 1	5/1/1999	324	6,049	2,486	0	1,158,607	100,112	116,203
W. HEIDELBERG UNIT 5-15 2	8/31/1983	0	0	0	0	61,566	2,117	6,576
WEST HEIDELBERG C.V. UNIT 5-11 2	12/19/1977	0	0	0	0	342,387	5,190	5,106
MASONITE 26-10 2	10/25/1996	0	0	0	0	0	0	0
WEST HEIDELBERG C.V. UNIT 5-11 3	11/9/1979	0	0	0	0	0	0	0
	Pool Totals:		6,049	2,486	0			

EUTAW MASONITE OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MASONITE CORP. #2-A	2/27/1957	0	0	0	0	114,491	283,588	0
	Pool Totals:		0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

EUTAW OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WHFU 35-3 # 2	12/23/1947	0	0	0	0	922,931	7,129,474	35,795
GUS HUSBAND 2	5/9/1955	0	0	0	0	371,163	1,350,975	44,670
Head-Simmons Unit #1	11/8/1955	0	0	0	0	220,485	842,413	0
WHFU 27-1 #1 (Formerly WHEUOP3 27 -1 #1 and Masonite Ulmer U#1) 1	7/20/2006	0	0	0	0	314,532	1,817,385	26,879
WHFU 26-13 #4 (Formerly WHEUOP 26-13 #4 and C.A. HERRINGTON NO. 4) #4	12/4/1971	71	760	1,152	0	397,369	1,162,126	78,328
MASONITE 36-3 #2-B	1/24/1983	0	0	0	0	4,511	74,741	0
SAM HEAD #B-1	7/6/1955	0	0	0	0	56,348	551,325	1,145
THORNTON Mrs. L P 36-11 2	4/24/1983	0	0	0	0	12,313	155,249	97
Mattie Turner 26-3 #5	10/10/1985	0	0	0	0	54,328	1,283,573	0
WHFU 35-11 # 2	7/19/2001	48	1,338	681	0	362,911	3,021,464	34,787
WHFU (frmly WHEUOP 35-12 #5) 35-12 5	7/24/2001	0	0	0	0	30,871	185,566	0
WHFU 27-9 #2	8/27/2004	364	8,588	87,384	0	292,113	5,403,717	19,282
WHFU 27-7 #1	2/9/2006	0	0	0	0	569,755	2,943,475	39,512
WHFU 36-12 8 #8	9/22/1955	0	0	0	0	271,901	1,027,297	39,879
MASONITE 26-10 #3	7/9/1985	0	0	0	0	115,566	3,051,712	0
MASONITE 26-11 #4	10/18/1985	0	0	0	0	96,652	956,768	0
WHFU 35-11 #3 3	11/15/1992	216	5,127	3,758	0	252,827	2,465,337	23,209
WHFU 35-4 # 9	7/5/2001	364	14,179	12,178	0	348,523	6,016,814	27,978
MASONITE 36-6 #1-C	4/7/1983	0	0	0	0	15,107	261,243	1,077
Masonite 26-6 #2	6/28/1985	0	0	0	0	97,227	1,436,873	422
HUSBAND GUS 25-15 #1-A	4/7/1986	0	0	0	0	47,569	572,408	10
WHFU 35-6 3	6/26/2003	100	2,122	1,491	0	240,477	2,887,563	20,059
WHFU 35-11 (fka Windham Thornton Un 1) 1	7/9/2004	245	3,886	3,474	0	132,300	230,370	0
WHFU 1-2 2 (Formerly WHEUOP 1-2 2) 2	3/19/2010	193	2,917	7,776	0	98,900	442,853	0
WHFU 27-15 # 6	1/1/0001	364	13,672	8,162	0	179,853	357,357	0
WHFU 27-6 #5	8/5/2010	366	9,494	9,480	0	139,489	155,509	0
WHFU 27-14 #5	6/9/2010	366	13,167	7,402	0	123,856	147,487	0
WHFU 27-15 #4	3/11/2010	365	6,479	3,927	0	154,797	3,832,427	736
WHFU 27-11 #5	6/10/2010	46	303	438	0	130,816	271,802	0
		Pool Totals:	82,032	147,303	0			

2020 Production(W/O CO2) By Individual Well and Pool

EUTAW WEST FAULT BLK OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WHFU 34-8 #1 1	8/18/2009	365	16,271	10,353	0	844,461	1,352,611	96,708
WHFU 27-16 #1 1	9/26/1948	356	4,958	3,545	0	330,944	8,692,336	49,688
WHFU 34-8 #2 2	10/8/1992	80	1,548	493	0	120,945	2,474,908	5,551
WHFU 6-7 3 # 3	12/23/2002	250	3,184	1,786	0	177,903	220,225	0
WHFU 34-1 #1 1	2/16/2010	30	372	4,922	0	859,954	5,491,691	494,065
WHFU 34-9 #5	7/20/2009	0	0	0	0	86,416	92,366	0
WHFU 34-7 #2	5/17/2010	365	13,522	51,352	0	130,057	369,696	0
WHFU 35-12 #6	4/16/2010	361	16,210	6,870	0	179,570	141,405	0
WHFU 1-8 6	2/24/2010	196	4,571	6,332	0	111,578	188,158	0
WHFU 27-10 #4	10/17/2006	270	6,057	3,342	0	208,121	1,353,547	862
		Pool Totals:	66,693	88,995	0			

HOSSTON OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MASONITE 26-10 4	6/24/1998	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

LOWER CRETACEOUS OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Mrs. L P Thornton 36-13 1	3/13/2004	0	-8	0	0	2,310,674	3,084,517	348,450
HEIDLEBERG UNIT 5-5 1	1/7/1961	0	0	0	0	1,335,542	1,288,049	192,371
WHLCU 5-5 2	5/30/2006	308	21,209	1,360,591	0	536,903	15,275,088	0
L P THORNTON 36-11 1	1/3/2001	0	0	0	0	9,523	6,935	3,705
Mrs. L. P. Thornton 36-12 3	6/23/2003	0	-6	0	0	252,862	745,187	32,915
HEIDELBERG 6-8 1	6/12/1967	363	6,591	14,802	0	2,012,247	11,131,157	278,463
MASONITE CORP 36-5 2	6/12/1975	0	0	0	0	32,086	1,033,224	1,675
WHLCU 36-13 # 7	1/15/2010	0	0	0	0	133,453	66,873	15,677
WHLCU 36-13 6	10/30/2009	364	9,587	17,025	0	111,667	644,495	7,713
WHLCU 36-12 NO. 5	6/5/2001	364	13,420	45,138	0	384,941	792,794	38,722
WHLCU 5-4 5	3/6/2008	0	-11	0	0	280,949	1,371,591	38,038
WHLCU 5-4 4	7/20/2007	0	0	0	0	173,312	1,531,165	16,415
Mrs. L. P. Thornton 36-13	6/7/2003	152	1,092	34,663	0	204,297	435,420	15,336
MRS. L. P. THORNTON 36-13 4	11/10/2007	332	14,973	0	0	62,151	444,620	3,543
WHLCU 5-5 3	11/30/2009	366	10,702	1,277,889	0	452,249	14,172,649	42,015
		Pool Totals:	77,549	2,750,108	0			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER TUSCALOOSA MASSIVE OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MASONITE CORP 36-5 1	10/25/1960	362	11,430	44,644	0	322,017	5,905,439	30,096
		Pool Totals:	11,430	44,644	0			

LOWER TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WEST HEIDELBERG CV UNIT 35-9 # 1	8/13/2004	0	-8	0	0	49,065	2,449,577	4,759
HEIDELBERG UNIT 6-1 2	2/24/1978	0	0	0	0	0	0	0
HEIDELBERG UNIT 6-1 #3 3	6/12/1998	0	0	0	0	9,791	758,475	774
L. P. THORNTON 36-13 5	3/15/1983	0	0	0	0	95,827	433,501	4,671
MRS. L. P. THORNTON 36-12 4	11/15/2000	0	0	0	0	65,680	142,122	5,579
		Pool Totals:	-8	0	0			

MIDDLE HOSSTON OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MRS. L.P. THORTON 36-13 2	10/10/2003	0	0	0	0	135,967	463,255	22,169
		Pool Totals:	0	0	0			

PALUXY OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HEIDELBERG UNIT 6-1 1	9/22/2007	0	0	0	0	9,127	1,358,757	613
Mrs. L P THORNTON (fmly WHLCU) 36-14 2	9/15/2000	0	0	0	0	110,006	3,147,100	0
Mrs L P Thornton 35-16 (frmly WHLCU 35-16 #4) 4	7/31/2002	350	21,445	132,622	0	121,879	301,305	10,631
		Pool Totals:	21,445	132,622	0			

2020 Production(W/O CO2) By Individual Well and Pool

SELMA CHALK GAS POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
L P THORNTON 35-9 2	8/11/1963	0	0	0	0	8,048	22,364	2,123,227
WINDHAM-HERRINGTON ET AL GU #2 (J G WINDHAM) 2	11/6/1944	0	0	0	0	26	645	124,445
A L MCINTOSH GU 7	5/6/1974	0	0	0	0	4,096	5,487	1,003,432
WINDHAM HERRINGTON 35-4 7	12/22/2000	0	0	0	0	65	1,438	94,771
A. L. MCINTOSH GAS UNIT 3	9/14/2000	0	0	0	0	305	5,069	373,886
MRS. L P THORNTON GAS UNIT 36-12 # 9	9/22/2001	0	0	0	0	2,320	29,179	295,968
Mrs. L.P. Thornton GU 36-13 9	5/16/2003	0	0	0	0	712	1,215	1,407
A. L. MCINTOSH GAS UNIT 4	8/27/2000	366	23	0	14,271	230	3,000	414,065
MRS L. P. THORNTON GAS UNIT 35-15 18	12/18/2002	0	0	0	0	549	7,754	367,292
MORGAN GAS UNIT 27-16 1H	7/25/2006	0	0	0	0	1,421	25,615	957,070
Windham-Herrington et al Gas Un. #1	5/22/1984	61	2	0	0	2,603	37,039	319,090
WINDHAM HERRINGTON GU 35-12 4	1/28/2001	366	13	0	418	331	4,752	252,976
A. L. MCINTOSH GAS UNIT 8	9/11/2000	0	0	0	0	419	3,192	269,474
Mrs. L.P. Thornton GU 35-16 5	6/26/2003	0	0	0	0	281	3,186	189,933
MORGAN GAS UNIT 3H	11/7/2007	366	344	0	65,457	5,310	19,437	1,822,444
McINTOSH GAS UNIT 2H	5/13/2008	0	0	0	0	0	11,103	506,083
MCINTOSH GAS UNIT 3H	9/5/2008	0	0	0	0	139	129	510,884
Morgan Gas Unit 2H	5/7/2007	360	524	0	60,118	4,649	19,739	1,028,837
WINDHAM HERRINGTON GAS UNIT 35-14 4	8/4/2005	0	0	0	0	185	3,994	165,989
MORGAN GAS UNIT 4H	12/16/2008	0	0	0	0	425	206	1,029,619
		Pool Totals:	906	0	140,264			

UPPER HOSSTON OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HEIDLEBERG UNIT 5-4 1	6/7/1998	362	8,926	173,316	0	487,525	3,856,055	52,811
		Pool Totals:	8,926	173,316	0			

UPPER TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
A. L. McIntosh 6-2 4	1/8/2005	361	2,850	138,733	0	14,886	297,538	4,631
MRS L. P. THORNTON (fmly WHLCU 35-16 2) 2	4/9/1979	0	-2	0	0	1,283	3,225	4,880
J. W. Smith 2	7/19/2005	0	0	0	0	10,641	192,700	910
Mrs . L.P. Thornton 35-15 15	10/9/2003	0	-7	0	0	52,022	471,825	2,873
McDONALD JAMES UNIT 4	7/10/2004	0	-13	0	0	177,035	1,049,479	1,973
		Pool Totals:	2,828	138,733	0			

WEST HEIDELBERG UNIT UNITIZATION FORMATION

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WHFU 6-19 1	5/15/2009	106	1,145	901	0	38,438	44,465	0
WHFU 27-5 #1 (Formerly WHEUOP 27-5 #1 and EWFB 27-5 NO. 1) 1	12/31/1997	4	13	48	0	34,973	33,705	0
WHFU 6-6 #3 3	2/19/1945	365	6,380	32,933	0	106,245	970,371	0
WHFU 1-8 (frmly WWS 1 #5 WIW/SWD) 5	6/15/2006	363	10,464	6,436	0	94,963	246,176	0
WHFU 27-9 #1 1	2/26/2006	0	0	0	0	24,874	40,342	0
WHFU 34-10 # B 1	7/20/1999	45	167	533	0	48,721	139,588	0
WHFU 6-3 1 1	12/11/1944	365	26,077	17,770	0	168,889	339,796	0
WHFU 6-2 2 2	1/6/1945	361	5,520	2,859	0	112,759	202,165	0
WHFU 6-11 #1 1	5/14/2009	339	14,489	7,784	0	127,724	137,945	0
WHFU 35-10 #4 4	1/6/1945	363	7,364	3,937	0	54,007	47,214	0
WHFU 6-14 #1	10/31/2008	366	10,713	5,610	0	98,815	77,750	0
WHFU 26-13 #3 (Formerly WHEUOP 26-13 #3 and MRS. C. A. HERRINGTON #3) #3	8/19/1946	0	0	0	0	36,751	46,867	0
WHFU 35-10 (fmly Mrs. L. P. Thornton 35-10 #1) 1	8/17/1967	365	13,038	25,011	0	78,286	450,893	0
WHFU 35-12 #A-2	7/2/1972	0	0	0	0	0	0	0
WHFU 6-3 (fka WHFU 6-3#H-1) 7	1/1/0001	0	0	0	0	54,855	1,017,314	0
WHFU 35-13 #1 1	8/19/2009	364	9,212	4,922	0	91,118	70,948	0
WHFU 35-3 #1 1	7/31/1995	110	2,067	1,268	0	85,815	87,351	0
WHFU 27-4 (fka Will Darty etal 1) 1	1/4/2014	64	2,156	1,540	0	28,849	55,002	0
WHFU 35-15 #9 9	10/3/1971	143	2,666	1,762	0	13,627	19,366	0
WHFU 6-7 6	12/21/1994	365	41,631	46,484	0	258,049	1,048,298	0
WHFU 6-18 #2	11/3/1946	365	12,397	90,406	0	155,818	794,200	0
WHFU 6-4 1 1	6/11/2009	119	1,797	829	0	86,074	115,728	0
WHFU 35-9 (fka L P Thornton 35-9 #3) 3	7/26/1999	0	0	0	0	0	0	0
WHFU 35-9 (frmly MRS L.P. THORNTON 35-9 #5) 5	8/15/2002	349	5,287	16,686	0	88,142	278,504	0
WHFU 6-10 3	7/18/2009	366	9,938	7,599	0	128,143	138,783	0
WHFU 6-15 #2 2	4/1/1999	359	12,261	10,727	0	131,882	551,141	0
WHFU 35-5 #A-1	7/31/1983	0	0	0	0	0	0	0
WHFU 35-12 #3	3/9/2010	32	382	270	0	36,629	88,132	0
WHFU 6-10 #H-1	2/23/1998	0	0	0	0	0	0	0
WHFU 6-10 #H-2	5/20/1998	0	0	0	0	1,555	33,749	0
WHFU 6-10 5	3/18/2010	365	19,008	3,548	0	180,013	113,190	0
WHFU 6-4 3	6/19/2009	56	918	516	0	168,664	173,223	0
WHFU 6-2 3	7/23/2004	49	609	468	0	59,353	82,707	0
WHFU 6-15 1	3/25/1946	364	10,531	4,286	0	163,908	132,394	0
WHFU 6-10 #1 1	5/24/1945	365	28,643	27,643	0	232,871	1,412,475	0
WHFU 35-5 1 (Formerly WHEUOP 35-5 1) 1	4/19/1945	183	4,351	2,722	0	132,589	312,085	0
WHFU 35-14 #2 2	7/14/2009	365	11,924	83,564	0	150,641	1,020,325	0
WHFU 34-2 (frnly WHEUOP 34-2 #2) 2	3/10/2010	0	0	0	0	56,154	93,727	0
WHFU 35-16 1	7/25/1960	363	15,063	89,798	0	201,381	392,598	0
WHFU 36-12 (L P THORNTON 36-12 #1) 1 1	2/23/2001	0	0	0	0	2,730	0	0
WHFU 34-9 #1 1	8/4/2009	0	0	0	0	59,486	61,587	0
WHFU 6-7 4	4/25/1999	365	20,923	108,793	0	142,724	1,512,493	0

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WHFU (frmly WHEUOP 27-16 #3) 27-16 3	10/22/2002	45	346	455	0	47,729	96,235	0
WHFU 35-4 # 8	7/20/1999	365	7,953	5,628	0	66,652	99,321	0
WHFU 6-12 5	7/8/2009	0	0	0	0	97,779	657,549	0
WHFU 6-15 #4	6/7/2001	359	12,052	201,385	0	75,674	1,458,802	0
WHFU 6-3 5 5	7/8/2009	365	19,673	8,835	0	252,476	190,281	0
WHFU (frmly WHEUOP 35-13 #7) 35-13 7	5/9/2000	0	0	0	0	8,186	70,417	0
WHFU 35-13 #9	3/18/2010	113	2,183	958	0	57,957	53,017	0
WHFU 27-4 #2 (Formerly WHEUOP 27-4 2) 2	7/19/2010	127	1,423	543	0	57,385	94,448	0
WHFU 35-15 (frmly WHEUOP 35-15 #17) 17	8/22/2002	159	2,132	1,336	0	40,142	46,655	0
WHFU 6-14 #2 # 2	9/20/1996	366	9,202	5,077	0	110,386	104,777	0
WHLCU 5-5 4	5/4/2006	353	3,810	54,529	0	37,252	290,022	747
WHFU 6-5	2/10/2010	0	0	0	0	111,193	78,836	0
WHFU 27-8 3	3/24/2011	0	0	0	0	24,452	35,330	0
WHFU 35-7 (FKA McDONALD SMITH UNIT 2) 2	7/20/2004	365	10,027	140,301	0	79,967	1,038,770	0
WHFU 27-12 #1	8/6/2010	45	338	691	0	55,392	58,402	0
WHFU 6-5 6	6/12/2009	148	3,621	917	0	78,524	59,471	0
WHFU 34-16 #3	4/19/2010	325	9,512	8,825	0	122,678	335,730	0
WHFU 6-2 5	4/21/2011	186	2,069	834	0	60,445	115,555	0
WHFU 35-11 #5	7/12/2010	365	9,777	36,821	0	108,739	176,380	0
WHFU 6-13 2	8/9/2011	364	10,115	8,334	0	122,718	167,170	0
WHFU 6-18 #4	1/16/2008	0	0	0	0	25,075	21,420	0
WHFU 27-7 #2	6/26/2007	0	0	0	0	35,103	32,935	0
WHFU 6-19 #3	5/7/2008	76	1,669	706	0	78,550	61,094	0
WHFU 27-11 #4	3/26/2010	155	2,263	0	0	77,840	0	0
WHFU 35-10 5	4/17/2013	366	9,002	89,616	0	137,946	891,135	0
WHFU 35-10 6	4/23/2013	342	8,085	45,145	0	95,876	839,334	0
		Pool Totals:	432,386	1,218,589	0			
		Field Totals:	710,236	4,696,796	140,264			

HENRY

TUSCALOOSA MARINE SHALE OIL POOL

			Annual			Cumlative		
AUSTRALIS TMS INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Pintard 28H 1	5/8/2014	318	12,312	4,662	5,387	221,595	90,310	99,575
Horseshoe Hill 10H 1	3/12/2012	326	5,612	7,132	5,744	172,512	125,861	91,558
Pintard 28H 2	8/10/2014	292	16,417	6,630	14,325	355,078	109,314	236,085

2020 Production(W/O CO2) By Individual Well and Pool

GOODRICH PETROLEUM COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CMR Foster Creek 24-13H 1	9/4/2014	324	8,571	16,340	12,581	230,937	241,622	213,201
CMR/Foster Creek 20-7H 1	10/2/2013	364	2,113	540	0	112,258	94,893	74,177
CMR Foster Creek 8H 1	11/29/2014	342	6,370	3,336	12,658	130,269	71,210	107,505
Crosby 12-1H 1	2/2/2013	325	6,767	22,543	5,820	258,822	277,852	230,477
CMR Foster Creek 8H 2	12/28/2014	185	6,359	2,580	7,619	158,915	197,934	122,702
CMR/Foster Creek 31-22H 1	8/17/2014	254	13,395	39,787	22,581	336,291	448,362	423,015

GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CMR Foster Creek 28-40 1H	12/17/2015	202	6,228	0	0	146,241	125,198	99,645

SIGNAL, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S. D. Smith 1H	9/28/2014	20	506	167	747	87,612	59,605	141,500
George Martens, et al 2H	11/17/2014	21	521	1,406	528	118,257	189,552	129,353
Fassmann 9H 1	9/3/2014	200	7,790	25,126	11,318	155,845	317,005	186,474
Creek Cottage West 1H	10/20/2014	143	6,624	4,694	7,854	98,278	107,140	81,271
Black Stone 4H 2	7/31/2014	153	7,736	30,032	8,927	131,026	335,305	132,558
Shuckrow 10H 1	10/31/2014	153	5,916	6,193	8,579	212,776	199,648	305,987
Horseshoe Hill 11-22 1	5/29/2014	276	14,077	10,737	16,536	198,250	148,219	310,339
Rogers 1H	11/24/2014	285	11,716	10,081	14,050	207,912	157,980	186,533

WHITE RIVER OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Bloomer 2H	6/16/2015	315	8,424	6,441	11,728	125,479	75,894	137,381
Morris 2H	2/6/2015	268	1,973	3,234	1,698	39,298	44,418	30,965
Dry Fork East Unit 2H	9/16/2014	364	4,712	796	15,392	90,909	31,233	96,207
		Pool Totals:	154,139	202,457	184,072			
		Field Totals:	154,139	202,457	184,072			

HiLo

CAMPBELL OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Bourke 5	2/1/2014	3	9	1,791	0	7,607	1,005,325	1,734
		Pool Totals:	9	1,791	0			

PARKER OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Bourke 4	7/9/2012	3	8	2,400	0	41,501	1,027,532	4,524
		Pool Totals:	8	2,400	0			
		Field Totals:	17	4,191	0			

2020 Production(W/O CO2) By Individual Well and Pool

Hiwannee

SMACKOVER GAS AND OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Hiwannee 8-15 1	12/21/2012	331	79,802	774	829,778	739,626	6,460	4,649,180
Hiwannee 16-11	2/20/2014	320	42,787	434	428,379	490,920	3,900	2,667,010
Hiwannee 16-5 1	8/22/2014	329	78,471	1,046	989,268	538,304	5,984	3,927,530
Hiwannee 16-12	12/21/2014	334	116,528	1,677	1,487,451	869,435	8,224	8,478,257
BD OF ED 16-14 2	8/25/1988	213	4,229	0	5,130	37,537	122	371,549
Hiwannee 16-13 1	1/17/2013	64	955	5	21,593	381,791	1,831	1,912,216
		Pool Totals:	322,772	3,936	3,761,599			
		Field Totals:	322,772	3,936	3,761,599			

Hogwallow

ARMSTRONG OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SHARP 35 1	11/13/1989	0	0	0	0	55,215	287,224	56
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Holiday Creek

BOOTH SAND GAS POOL

			Annual			Cumlative		
CARL E. GUNGOLL EXPLORATION LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
E. SMITH 22-9 1	8/31/2007	347	1,206	2,805	174	48,500	71,099	34,625
		Pool Totals:	1,206	2,805	174			

DIFFRIENT GAS SAND POOL

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Clark 24-7 1	6/12/2007	167	0	0	0	0	0	0
		Pool Totals:	0	0	0			

HARPER GAS POOL

			Annual			Cumlative		
CARL E. GUNGOLL EXPLORATION LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BURKETT 23-7 1	1/31/2005	343	1,383	1,779	60,756	47,034	39,357	3,534,963
MORTON 23-4 1	10/11/2006	348	1,199	1,420	27,868	43,249	14,216	765,846

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Clark 24-7 1	6/12/2007	167	60	334	13,329	1,910	2,947	403,054
		Pool Totals:	2,642	3,533	101,953			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

HOSSTON DIFFRIENT OIL POOL

PRUET PRODUCTION CO	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JONES WALTER 25-8 1	11/19/1980	325	32,542	226	0	1,138,583	11,511	1,091,802
		Pool Totals:	32,542	226	0			

PIGFORD OIL POOL

ROUNDTREE & ASSOCIATES, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
OTHO MC NEASE 1	6/29/1979	253	2,630	798	0	49,507	8,687	0
		Pool Totals:	2,630	798	0			

SLIGO GAS POOL

PRUET PRODUCTION CO	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FAGAN 24-16 1	5/1/1981	327	609	592	40,985	8,949	3,345	392,914
		Pool Totals:	609	592	40,985			
		Field Totals:	39,629	7,954	143,112			

Hollicar Creek

LOWER SMACKOVER OIL POOL

EPSILON ENERGY USA, INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Epsilon 27-3 1H	7/15/2011	11	153	0	0	1,434	0	0
		Pool Totals:	153	0	0			
		Field Totals:	153	0	0			

Hollybush Creek

UPPER BUCKNER GAS POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
McKAY ET AL UNIT 1ST	4/14/2004	332	0	14,953	0	0	473,565	
MC KAY ET AL UNIT 2	6/27/1982	334	0	6,399	0	0	286,859	
		Pool Totals:	0	21,352	0			
		Field Totals:	0	21,352	0			

Hominy Ridge

4600 WILCOX OIL POOL

BETSY PRODUCTION COMPANY, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WROTEN-GA PACIFIC 6-16 2	5/12/2000	364	3,258	4,172	0	36,483	25,397	0
		Pool Totals:	3,258	4,172	0			
		Field Totals:	3,258	4,172	0			

2020 Production(W/O CO2) By Individual Well and Pool

Hope

REA SAND OIL POOL

			Annual			Cumlative		
ARRINGTON OIL & GAS OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
McCRARY 1-34	11/16/2007	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Horseshoe Lake

SMACKOVER OIL POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Harry O'neal 20-10 1	4/26/2018	27	85	0	0	8,918	46,175	0
		Pool Totals:	85	0	0			
		Field Totals:	85	0	0			

Hub

10150 DANTZLER OIL POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
W E WALKER ETL UN 5 1	3/13/1970	106	24	1,229	0	115,073	1,062,391	10,003
		Pool Totals:	24	1,229	0			

11200 PALUXY GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
OWENS H 1	8/17/1995	0	0	0	0	24,615	35,691	3,717,146
		Pool Totals:	0	0	0			

11200 WASHITA FREDERICKSBURG GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HUB GAS UNIT C-5 5-1	10/27/1960	0	0	0	0	71,442	42,968	5,785,532
		Pool Totals:	0	0	0			

11250 A WASHITA FREDERICKSBURG GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
H. L. RANKIN 3 3	10/26/2000	0	0	0	0	1,910	20,704	188,201
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

11250 WASHITA FREDERICKSBURG GAS POOL

				Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
E W FOXWORTH ETAL 1	10/15/2000	0	0	0	0	22,326	34,964	2,580,548
	Pool Totals:		0	0	0			

11300 WASHITA FREDERICKSBURG GAS POOL

				Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WE WALKER ETAL UN 7 1	4/14/1972	0	0	0	0	45,664	14,737	2,458,676
	Pool Totals:		0	0	0			

11700 PALUXY A GAS POOL

				Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
L. P. WOOLEY EST 1	2/7/2001	0	0	0	0	10,432	80,072	521,489
	Pool Totals:		0	0	0			

11700 PALUXY GAS POOL

				Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
H. L. Rankin 3 2	1/30/1997	0	0	0	0	361	703	114,622
E. A. BALL UNIT 3 2	10/4/1994	0	0	0	0	3,292	3,760	132,795
W E WALKER UNT 2 1	10/29/1963	0	0	0	0	70,955	16,787	5,250,611
WALKER 1	5/9/1997	140	60	29	0	32,035	36,140	2,285,141
	Pool Totals:		60	29	0			

11850 PALUXY GAS POOL

				Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HL RANKIN JR ETAL-3 1	9/28/1964	0	0	0	0	8,790	12,500	1,225,041
	Pool Totals:		0	0	0			

12200 PALUXY GAS POOL

				Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HUB GAS UNIT 13 1	7/17/1997	0	0	0	0	21,577	18,148	925,798
	Pool Totals:		0	0	0			

12800 PALUXY GAS POOL

				Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WALKER W E 10-5 1	8/8/1994	0	0	0	0	440	486	13,337
	Pool Totals:		0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

DANTZLER 5 OIL POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
W E WALKER 3	9/23/1970	0	0	0	0	31,383	800,692	388
		Pool Totals:	0	0	0			

DANTZLER 6 GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Hub Gas Unit 3-3 .	3/6/2007	0	0	0	0	18,094	1,489	566,460
		Pool Totals:	0	0	0			

DANTZLER GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Hub Gas 17 3	11/23/2011	0	0	0	0	724	15,191	0
		Pool Totals:	0	0	0			

EUTAW 15 GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HUB GAS UNIT 29 (fmrly HLTU #21) 7	4/28/2006	0	0	0	0	4,892	47,589	175,214
HUB GAS UNIT 6	8/16/2005	0	0	0	0	27	110	7,753
		Pool Totals:	0	0	0			

EUTAW 30 GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Ball 17-13 4	2/23/2007	0	0	0	0	3,550	652	69,352
Hub Gas Unit 20 4	7/27/2005	0	0	0	0	3,957	1,092	144,426
		Pool Totals:	0	0	0			

EUTAW GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Hub GU 9	9/22/2005	0	0	0	0	590	0	0
HUB GAS UNIT 19 2	7/8/2008	0	0	0	0	1,895	8,090	77,098
		Pool Totals:	0	0	0			

EVANS GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
E & H PRICE 26-4 1	6/29/2000	0	0	0	0	11,635	7,791	880,998
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

EVANS OIL POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
H. OWENS 3	2/19/2007	0	0	0	0	36,724	44,702	120,425
		Pool Totals:	0	0	0			

JAMES LIMESTONE GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BALL HELEN K ET AL 1	1/1/0001	0	0	0	0	5,479	13,918	618,382
		Pool Totals:	0	0	0			

LOWER TUSC PILOT GAS POOL SE SEGMNT

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Merritt 2	7/10/2003	0	0	0	0	3,604	2,451	73,637
HUB GAS UNIT 16	6/26/2002	0	0	0	0	2,599	5,122	321,910
		Pool Totals:	0	0	0			

LOWER TUSC UPPER BALL GAS POOL SE SEG

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HUB GAS UNIT 10 2	4/24/2008	10	220	0	0	7,146	2,312	271,063
E & H PRICE 23-14 1	4/28/2004	0	0	0	0	135	408	4,683
HUB GAS UNIT 2 (HLU#29) 6	12/1/2002	0	0	0	0	58,489	577,794	1,036,224
		Pool Totals:	220	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER TUSCALOOSA GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Hub Gas Unit 28 1	4/6/2007	0	0	0	0	763	1,585	58,631
WALKER 2	2/5/2003	30	1	5	0	245,997	16,405	124,095
HUB GAS UNIT 22 2	11/6/2009	0	0	0	0	5,932	481	43,806
Hub Gas Unit 10 (fmly HLTU 3) 1	11/29/2006	0	0	0	0	0	0	0
HUB GAS UNIT 29 4	8/8/2004	0	0	0	0	2,142	8,464	520,545
Hub GU 10 1	11/25/2003	0	0	0	0	820	2,644	115,306
HUB GAS UNIT 10 3	8/19/2008	0	0	0	0	2,146	1,245	66,922
Hub Gas Unit 32 1	10/30/2004	0	0	0	0	1,595	4,929	372,461
W E WALKER 2	7/16/1970	0	0	0	0	5,781	7,059	33,349
Hub Gas Unit 21	10/18/2004	20	3	15	0	4,659	9,289	200,107
HUB GAS UNIT 20 8	2/11/2006	0	0	0	0	720	9,469	44,299
Hub GU 29 1	11/18/2003	0	0	0	0	4,046	7,618	444,204
Hub Gas Unit 29 6	10/30/2004	0	0	0	0	850	4,730	201,793
HUB GAS UNIT 19 1	3/11/2006	0	0	0	0	10,774	11,515	74,583
HUB GAS UNIT 17 2	10/18/2008	0	0	0	0	20,589	71,731	207,308
	Pool Totals:		4	20	0			

LOWER TUSCALOOSA LOWER BALL GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LESTER 1	7/1/2004	20	1	5	0	7,804	7,685	473,311
HUB GAS UNIT 22 1	12/9/2003	0	0	0	0	10,727	12,304	572,665
	Pool Totals:		1	5	0			

LOWER TUSCALOOSA MASSIVE GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HUB GAS UNIT 20 14	5/9/2006	0	0	0	0	8,045	126,801	1,408
	Pool Totals:		0	0	0			

LOWER TUSCALOOSA OIL POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Hub Gas Unit 9-1	8/24/2012	30	3	10	0	27,554	286,801	0
HUB GAS UNIT 3 2	6/22/2007	0	0	0	0	3,376	14,900	4,310
	Pool Totals:		3	10	0			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER TUSCALOOSA PILOT GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HUB GAS UNIT 22	1/13/2006	0	0	0	0	1,424	4,565	399,206
HUB GAS UNIT 11	5/29/1948	0	0	0	0	10,224	9,639	533,182
HUB GAS UNIT 7	7/17/2002	0	0	0	0	8,953	6,434	428,526
HUB GAS UNIT 17 {FRMLY: HLTU #17} 17	6/26/2004	0	0	0	0	3,235	4,329	273,004
FOXWORTH (FRMRLY HUB LWR TUSC UN 18) 3	4/8/2002	0	0	0	0	2,596	6,827	572,968
		Pool Totals:	0	0	0			

MOORINGSPORT GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HUB GAS UNIT 12 (E. A. Ball Unit 1#1) 1	2/21/1980	0	0	0	0	15,197	40,105	5,439,045
E. W. FOXWORTH 2	8/9/1997	0	0	0	0	111	0	1,761
		Pool Totals:	0	0	0			

PALUXY GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Hub Gas Unit 20 15	6/20/2006	0	0	0	0	15,892	41,780	265,092
		Pool Totals:	0	0	0			

PILOT SAND GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HUB GU 10 .	8/2/2002	0	0	0	0	3,324	14,172	222,740
Hub Gas Unit 29 3	7/20/2003	0	0	0	0	4,659	5,749	507,976
Pittman 2	5/15/2003	31	5	10	0	7,093	7,110	586,819
E O BALL 5	11/6/2002	0	0	0	0	4,380	6,047	604,010
BALL 18-16 3	1/28/2007	0	0	0	0	514	1,054	1,448
WALKER 2-4	8/24/2007	0	0	0	0	8,107	6,585	150,116
Hub Gas Unit 29 2	5/22/2003	0	0	0	0	259	59	8,316
L. P. WOOLEY ESTATE 2	1/3/2007	0	0	0	0	124	610	28,607
BALL 17-13 1	1/3/2001	0	0	0	0	2,106	7,240	407,974
Boyd-Tullos 2	6/10/2003	0	0	0	0	16,201	42,564	949,499
		Pool Totals:	5	10	0			

PILOT SAND OIL POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BALL 17-13 2	1/16/2007	0	0	0	0	818	375	7,507
		Pool Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

SELMA CHALK GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HUB GAS UNIT 10 1	1/5/2004	0	0	0	0	174	0	154
		Pool Totals:	0	0	0			

UPPER MASSIVE GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HUB GAS UNIT 20 9	3/4/2006	0	0	0	0	55,869	2,264,876	5,986
		Pool Totals:	0	0	0			

Washita Fredericksburg 3 Oil Pool

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Hub Gas Unit 4 1	12/2/2004	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

WASHITA FREDERICKSBURG GAS POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BALL UNIT 3	5/27/2001	0	0	0	0	68	667	732
		Pool Totals:	0	0	0			

WASHITA FREDERICKSBURG OIL POOL

RAM PETROLEUM, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Walker-Coker 1	9/13/2003	0	0	0	0	15,460	1,550	0
		Pool Totals:	0	0	0			
		Field Totals:	317	1,303	0			

Hurricane Lake E.

LOWER TUSCALOOSA OIL POOL

LIBERTY OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAIRD 1	3/12/1974	204	301	44,213	28	748,585	2,946,768	220,594
FAUVER 1	1/2/1975	321	4,272	0	427	388,746	48,418	114,645

MISS-LOU OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GUS & HUGH LAIRD 1-A	1/1/0001	0	0	0	0	231,112	180,993	2,044
		Pool Totals:	4,573	44,213	455			
		Field Totals:	4,573	44,213	455			

2020 Production(W/O CO2) By Individual Well and Pool

Hustler N.

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
ACE ENERGY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BURRIS 23-7 1	11/24/2014	0	0	0	0	19,571	358,651	50,892
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Idlewilde

WILCOX OIL POOL

			Annual			Cumlative		
BURNSED OIL CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GORDON STOWERS 2	4/14/1954	361	2,258	827,610	2,724	669,489	17,614,055	22,075
		Pool Totals:	2,258	827,610	2,724			
		Field Totals:	2,258	827,610	2,724			

Improve

HOSSTON GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CRAWLEY UNIT 1	1/1/0001	0	0	0	0	22,341	30,375	2,981,744
		Pool Totals:	0	0	0			

HOSSTON HARPER BOOTH GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MAJOR H PATTERSON 1	8/21/2001	0	0	0	0	22,417	29,186	5,536,269
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Independence

FRIO A GAS POOL

			Annual			Cumlative		
GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
McKey 1	11/18/2005	0	0	0	0	0	0	100,495
		Pool Totals:	0	0	0			

FRIO C GAS POOL

			Annual			Cumlative		
AEGIS OPERATING CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LYONS ETAL 2-25	12/19/1990	0	0	0	0	0	86	149,765
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Indian Wells

RODESSA OIL POOL

			Annual			Cumlative		
ROUNDTREE & ASSOCIATES, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DAVIS 35-7 1	9/14/2004	219	2,039	59,332	0	318,295	960,551	19,130
DAVIS 35-3 1	12/17/2004	272	3,782	61,312	0	262,044	791,567	19,175
Davis 35-2	10/23/2006	256	6,336	44,806	0	406,350	268,047	13,065
		Pool Totals:	12,157	165,450	0			
		Field Totals:	12,157	165,450	0			

Ireland

SPARTA OIL POOL

			Annual			Cumlative		
WILLIAMS PRODUCING CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DRANE 1	8/15/1983	156	2,001	16,086	0	79,154	252,694	0
CROSBY IL 1	12/1/2010	82	475	3,770	0	20,950	171,554	0
Crosby IL 5	1/1/0001	8	43	2	0	137	382	0
Crosby IL 4	1/1/0001	124	395	162	0	4,984	8,555	0
CROSBY IL 2	12/9/2010	74	1,721	469	0	7,709	10,581	0
		Pool Totals:	4,635	20,489	0			
		Field Totals:	4,635	20,489	0			

Ireland W.

SPARTA OIL POOL

			Annual			Cumlative		
McGOWAN WORKING PARTNERS INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CROSBY 47 1	10/3/1979	272	2,240	149,650	2,240	329,540	6,388,689	7,441
		Pool Totals:	2,240	149,650	2,240			
		Field Totals:	2,240	149,650	2,240			

Jaynesville

RODESSA GAS POOL

			Annual			Cumlative		
MOSBACHER ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STROUD-POLK UN 1	3/22/1977	0	0	0	0	77,433	41,440	8,446,278
BD OF SUPVR 16-14 1	7/7/1977	0	0	0	0	77,599	45,405	9,711,394
		Pool Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

SOUTH UPPER RODESSA GAS POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Garrett 1	8/12/2003	0	0	0	0	7,776	2,467	100,721
STROUD-POLK G. U. NO.1 2	5/2/2006	0	0	0	0	6,284	5,906	1,657,448
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Jeff Smith

LOWER TUSCALOOSA OIL POOL

MISS-LOU OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CALCOTE PROSPECT 1	1/1/0001	0	0	0	0	821	5,843	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Johns

COTTON VALLEY GAS POOL

AEGIS OPERATING CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
COX A L ET AL 33-5 1	1/30/1990	0	0	0	0	0	0	0
E.N. Ross Jr. 3	5/2/1986	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

COTTON VALLEY OIL POOL

AEGIS OPERATING CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
COX V C ETAL UNIT 32-7 1	5/11/1982	361	218	0	0	10,535	305	0
		Pool Totals:	218	0	0			
		Field Totals:	218	0	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Junction City

EUTAW OIL POOL

JUNCTION CITY OIL CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
R C LOVE 1	7/29/1962	0	0	0	0	0	0	0
O R TREHERN 1	5/10/1962	236	1,796	23,707	0	434,680	2,608,100	47,698
LONG BELL 30-9	4/21/1966	0	0	0	0	26,933	117,555	0
LONG BELL PETROLEUM # 1	10/2/1975	0	0	0	0	141,376	1,772,462	0
KIRKLAND 1	1/1/0001	0	0	0	0	0	0	0
MAYO-REILY 1-A	9/24/1959	0	0	0	0	159,121	1,598,427	21,936
J O MC HENRY 1-A	5/21/1979	172	2,023	18,472	0	346,822	2,922,654	185
BUTLER MYRA 1-A	4/23/1984	71	170	1,956	0	54,475	403,362	690
PEARL E STARK 1	1/1/0001	0	0	0	0	161,945	2,537,866	725
GASTON 1	11/13/1962	0	0	0	0	202,740	880,209	0
WEST ELLIS PAPER 32-4	3/8/1976	0	0	0	0	37,474	768,125	0
LONG BELL PET 2	4/9/1981	0	0	0	0	40,327	427,467	0
LAND 1-A	5/16/1981	0	0	0	0	67,668	404,411	0
EDGAR HARRIS ETAL 1	4/23/1962	0	0	0	0	53,172	482,738	649
LONGBELL PETROLEUM # 1	2/24/1959	0	0	0	0	133,354	625,944	0
WEST-ELLIS IP CO 2	11/1/1976	0	0	0	0	52,052	438,809	0
O'HARROW 2	1/1/0001	0	0	0	0	0	0	0
HARRIS-MAYO UNIT 1	2/8/1960	0	0	0	0	247,836	3,061,939	27,887
MARGARET L O'HARROW 1	1/1/0001	184	773	20,926	0	146,039	1,163,663	585
MILLER 1-A	6/10/1981	0	0	0	0	80,488	500,348	0
MARGARET L O'HARROW 2	8/21/1962	0	0	0	0	131,400	56,640	0
R C LOVE 1A	7/25/1975	0	0	0	0	4,300	70,608	0
LONG BELL PETR CO 2	5/19/1976	0	0	0	0	0	0	0
W H HARRIS ETAL 1	2/1/1961	71	277	2,923	0	131,759	1,642,345	648

MJ OIL INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LONG BELL PET 5	11/20/1981	60	3	360	0	99,963	138,142	0
E F BROWN 1	8/31/1961	0	0	0	0	66,924	189,960	0
TEW 2	3/2/1960	372	1,654	72,000	0	163,116	1,840,848	0
REBECCA BUTLER 1	3/31/1960	372	1,692	48,000	0	282,206	779,170	0
TEW 1	3/2/1960	0	0	0	0	106,182	451,862	0

PETE'S PUMPING & WELL SERVICE	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAND BROS 3	9/20/1979	267	2,048	39,526	0	199,121	1,165,805	2
STARK-LONG BELL A-1	3/1/1982	0	0	0	0	90,416	477,888	0
LAND BROS 1	12/11/1975	185	854	31,243	0	232,786	485,641	0
LAND BROS 2	3/1/1976	313	2,579	52,514	0	422,871	1,350,801	0
JOELSON 1	3/16/1976	258	2,678	34,304	0	209,020	1,170,532	0
		Pool Totals:	16,547	345,931	0			

* 1/1/0001- Default Date

EUTAW SELMA CHALK COMMINGLED OIL POOL

JUNCTION CITY OIL CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ALEXANDER MAYO UNT 1	7/21/1962	204	767	7,992	0	21,780	240,004	0
		Pool Totals:	767	7,992	0			

SELMA CHALK OIL POOL

JUNCTION CITY OIL CO., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
E L GASTON 1	2/11/1962	351	1,596	45,613	0	173,075	1,914,739	15,487
J O MCHENRY 1	10/29/1961	85	447	1,788	0	150,731	883,719	1,016
		Pool Totals:	2,043	47,401	0			
		Field Totals:	19,357	401,324	0			

Kelly Hill

ARMSTRONG OIL POOL

T. O. KIMBRELL, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Johnson Estate 1	11/27/2011	363	6,097	272,250	1,726	76,050	2,690,063	8,149
		Pool Totals:	6,097	272,250	1,726			

BLANEY OIL POOL

WHITE RIVER OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CROSBY 16-4 1	6/9/2009	133	88	46,000	0	48,988	1,389,039	0
CROSBY 16-4 2	1/29/2010	0	0	0	0	11,090	130,842	0
		Pool Totals:	88	46,000	0			
		Field Totals:	6,185	318,250	1,726			

Killarney

MCKITTRICK OIL POOL

DIAMONDHEAD OIL CO., LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BURNS 1	11/28/1979	150	713	83,194	757	413,821	4,300,509	56,584
BURNS 2	3/10/1980	173	1,979	111,813	1,466	586,290	3,802,792	94,058
		Pool Totals:	2,692	195,007	2,223			
		Field Totals:	2,692	195,007	2,223			

King Bee

COMMGL UP & LWR SELMA CHALK & EUTAW BLK M OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
USA 15-3 1	9/23/2004	307	6,776	774	0	24,440	2,899	141
		Pool Totals:	6,776	774	0			

2020 Production(W/O CO2) By Individual Well and Pool

EUTAW OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
U. S. A. 21-8 1	9/13/2004	365	9,263	0	912	31,864	296,256	1,275
		Pool Totals:	9,263	0	912			

Eutaw-Selma Chalk Oil Pool-Fault Block M

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
USA 15-2 1	5/11/2007	307	9,156	573	0	96,938	5,560	1,523
USA 10-13 1	9/26/2004	366	19,928	174,963	5,461	137,592	933,485	25,817
USA 15-5 1	12/23/2013	0	0	0	0	1,685	0	133
		Pool Totals:	29,084	175,536	5,461			

LOWER CRETACEOUS OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
USA 20-2 2 ST01	1/28/2015	0	0	0	0	72,063	12,529	0
USA 21-4 1	7/3/2005	360	40,792	730	19,263	557,099	3,970	100,867
USA 20-2 1	10/10/2013	0	0	0	0	28,639	8,598	189
USA 21-6 1	2/15/1996	214	3,902	73,491	0	1,884,547	1,050,260	391,153
USA 21-9 1	9/21/2013	0	0	0	0	30,661	114	828
		Pool Totals:	44,694	74,221	19,263			
		Field Totals:	89,817	250,531	25,636			

Kings Branch

MCKITTRICK OIL POOL

NEVANEN ENERGY INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
R A J SESSIONS ETAL 3	9/23/1968	273	606	20,180	0	193,179	6,225,520	0
SESSIONS JAMES M 2	5/27/1985	273	706	23,543	0	182,414	3,160,060	0
SESSIONS JAMES ETAL 1	3/20/1985	273	706	23,543	0	120,861	2,360,999	0
		Pool Totals:	2,018	67,266	0			
		Field Totals:	2,018	67,266	0			

Kings Dome S.

CONSOLIDATED OIL POOL

SKLAR EXPLORATION CO., L. L. C.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FELD HEIRS 3	8/13/2009	121	2,217	941	0	154,337	30,833	238,737
FELD HEIRS 1	7/18/2002	219	659	290	0	463,587	150,970	322,100
		Pool Totals:	2,876	1,231	0			
		Field Totals:	2,876	1,231	0			

2020 Production(W/O CO2) By Individual Well and Pool

Kingston N.

WILCOX OIL POOL

			Annual			Cumlative		
BURNSED OIL CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STINSON ETAL 1	4/15/1975	357	1,284	350,903	1,430	113,268	12,738,871	18,692
		Pool Totals:	1,284	350,903	1,430			
		Field Totals:	1,284	350,903	1,430			

Kinney Creek

ABERNATHY GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WEAVER 21-8 1	4/20/2006	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Kirby

MCSHANE OIL POOL

			Annual			Cumlative		
SUNDOWN ENERGY LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CLOY-USA 32-7 1	3/31/1984	0	0	0	0	169,191	520,286	0
USA 32-2A 1	1/8/1984	366	1,043	165,798	0	247,025	4,448,752	0
		Pool Totals:	1,043	165,798	0			
		Field Totals:	1,043	165,798	0			

Knoxo

LOWER PALUXY GAS POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
H L RANKIN ETAL 1	10/10/1979	10	0	300	790	6,784	70,908	2,622,319
		Pool Totals:	0	300	790			

PALUXY GAS POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MCCAIN 1	10/19/2007	0	0	0	0	3,042	42,596	190,113
		Pool Totals:	0	0	0			

SLIGO GAS POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BULLOCK 21 - 4 1	10/15/2010	0	0	0	0	337	9,782	916,132
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

WASHITA FREDERICKSBURG GAS POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
H L RANKIN ETAL 1	10/10/1979	10	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	300	790			

Knoxville

ASHLEY OIL POOL

			Annual			Cumlative		
SUNDOWN ENERGY LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
KNOXVILLE UNIT A 3	2/3/1982	356	805	217,404	0	31,941	6,126,476	0
		Pool Totals:	805	217,404	0			

BENBROOK OIL POOL

			Annual			Cumlative		
SUNDOWN ENERGY LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R R BUTLER 3	8/1/2004	0	0	0	0	40,336	828,342	169
		Pool Totals:	0	0	0			

MCKITTRICK OIL POOL

			Annual			Cumlative		
SUNDOWN ENERGY LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R R BUTLER 1	1/30/1954	366	1,300	247,416	0	229,283	10,567,208	72
		Pool Totals:	1,300	247,416	0			

WILCOX OIL POOL

			Annual			Cumlative		
SUNDOWN ENERGY LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
KNOXVILLE UNIT A 1	7/15/1954	0	0	0	0	242,953	5,011,355	7,467
		Pool Totals:	0	0	0			
		Field Totals:	2,105	464,820	0			

Knoxville N.

WILCOX OIL POOL

			Annual			Cumlative		
T. O. KIMBRELL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Board Of Education 1	10/13/2019	366	10,283	45,375	1,739	14,196	53,720	2,077
		Pool Totals:	10,283	45,375	1,739			
		Field Totals:	10,283	45,375	1,739			

2020 Production(W/O CO2) By Individual Well and Pool

Kokomo - Darbun

PALUXY GAS POOL

J. R. POUNDS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
V L GARTMAN 1	3/3/1969	121	0	1,008	13,201	123	145,732	16,693,881
WALKER 1-11 1	3/18/1989	121	0	1,178	11,975	256	116,084	2,971,007
		Pool Totals:	0	2,186	25,176			
		Field Totals:	0	2,186	25,176			

Kola SW

SLIGO OIL POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Pearce 1	11/7/2014	204	9,364	2,085	6,258	277,657	4,655	454,248
		Pool Totals:	9,364	2,085	6,258			
		Field Totals:	9,364	2,085	6,258			

LaGrange

4300 OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
O. L. WILSON # 15	5/1/1963	0	0	0	0	304,722	13,970,991	90,781
O. L. WILSON # 18	5/16/1983	0	0	0	0	22,869	1,157,179	7,989
O. L. WILSON # 10	12/5/1956	0	0	0	0	413,727	13,914,370	113,888
		Pool Totals:	0	0	0			

4300 WILCOX OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
O. L. WILSON # 18-A	8/26/1985	366	3,353	1,233,198	10,248	4,095	1,562,282	12,824
O. L. WILSON # 15-B	9/27/1985	335	1,502	606,571	4,020	1,914	777,967	5,124
		Pool Totals:	4,855	1,839,769	14,268			

4600 WILCOX OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
O. L. WILSON # 6-A	9/11/1985	0	0	0	0	23,653	5,519,518	29,693
O. L. WILSON # 20	11/6/1985	366	2,589	716,174	6,802	174,674	25,739,817	241,130
O. L. WILSON # 3	5/15/1947	0	0	0	0	274,381	2,286,332	98,792
O. L. WILSON # 19	5/19/1983	0	0	0	0	25,782	1,895,145	16,163
O. L. WILSON # 21	12/18/1985	0	0	0	0	14,237	1,612,426	13,156
		Pool Totals:	2,589	716,174	6,802			

2020 Production(W/O CO2) By Individual Well and Pool

BAKER OIL POOL

			Annual			Cumlative		
ALPINE WELL SERVICE, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
N H AYERS "A" # 2	7/10/1948	346	3,727	414,900	0	806,131	17,681,530	45,162
BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Water	Gas	Cumlative Oil	Water	Gas
BAKER # 1	6/4/1976	7	15	0	0	68,572	2,192,998	619
BURNSED OIL CO., INC.	Comp	Days	Annual Oil	Water	Gas	Cumlative Oil	Water	Gas
PARKER "P" # 1	8/25/1984	0	0	0	0	12,115	624,673	47
Parker McGeHee 1	12/4/2015	207	366	40,809	332	366	40,809	332
KFG PETROLEUM CORPORATION	Comp	Days	Annual Oil	Water	Gas	Cumlative Oil	Water	Gas
Parker 2	9/10/2013	357	3,682	69,966	0	37,382	702,040	0
McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Water	Gas	Cumlative Oil	Water	Gas
REALE HEIRS 8	10/19/1953	363	5,291	772,214	6,966	114,058	14,150,576	137,716
REALE HEIRS # 2	7/10/1948	363	3,675	262,326	2,184	1,011,124	17,876,605	218,484
		Pool Totals:	16,756	1,560,215	9,482			

NORTH WILSON OIL POOL

			Annual			Cumlative		
BURNSED OIL CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R. LEE PARKER # 1	11/28/1946	360	1,390	239,700	1,137	194,403	8,855,773	14,470
Parker McGeHee 1	12/4/2015	207	422	103,119	640	20,698	1,026,058	6,275
Parker 2	5/8/2013	331	6,543	143,408	852	102,237	847,240	4,110
Burnsed-Parker 3	11/20/2014	356	5,846	88,397	1,013	52,254	367,243	4,086
MT. CRESCENT OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Water	Gas	Cumlative Oil	Water	Gas
ROSELAND # 1	6/2/1972	0	0	0	0	100,106	2,751,861	5,981
		Pool Totals:	14,201	574,624	3,642			

SPARTA OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HAZLIP-STANTON # 1	3/10/1991	3	10	343	9	125,418	2,318,836	12
Hazlip-Stanton 2	10/15/2013	97	526	21,919	288	7,891	312,910	708
T. O. KIMBRELL, LLC	Comp	Days	Annual Oil	Water	Gas	Cumlative Oil	Water	Gas
MOUNT VERNON 13	11/24/2009	366	3,330	336,720	1,739	64,022	3,647,403	12,957
Mt. Vernon 14A	10/9/2018	355	8,447	142,000	1,686	18,744	442,800	3,706
MT. VERNON 12	4/14/2008	366	3,330	294,996	1,739	85,935	3,705,126	13,307
		Pool Totals:	15,643	795,978	5,461			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

STEWART B OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HAZLIP # 1	12/24/1976	1	2	0	0	204,221	7,466,477	1,255
		Pool Totals:	2	0	0			

WILCOX

			Annual			Cumlative		
RABB CONTRACTING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Ayres 1-A	10/2/2019	77	403	15,099	0	768	26,545	0
Ayers 3	4/19/2018	343	16,387	17,935	0	53,365	25,577	0
		Pool Totals:	16,790	33,034	0			

WILCOX GAS POOL

			Annual			Cumlative		
T. O. KIMBRELL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MT. VERNON # 9	8/26/2005	366	1,622	366,000	1,739	113,838	3,972,874	11,060
		Pool Totals:	1,622	366,000	1,739			

WILCOX OIL POOL

			Annual			Cumlative		
RABB CONTRACTING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Ayers 2	4/13/2018	222	2,381	37,112	0	27,194	79,025	0
Ayers 1	11/9/2015	227	2,323	41,580	0	66,755	162,123	0

			Annual			Cumlative		
T. O. KIMBRELL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STANTON EVANS # 2	4/3/1948	364	1,204	311,220	1,730	1,788	415,530	2,310
		Pool Totals:	5,908	389,912	1,730			

WILSON OIL POOL

			Annual			Cumlative		
ALPINE WELL SERVICE, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
AYERS 1	4/15/2002	281	1,467	84,700	0	81,153	1,946,467	0

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Parker 4	3/7/2014	362	3,138	7,314	0	45,845	105,455	0

			Annual			Cumlative		
T. O. KIMBRELL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
V. T. CRAIG # 1	1/18/1972	348	2,511	348,000	1,654	50,975	4,441,615	12,356
CRAIG ESTATE-MT. VERNON # 5	12/26/1948	335	594	255,149	1,592	18,862	2,458,376	7,807
		Pool Totals:	7,710	695,163	3,246			
		Field Totals:	86,076	6,970,869	46,370			

LaGrange E.

SECOND WILCOX OIL POOL

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CRAIG 4-A	7/18/1988	0	0	0	0	140,326	6,050,955	0
		Pool Totals:	0	0	0			

STEWART B OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FRY UNIT 1	5/24/1977	199	1,154	59,125	0	115,175	2,805,438	2
FRY 1-A	2/24/1981	169	690	31,133	0	15,380	2,314,976	0
HAMILTON 2	3/30/1978	308	3,448	103,658	0	86,775	3,294,793	83

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ZUCCARO ETAL 1	1/14/1976	0	0	0	0	192,301	6,654,340	0
		Pool Totals:	5,292	193,916	0			

WILCOX OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NELSON 1	9/24/2008	0	0	0	0	26,519	421,570	9,168

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Craig "B" 4	6/9/2014	273	4,012	327,600	0	47,733	2,504,995	0
		Pool Totals:	4,012	327,600	0			
		Field Totals:	9,304	521,516	0			

Lake Como

SMACKOVER OIL POOL

			Annual			Cumlative		
WHITING OIL AND GAS CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SMACKOVER UNIT 8-2 (THIGPEN #1) .	11/30/1978	170	7,265	44,997	17,649	4,749,327	1,501,518	7,952,589
SMACKOVER UNIT 9-2 1	12/15/1987	0	0	0	0	32,007	64,468	52,206
SMACKOVER UNIT 5-1 (JACKSON #1) 1	2/28/1972	362	6,896	63,105	13,868	1,847,285	2,735,135	2,665,925
SMACKOVER UNIT 8-1 (HAYES#1) .	2/10/1973	359	32,268	380	69,619	4,273,239	170,780	5,938,097
SMACKOVER UNIT 9-1 (SCOTT #1) 1	9/13/1972	315	13,746	35,444	21,982	2,132,171	2,616,334	3,253,685
		Pool Totals:	60,175	143,926	123,118			
		Field Totals:	60,175	143,926	123,118			

2020 Production(W/O CO2) By Individual Well and Pool

Lake Como E.

HAYNESVILLE OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Sims 6-10 1	6/28/2013	305	8,029	138	8,235	127,071	1,960	83,491
		Pool Totals:	8,029	138	8,235			
		Field Totals:	8,029	138	8,235			

Lake Lucille

SECOND WILCOX OIL POOL

WILCOX ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
NORMAN 11-13	10/29/1982	0	0	0	0	82,394	957,320	0
BREAUX 11-7	11/18/1979	0	0	0	0	205,651	4,732,554	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Lake Lucille N.

MINTER OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
N H BREAUX ETAL H-1	6/29/1956	0	0	0	0	361,767	3,809,763	128,437
		Pool Totals:	0	0	0			

WILCOX ARMSTRONG OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
N H BREAUX ETAL H-1A	4/10/1976	162	1,398	204,312	1,868	344,459	15,750,940	143,934
N H BREAUX ETAL H-3	9/27/1960	0	0	0	0	0	0	0
		Pool Totals:	1,398	204,312	1,868			

WILCOX OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
N H BREAUX ETAL H-5	10/4/1960	0	0	0	0	82,561	1,952,750	48,498
		Pool Totals:	0	0	0			
		Field Totals:	1,398	204,312	1,868			

2020 Production(W/O CO2) By Individual Well and Pool

Lake Mary

BAKER OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
E M KEE 1	8/23/1954	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Lake Montrose

TEW LAKE OIL POOL

VONCO OF MISSISSIPPI, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAKE MONTROSE 1	12/23/1982	300	4,716	42,444	0	389,860	2,512,840	0
		Pool Totals:	4,716	42,444	0			
		Field Totals:	4,716	42,444	0			

Laneheart

FRIO GAS POOL

PLEDGER OPERATING CO. INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PRATER UNIT 1	5/6/1995	0	0	0	0	0	0	111
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Langsdale

EUTAW OIL POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LONG BELL PET G-2	12/31/1959	0	0	0	0	663	28,280	0
LONG BELL PET CO F-4	10/14/1947	0	0	0	0	0	0	0
Linda 1	3/14/2013	118	119	28,630	0	6,747	274,591	0
LONG BELL H-4	4/1/1965	0	0	0	0	79,519	1,440,540	0
LONG BELL PET H-1	12/1/1945	0	0	0	0	189,403	3,249,221	3,858
LONG BELL PET CO B-1	1/18/1945	69	225	17,030	0	244,784	5,749,563	6,850
LONG BELL PET CO C-4	1/1/1949	0	0	0	0	203,268	2,750,641	4,513
A L PIPPEN 4	7/30/1947	0	0	0	0	21,861	809,429	0
LONGBELL PETROLEUM COMPANY # C-5	6/12/1976	0	0	0	0	59,715	1,806,742	0
LONG BELL PET CO A-5	9/22/1948	24	49	1,890	0	135,439	1,988,042	2,125
LONG BELL PET CO F-3	8/16/1946	0	0	0	0	14,129	44,665	0
A L PIPPEN 2	1/14/1946	0	0	0	0	144,575	2,302,303	2,037
A L PIPPEN 5	6/16/1947	0	0	0	0	0	0	0
LONG BELL PET CO A-3	8/30/1945	0	0	0	0	195	7,245	0
LONG BELL PET CO B-3	9/7/1946	0	0	0	0	235,980	1,885,397	4,575
LANGSDALE UNIT 30-1	8/12/1987	211	668	79,820	0	18,942	740,302	0
A L PIPPEN 8	8/14/1947	0	0	0	0	0	0	0
Neo 1	2/26/2013	0	0	0	0	10,292	335,253	0
A L PIPPEN 1	11/18/1945	0	0	0	0	9,057	361,523	0
LONG BELL PET CO C-3	9/19/1945	0	0	0	0	313,097	4,801,997	5,081
LONGBELL C-6	8/11/1997	0	0	0	0	25,056	1,101,021	0
Olle 1	2/20/2013	0	0	0	0	1,801	130,721	0
LONG BELL PET A-2	3/31/2008	0	0	0	0	317,289	3,721,079	6,127
LONG BELL PET CO A-6	8/21/1948	65	566	13,515	0	161,131	3,736,096	2,123
LONGBELL PETROLEUM COMPANY # C 1	4/18/1945	0	0	0	0	0	0	0
LONG BELL PET CO F-1	12/8/2007	0	0	0	0	281,855	5,897,057	5,318
LANGSDALE EUTAW UN H-5	11/6/1978	0	0	0	0	20,119	720,953	0
LONG-BELL PETROLEUM 1	6/24/1956	0	0	0	0	13,831	716,785	22,600
		Pool Totals:	1,627	140,885	0			
		Field Totals:	1,627	140,885	0			

Langsdale W.

SELMA CHALK GAS POOL

P.R.P., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
C A DAY 1	3/15/1978	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Laurel

CHRISTMAS OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
COL 31-16H 1	7/12/2013	297	4,753	253,885	200	139,175	2,300,970	3,624
		Pool Totals:	4,753	253,885	200			

LAUREL CONSOLIDATED SAND OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAUREL FIELD UNIT 1-7 2	8/27/2004	0	0	0	0	65,756	5,389,302	10,153
CITY OF LAUREL 6-4 1	11/12/2004	0	0	0	0	21,582	435,197	1,001
CITY OF LAUREL 6-11 # 1	10/8/2005	0	0	0	0	255	21,745	0
LAUREL FIELD UNIT 1-10 3	2/17/2008	0	0	0	0	3,352	191,749	544
LAUREL FIELD UNIT 1-2 1	12/18/2004	366	8,967	88,271	0	56,837	715,310	1,749
LAUREL FIELD UNIT 1-8 4	4/7/2008	296	7,975	227,661	0	193,441	1,889,883	7,341
LAUREL FIELD UNIT 1-2	2/1/2004	296	4,421	162,703	0	74,684	1,375,156	5,071
LAUREL FIELD UNIT 1-10 # 4	1/15/2008	0	0	0	0	2,957	35,446	2,951
CITY OF LAUREL 6-4 5H	6/14/2005	366	20,512	256,453	256	182,562	1,758,688	4,330
CITY OF LAUREL 31-11 2	7/3/1998	365	12,095	102,248	254	82,097	1,524,091	4,366
LAUREL FIELD UNIT 1-1 4	10/9/2005	366	11,956	770,719	0	168,968	5,587,641	7,178
LAUREL FIELD UNIT 1-7 8	5/5/2006	0	0	0	0	28,334	539,333	4,333
CITY OF LAUREL 6-2 2H	2/6/2005	155	2,566	153,500	132	56,691	2,663,134	3,133
CITY OF LAUREL 31-13 5	6/21/2006	205	3,430	196,307	163	95,272	1,939,349	3,763
City of Laurel 6-4 8	12/5/2006	0	0	0	0	7,975	63,765	187
City of Laurel 31-14 5	12/7/2006	365	17,762	147,967	257	50,911	250,864	851
LAUREL FIELD UNIT 1-1 5	2/14/1991	0	0	0	0	65,955	3,052,849	4,174
City of Laurel 31-12 1H	10/8/2012	293	4,408	229,439	0	115,821	1,442,073	1
Laurel Field Unit 1-7 12H	3/24/2014	366	15,088	1,399,728	0	126,530	10,284,285	0
MISSISSIPPI INVESTMENTS 1-11 3	11/4/1984	0	0	0	0	18,128	326,444	3,127
CITY OF LAUREL 6-5 1	6/24/2005	0	0	0	0	21,315	128,922	215
CITY OF LAUREL 6-5 2	4/8/1998	0	0	0	0	44,805	4,921,139	1,256
LAUREL FIELD UNIT 1-8 2	6/7/2001	0	0	0	0	17,943	944,362	2,006
CITY OF LAUREL 31-14 3H	2/26/1997	366	17,120	215,860	257	247,075	1,762,906	4,615
CITY OF LAUREL 6-6 4H	5/13/1997	298	5,552	203,802	202	71,409	1,894,961	5,613
AMAX/BRITOIL 1-16	10/17/2007	0	0	0	0	0	0	0
LAUREL FIELD UNIT 1-1 (1-7#4) 6	11/3/2005	0	0	0	0	32,947	327,605	3,076
LAUREL FIELD UNIT 1-7 6	11/4/2004	0	0	0	0	0	0	0
CITY OF LAUREL 36-16(fmly LFU 1-1 9H) 2H	2/24/2006	366	10,578	136,428	0	92,764	973,827	5,158
CITY OF LAUREL 6-6 7	11/20/2006	0	0	0	0	25,936	1,192,183	1,132
CITY OF LAUREL 6-5 4	2/3/2005	297	6,861	162,563	0	27,847	360,742	0
CITY OF LAUREL 31-14 4	8/15/2006	0	0	0	0	31,483	445,111	1,201
LAUREL FIELD UNIT 1-6 3	12/30/2006	284	9,656	192,225	0	366,286	1,926,715	9,496

CITY of LAUREL 31-11 3	3/17/2007	0	0	0	0	1,901	43,277	357
Laurel Field Unit 1-8 7H	2/28/2007	154	1,594	76,575	0	15,347	736,029	1,437
Laurel Field Unit 1-1 12	6/10/2008	71	419	43,922	0	42,509	1,021,051	4,201
City of Laurel 31-13 7	5/15/2012	361	10,937	295,809	253	170,133	1,766,468	4,139
LAUREL FIELD UNIT 1-15 1	12/3/1989	0	0	0	0	0	0	0
LAUREL FIELD UNIT 1-8 5	3/12/1990	298	3,475	267,474	0	135,391	3,720,470	1,622
CITY OF LAUREL 6-3 # 2	8/8/2005	366	3,949	406,637	255	52,210	4,283,671	4,703
CITY OF LAUREL 6-4 3H	5/9/1996	213	3,106	278,777	169	63,500	2,459,531	3,682
LAUREL FIELD UNIT 1-1 10	2/14/2005	364	11,592	172,711	256	171,611	1,631,599	4,756
City of Laurel 6-4 7	10/19/2006	366	20,828	1,070,763	257	268,656	9,194,687	5,108
CITY of LAUREL 31-11 4	3/23/2007	0	0	0	0	78,009	3,377,080	3,017
City of Laurel 31-11 5	4/25/2012	365	10,512	249,483	257	95,274	1,433,195	4,299
City of Laurel 36-16 3	5/1/2014	297	4,336	113,021	0	60,867	818,890	160
BRITOIL VENTURES 1-3 1	3/13/1985	68	362	3,923	0	532	4,516	0
CITY OF LAUREL 6-4 4H	4/24/1996	315	5,010	223,573	237	61,297	2,210,349	3,595
COL 31-11 6H	9/23/2012	110	2,932	108,826	0	105,221	2,250,619	0
COL 31-14 6	8/24/2012	354	12,133	1,730,253	0	87,398	6,733,248	1,637
Laurel Field Unit 1-7 10	4/6/2013	366	12,569	118,909	0	185,911	6,086,010	487
CITY OF LAUREL 31-13 1	7/21/2009	0	0	0	0	15,534	104,962	494
CITY OF LAUREL 36-16 1	10/11/2003	366	6,626	249,245	255	99,306	1,766,132	4,074
LAUREL FIELD UNIT 1-7 9H	4/23/1998	0	0	0	0	59,371	2,727,960	9,723
Laurel Field Unit 1-7 11	4/3/2013	71	414	60,050	0	63,173	2,392,182	456
		Pool Totals:	269,741	10,115,825	3,460			

Laurel Consolidated-Upper Paluxy Commingl Oil Pool

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Laurel Field Unit 1-1 11	5/24/2007	366	10,755	97,485	0	58,698	1,336,315	4,466
		Pool Totals:	10,755	97,485	0			

LAUREL CSOP-U PALUXY-LWR TUSC STRINGER COMMINGLED

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LAUREL FIELD UNIT 1-7 5	9/13/1999	365	14,448	100,886	60	50,501	404,669	10,387
		Pool Totals:	14,448	100,886	60			

LOWER TUSCALOOSA STRINGER OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CITY OF LAUREL 6-3 1	6/10/1988	72	1,053	55,416	60	17,529	607,857	1,410
CITY OF LAUREL 6-12 1	6/12/1998	0	0	0	0	72,649	795,411	996
CITY OF LAUREL 6-4 6	8/24/2006	361	8,247	342,231	254	82,795	2,792,596	3,898
		Pool Totals:	9,300	397,647	314			

2020 Production(W/O CO2) By Individual Well and Pool

RODESSA A OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAUREL FIELD UNIT 1-1 3	11/29/1993	365	11,017	129,606	0	1,062,344	2,122,811	237,487
		Pool Totals:	11,017	129,606	0			

RODESSA OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CITY OF LAUREL 6-4 2	9/1/1989	0	0	0	0	535,838	384,079	166,738
CITY OF LAUREL 6-12 2	1/1/0001	0	0	0	0	758,535	1,300,864	79,091
LAUREL FIELD UNIT 1-1 2	8/4/1989	206	4,430	167,396	0	1,318,349	2,974,058	318,814
CITY OF LAUREL 6-4 2	9/1/1989	0	0	0	0	509,098	323,155	43,377
		Pool Totals:	4,430	167,396	0			

SLIGO OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAUREL FIELD UNIT 1-1	1/1/0001	0	0	0	0	567,408	160,297	157,617
Laurel Field Unit 1-8 8	7/26/2011	0	0	0	0	133	6,485	0
LAUREL FIELD UNIT 1-8 1	1/1/0001	359	8,308	111,804	0	444,931	941,542	80,858
		Pool Totals:	8,308	111,804	0			

TUSCALOOSA OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAUREL FIELD UNIT 35-16 2	9/20/1990	0	0	0	0	480	110	0
		Pool Totals:	0	0	0			

UNITIZED UPPER PALUXY OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAUREL FIELD UNIT 1-8 3	6/27/2008	297	3,420	96,802	0	41,141	831,181	3,655
		Pool Totals:	3,420	96,802	0			

UNT LOWER TUSCALOOSA STRINGER OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CITY OF LAUREL 6-5 3ST2	3/12/2006	297	6,597	174,020	0	153,658	944,896	1,250
		Pool Totals:	6,597	174,020	0			
		Field Totals:	342,769	11,645,356	4,034			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Lazy Creek

LOWER TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAZY CREEK UNIT (LzCU) 8-7 2	8/2/2005	0	0	0	0	105,630	624,383	0
LAZY CREEK UNIT 16-2A	7/9/2002	0	0	0	0	113,638	151,226	0
LAZY CREEK UNIT 17-2 1	7/8/2008	333	6,451	21,143	0	336,353	668,926	0
LAZY CREEK UNIT 15-4 1	7/22/2008	333	8,389	55,948	0	191,582	385,291	0
LAZY CREEK UNIT 9-13	3/29/2007	0	0	0	0	452,828	1,109,517	0
LAZY CREEK UNIT 16-4A	4/2/2007	0	0	0	0	7,565	89,047	0
LAZY CREEK UNIT 9-16 1	4/8/2002	301	5,645	17,940	0	124,049	379,943	0
LAZY CREEK UNIT 16-6 2	2/4/2008	0	0	0	0	4,435	13,507	0
		Pool Totals:	20,485	95,031	0			
		Field Totals:	20,485	95,031	0			

Lazy Creek W.

LOWER TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
West Lazy Creek Unit 17-13 (fmly Lofton #1) 1	10/16/2006	0	0	0	0	855,463	593,755	163,322
WLZCU 17-16	7/11/2008	298	4,244	19,277	0	25,878	210,476	0
WEST LAZY CREEK UNIT 15-12 1	6/7/2012	0	0	0	0	1,451	32,400	0
West Lazy Creek 15-13	12/4/2006	0	0	0	0	150,985	911,814	0
WLZCU 20-4 2	1/1/0001	0	0	0	0	0	0	0
		Pool Totals:	4,244	19,277	0			
		Field Totals:	4,244	19,277	0			

Leaf River

PALUXY GAS POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SPEED S R 1	8/15/2001	365	16,400	0	13,038	320,815	8,950	608,785
		Pool Totals:	16,400	0	13,038			

RODESSA GAS POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SPEED W W 1	1/1/0001	0	0	0	0	88,698	3,306	683,875
R. SPEED 1	2/11/2006	0	0	0	0	19,117	1,845	0
		Pool Totals:	0	0	0			
		Field Totals:	16,400	0	13,038			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Liberty

LOWER TUSCALOOSA OIL POOL

LIBERTY OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
INTL PAPER CO ET AL UNIT 1	12/7/1983	0	0	0	0	577,983	431,393	758,073
BD OF ED ETAL UNIT 2	1/7/1984	0	0	0	0	286,294	47,640	373,851
BD OF ED ETAL UNIT 1	11/5/1983	322	2,933	149,812	0	817,875	6,455,805	2,604,150
POWELL ETUX UNIT 1	10/27/1983	59	68	11,979	0	417,523	64,155	530,942
BD OF ED ETAL UN 3	6/8/1984	0	0	0	0	234,158	1,162,378	579,678
DAVIS ETAL UNIT 1	8/11/2004	0	0	0	0	357,189	276,550	480,555
DAVIS ETAL UNIT 2	6/20/1984	282	2,459	111,887	0	688,841	4,300,245	1,283,026
		Pool Totals:	5,460	273,678	0			

UPPER TUSCALOOSA OIL POOL

LIBERTY OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JOHNSTN & OWEN ETAL 1	1/1/0001	55	68	3,723	0	912	3,893	352
POWELL-DENKMAN 1	12/19/2003	15	16	5,927	0	50	9,547	0
		Pool Totals:	84	9,650	0			
		Field Totals:	5,544	283,328	0			

Lincoln S. W.

LOWER TUSCALOOSA OIL POOL

KINGWOOD ENERGY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Grice 22-8 5	7/26/2013	0	0	0	0	7,908	44,775	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Lincoln W.

LOWER TUSCALOOSA OIL POOL

EXCHANGE EXPLORATION & PRODUCTION CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Kornegay 1	1/1/0001	0	0	0	0	976	4,583	0
Gregory Dixon 2	2/21/2003	0	0	0	0	1,118	2,431	0
Gregory Dixon 1	11/12/2000	0	0	0	0	6,753	54,111	0

PALMER PETROLEUM INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Nettles 1	4/19/1963	180	2,505	21,289	48	729,944	841,570	14,428
		Pool Totals:	2,505	21,289	48			
		Field Totals:	2,505	21,289	48			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Linwood

WILSON OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
INTERSTATE COFFEE 3	11/20/1969	233	661	166,300	0	27,329	5,596,280	0
		Pool Totals:	661	166,300	0			
		Field Totals:	661	166,300	0			

Little Creek

LOWER TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LCU 34-11 (F. L. BROWN NO. 2) .	1/1/0001	0	0	0	0	44,539	366,379	0
LCU 33-7	8/28/1997	0	0	0	0	0	0	0
LCU 35-16 (COVINGTON NO. 1) .	1/1/0001	0	0	0	0	156,966	617,917	0
LCU 33-2 (STUBBS-L.E. PRICE U. NO. 1) .	7/29/1959	0	0	0	0	403,627	642,294	0
LCU 28-15 (L.E.-F.Z. PRICE UNIT NO. 1) .	10/28/2004	0	0	0	0	388,345	969,766	0
LCU 34-6 (O. ALEXANDER ET AL UNIT "C" NO. 1) .	1/1/0001	0	0	0	0	443,601	444,782	138,809
LCU 36-13 (R. L. COVINGTON NO. 3) .	1/1/0001	0	0	0	0	197,627	633,943	0
LCU 33-9 (B. W. MCCLELLAND NO. 1) .	5/29/1959	0	0	0	0	138,405	186,042	0
LCU 36-15 (COVINGTON MCDAVID UNIT #1) .	1/1/0001	0	0	0	0	345,615	672,108	0
LCU 34-8 (ALEXANDER ET AL UNIT #1) .	11/13/1958	0	0	0	0	317,989	868,622	0
LCU 34-1 (ALEXANDER NO. 2) .	1/1/0001	0	0	0	0	391,171	825,281	0
LCU 35-6	1/1/0001	0	0	0	0	874,679	794,940	358,729
LCU 36-16	12/13/2002	0	0	0	0	0	0	0
LCU 34-13 (MCCLELLAND MAY NO. 2) .	7/12/1960	0	0	0	0	154,538	555,481	2,474
LCU 36-7 (RALPH MCCULLOUGH NO. 1) .	1/1/0001	0	0	0	0	282,545	885,591	0
LCU 26-13 (LURETTA LOVE NO. 1) .	1/1/0001	0	0	0	0	152,587	338,829	0
LCU 27-14 (SOLOMON ATKINSON UNIT NO. 1) .	10/20/1958	0	0	0	0	186,206	396,622	0
LCU 27-12	5/23/1988	0	0	0	0	42,596	27,894	15,764
LCU 28-9 ST #1	2/5/2001	0	0	0	0	37,809	221,768	0
LCU 35-15 (C. W. FELDER NO. 3) .	1/1/0001	0	0	0	0	553,176	249,096	335,204
LCU 35-4	10/19/2016	0	0	0	0	1,080,554	320,180	522,782
LCU 36-6	7/31/1997	0	0	0	0	152,658	976,451	0
LCU 27-15 (ATKINSON COMPANY NO. 1) .	1/1/0001	0	0	0	0	90,379	198,192	0
LCU 33-1 (WILLIAMS NO. 1) .	1/1/0001	0	0	0	0	157,467	439,852	0
LCU 23-5 (Busby-Guy #1) .	5/20/2003	0	0	0	0	338,874	758,208	0
LCU 35-8 (C. W. FELDER NO. 4) .	1/1/0001	0	0	0	0	635,152	782,246	272,122
LCU 36-5 (C. W. FELDER NO. 5) .	1/1/0001	0	0	0	0	174,586	634,380	0
LCU 26-11 (HUX ET AL #B-1) .	6/4/1961	0	0	0	0	48,690	106,509	0
LCU 14-16 (HAYNES BROCK NO. 1) .	2/1/2002	0	0	0	0	0	0	0
LCU 14-4 (BRYANT ESTATE NO. 1) .	1/1/0001	61	678	2,959	0	337,941	739,570	0

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

LCFU (L. HAYNES NO. 1) 14-15	5/16/2002	0	0	0	0	228,196	352,593	0
LCU 11-10 (LEVI JENKINS JR. ET AL #2) .	1/1/0001	335	9,835	20,914	0	1,286,515	1,284,268	395,621
LCU (AUSTIN ASHLEY PURSER ETAL U. NO. 2) 14-7	8/8/2001	335	7,537	27,859	0	290,880	710,233	0
LCU 36-14 (COVINGTON NO. 5) .	10/30/1958	0	0	0	0	247,395	908,528	0
LCU 33-8 3	4/26/1959	0	0	0	0	154,324	674,266	0
LCU #33-10	11/6/1959	0	0	0	0	0	0	0
LCU 33-12 .	4/5/1961	0	0	0	0	88,827	118,380	0
LCU 26-15 (L. T. COGHLAN NO. 1) .	10/7/1958	0	0	0	0	195,068	439,586	0
LCU 35-13 (DENKMAN "B" NO. 3) .	1/1/0001	0	0	0	0	812,168	1,022,297	261,748
LCU 35-7	1/1/0001	0	0	0	0	724,115	630,453	270,778
LCU 36-11 (MCDAVID-MCCULLOUGH UNIT NO. 1) .	1/1/0001	0	0	0	0	186,181	756,629	0
LCU (NUNNERY HAYNES NO. 1) 23-1	12/14/2001	335	8,212	28,772	0	300,148	846,358	0
LCU (BACOT HEIRS NO. 3) 3-4	1/22/1961	0	0	0	0	905,769	946,705	415,108
LCU 10-16 (HENRY L BROWN#1 .	6/13/2002	0	0	0	0	428,526	574,652	225,697
LCU 2-14 (ATKINSON CO. "B" NO. 1) .	1/1/0001	302	5,045	17,896	0	343,044	674,466	0
LCU 22-8	5/8/2002	116	1,413	5,749	0	249,370	1,542,991	0
LCU (NUNNERY BUSBY UNIT NO. 1) 23-6	5/30/2002	62	636	5,607	0	346,034	565,342	0
LCU 2-8 (H. A. HEDBERG ET AL NO. 1) .	7/9/1958	0	0	0	0	200,214	601,224	0
LCU 1-11	1/26/1959	0	0	0	0	328,176	252,518	138,328
LCU 11-2 (SCOTT ET AL "A" NO. 1) .	6/18/2007	0	0	0	0	629,734	815,183	247,397
LCU 26-14 (HUX ET AL U "A" NO. 1) .	11/30/1958	0	0	0	0	182,299	367,851	0
LCU 35-9 (I. S. MCCULLOUGH NO. 1) .	1/1/0001	0	0	0	0	557,987	434,962	113,691
LCU 27-16 (ATKINSON COMPANY NO. 2) .	1/1/0001	0	0	0	0	223,768	487,399	0
LCU 2-13 (ATKINSON CO. "B" NO. 2) .	8/15/2001	0	0	0	0	105,581	286,923	21,147
LCU 1-6 (DUNAWAY ET AL UNIT "B" NO. 1) 1-6	11/25/1958	0	0	0	0	340,040	697,741	135,602
LCU 11-15 (JENKINS ET AL NO. 3) .	10/18/2000	143	1,920	8,152	0	109,790	382,702	0
LCFU (AUSTIN-ASHLEY ETAL UNIT NO. 1) 14-6	4/20/2001	90	2,055	2,412	0	461,416	1,690,660	0
LCU 10-10 (Eugene Wallace # 2) .	12/12/2003	0	0	0	0	98,143	45,085	40,200
LCU 35-14A (DENKMAN "B" NO. 2) .	1/1/0001	0	0	0	0	1,264,400	1,490,345	430,135
LCU 35-3 (M. M. LEMANN NO. 3) .	1/1/0001	0	0	0	0	971,930	415,689	418,719
LCU 33-11 (BACOT #4) .	7/7/1960	0	0	0	0	350,340	883,407	0
LCU 34-3 (FRED LEE MAJOR NO. 1) .	5/28/1959	0	0	0	0	345,507	329,127	90,015
LCU 28-16 (WILLIAMS ET AL UNIT NO. 1) .	1/1/0001	0	0	0	0	289,462	1,410,128	0
LCU 10-7 (HARTWELL-WALLACE UNIT NO. 1) .	5/16/2000	0	0	0	0	141,271	641,975	14,662
LCU 2-7 (E. G. JEFFREYS SP #1) .	7/7/1958	0	0	0	0	316,476	542,611	0
LCU 12-13 1	9/21/2007	176	5,009	14,432	0	58,199	375,598	0
LCU 2-1 (R. L. COVINGTON NO. 2) .	6/7/1958	0	0	0	0	216,724	512,093	0
LCU 35-11 (DENKMAN "B" NO. 1) .	1/1/0001	0	0	0	0	72,892	213,082	0
LCU 35-5 (MONTE M. LEMANN NO. 2) .	1/1/0001	0	0	0	0	939,375	187,724	414,494
LCU 34-16 (BESSIE RATCLIFF, ET AL UNIT 1 #1) .	1/1/0001	0	0	0	0	470,588	435,748	174,749
LCU 33-10A	1/28/2000	0	0	0	0	173,939	240,690	0
LCU 33-5	4/9/2001	0	0	0	0	232,512	779,783	0
LCU 4-3 (BACOT NO. 1) .	2/24/1961	0	0	0	0	188,376	256,758	67,860

2020 Production(W/O CO2) By Individual Well and Pool

LCU 4-2 (BACOT HEIRS NO. 1) .	5/23/1960	0	0	0	0	524,751	502,213	143,385
LCU 4-8 (BACOT HEIRS NO. 2) .	6/28/2000	0	0	0	0	17,248	7,975	0
LCU 11-6 (KENNA UNIT "A" NO. 1) .	1/1/0001	0	0	0	0	1,598,676	1,087,772	811,514
LCU 11-14 (BROEN ET AL "A" NO. 1) .	1/1/0001	0	0	0	0	868,074	747,377	376,666
LCU 2-16A (HART NO. 3) .	3/28/1960	0	0	0	0	84,704	401,165	0
LCU (BRYANT ESTATE NO. C-5) 15-9	4/23/1959	0	0	0	0	161,697	564,431	0
LCU # 3-5A	11/7/2001	297	7,665	15,403	0	532,789	744,326	0
LCU 34-7 (ALEXANDER ET AL UNIT "B" NO. 1) .	1/1/0001	0	0	0	0	461,621	432,512	194,353
LCU 34-5 (ALEXANDER ET AL UNIT "D" NO. 1) .	5/10/1959	0	0	0	0	335,322	292,482	140,871
LCU 33-6 (BACOT NO. 5) .	1/1/0001	0	0	0	0	43,246	123,781	0
LCU 36-2	2/26/2004	0	0	0	0	0	0	0
LCU 27-11 (SOLOMON #1) .	1/1/0001	0	0	0	0	15,709	55,512	0
LCU 27-13 (WILLIAMS SOLOMON NO. 1) .	1/1/0001	0	0	0	0	135,761	144,769	0
LCU 2-6A (2-6- JONES) 1	5/3/1961	0	0	0	0	650,030	445,666	287,552
LCU (BROWN RAWLS UNIT NO. 1) 15-10	8/19/1959	0	0	0	0	202,129	551,113	0
LCU 10-15 (HENRY L. BROWN NO. 2) .	3/6/2001	117	1,343	4,977	0	783,382	861,935	262,879
LCFU 15-7 (KENNA-BROWN UNIT NO. 1) .	8/25/1959	0	0	0	0	146,353	680,509	0
LCU 15-15 (RAWLS-HOOVER UNIT NO. 1) .	9/17/1959	335	8,085	63,573	0	185,841	1,628,679	0
LCU 23-7 (FELDER-NUNNERY UNIT NO. 1) .	2/7/1960	0	0	0	0	276,405	232,246	0
LCU 2-15 (F. J. HART ET AL NO. 2) .	6/24/1959	0	0	0	0	80,561	385,892	0
LCU 1-10	5/4/1959	0	0	0	0	87,764	6,101	39,704
LCU 14-12 (BRYANT NO. B-4) .	3/28/2001	0	0	0	0	163,702	306,702	0
LCU (COVINGTON GIBSON UNIT NO. 1) 1-2	5/15/1963	0	0	0	0	0	0	0
LCU 23-8 (J. L. NUNNERY NO. 1) .	4/15/2003	0	0	0	0	306,921	485,672	0
Little Creek Unit (LCU) 23-11 .	11/28/2006	195	1,715	23,781	0	145,732	1,547,720	54,952
Little Creek Unit (LCU) 23-9A .	11/17/2006	127	1,274	19,800	0	72,860	803,502	107,996
LCU 1-7 (R. L. COVINGTON ET AL NO. 1) .	7/14/1959	0	0	0	0	220,118	385,682	39,026
LCFU (FREEMAN-WARDLAW UNIT NO. 1) 14-14	5/16/2001	0	0	0	0	285,649	439,700	0
LCU 10-2 (FRED BACOT NO. 1) .	8/24/2016	0	0	0	0	493,323	943,946	331,089
LCU # 24-12	6/6/2006	0	0	0	0	182,399	978,354	0
LCU 2-3 (ATKINSON #1) .	3/24/1958	0	0	0	0	1,117,353	854,258	484,669
LCU 1-5 (DUNAWAY ET AL UNIT "A" #1) .	9/11/1958	0	0	0	0	240,751	640,746	0
LCU 15-1 (NUNNERY NO. 1) .	6/20/2001	0	0	0	0	896,577	960,811	428,935
LCU 2-9 (J. TURNER ET AL #1) .	8/14/1958	0	0	0	0	330,315	114,077	158,102
LCU 10-8 (EUGENE WALLACE HARTWELL UNIT NO. 3) .	6/22/2006	44	1,308	922	0	806,790	882,889	319,764
LCU 15-2 (NUNNERY-BROWN U. #1) 15-2	1/1/0001	0	0	0	0	890,514	425,776	465,248
LCFU (MRS. NELLIE MAE #A-1) 14-13	8/22/2001	348	8,462	46,523	0	346,409	782,422	0
LCU 11-7 (SCOTT ET AL "C" NO. 1) .	7/11/2000	0	0	0	0	674,620	436,896	341,787
LCU 3-14 (BACOT HEIRS NO. 1) .	3/5/2004	0	0	0	0	18,435	36,940	3,904
LITTLE CREEK UNIT 24-5	7/22/2005	0	0	0	0	151,961	1,220,431	0
		Pool Totals:	72,192	309,731	0			
		Field Totals:	72,192	309,731	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Little Creek W.

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BACOT HEIRS 10-3 1	1/14/2005	0	0	0	0	176,684	507,176	0
BURL HARRIS 5-8	2/6/2003	0	0	0	0	48,737	131,757	0
THORNHILL 4-12 1	11/29/2006	300	3,454	21,458	0	167,832	520,634	0
		Pool Totals:	3,454	21,458	0			
		Field Totals:	3,454	21,458	0			

Little Piney Creek

WILCOX OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Crosby Mississippi Resources LTD (frmly CROSBY FOSTER CRK Z-2) Z-2	10/31/2013	186	1,021	25,464	0	13,257	332,565	0
CROSBY A 2	5/1/2015	174	502	11,100	0	4,071	77,304	27
		Pool Totals:	1,523	36,564	0			
		Field Totals:	1,523	36,564	0			

Locust Hill

MINTER OIL POOL

			Annual			Cumlative		
KEPCO OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
USA JACK H. EWING A-2	11/2/2004	360	4,659	391,522	0	51,082	4,895,620	39,120
		Pool Totals:	4,659	391,522	0			
		Field Totals:	4,659	391,522	0			

Lone Pine

NORPHLET CO2 GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CANTON EXCHANGE BK ETAL UN 1	6/1/2007	53	0	6,181	0	0	65,572	
		Pool Totals:	0	6,181	0			
		Field Totals:	0	6,181	0			

Lum Bayou

WILCOX OIL POOL

			Annual			Cumlative		
MAMMOTH SERVICE GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Patterson et al 1	12/14/2012	81	86	0	0	10,327	264,240	0
		Pool Totals:	86	0	0			
		Field Totals:	86	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Luxor

LOWER TUSCALOOSA AB OIL POOL

Daylight Petroleum LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JOHNSON A - 1	1/12/1996	0	0	0	0	48,367	330,188	38,991
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA B OIL POOL

Daylight Petroleum LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HALE A - 1	7/7/1995	305	2,301	33,782	0	207,268	1,321,689	186,811
		Pool Totals:	2,301	33,782	0			
		Field Totals:	2,301	33,782	0			

Maben

KNOX GAS POOL

CROSS TIMBERS ENERGY LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
J T HAMILTON 1 # 1	12/29/2001	161	0	491	144,999	0	16,703	10,615,201
TORMIN 20-20 # 1	7/24/2005	156	0	253	86,745	0	4,104	926,586
IRENE E BROWN ET AL 21-3 1	10/3/2001	144	0	244	163,679	0	11,800	11,188,931
		Pool Totals:	0	988	395,423			

KNOX ORDOVICIAN GAS POOL

CROSS TIMBERS ENERGY LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
RICHARDSON 2	11/30/1999	155	0	258	123,729	0	12,231	8,475,946
PEAY 1 (ST)	7/20/2003	158	0	185	52,281	0	3,603	1,928,043
LOVE HEIRS 1	9/2/2000	161	0	368	191,362	0	18,282	18,488,192
HAWKINS 20-3 1	5/25/2002	161	0	51	184,367	0	11,270	7,151,650
SANDERS 1	6/22/1998	159	0	332	124,139	0	5,605	15,586,070
CLYDE Q SHEELY 1	1/1/1971	157	0	64	31,115	0	1,945	3,040,133
SAUCIER 27-14 1	3/27/2002	154	0	413	105,925	0	12,603	6,476,730
		Pool Totals:	0	1,671	812,918			
		Field Totals:	0	2,659	1,208,341			

Maben S.

KNOX GAS POOL

CROSS TIMBERS ENERGY LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GEORGIA PACIFIC 1	6/20/1999	0	0	0	0	0	472	347,115
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Magee

LOWER HOSSTON OIL POOL - SE SEGMENT

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Randall M. Adcox 3	2/16/2014	347	10,851	21,254	5,880	199,097	122,196	163,504
		Pool Totals:	10,851	21,254	5,880			

LOWER HOSSTON/FIRST COTTON VALLEY SAND OIL POOLS

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Ann H. Womack 1	5/25/2015	149	560	8,497	0	48,163	102,932	27,335
		Pool Totals:	560	8,497	0			

MOORINGSPORT OIL POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Vyron Womack 1-3 1	3/13/1981	0	0	0	0	381	17,710	0
		Pool Totals:	0	0	0			

SLIGO HOSSTON COMMINGLED OIL POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Randall M. Adcox 1	8/19/2004	28	55	19,812	386	42,500	1,922,948	41,431
		Pool Totals:	55	19,812	386			

SLIGO OIL POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Randall M Adcox 4	9/1/2014	5	15	0	68	44,877	1,133	49,823

			Annual			Cumlative		
SPOONER PETROLEUM COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Howard Womack unit 2	10/15/1959	366	16,572	141,634	0	1,356,038	3,078,463	30,509
		Pool Totals:	16,587	141,634	68			

UNDEFINED HOSSTON OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
C. M. Wells "A" 3	4/8/2013	335	18,535	35	0	208,616	476	103,874
		Pool Totals:	18,535	35	0			

2020 Production(W/O CO2) By Individual Well and Pool

WELLS SANDSTONE OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Womack "C" 3	3/28/2014	279	8,562	2,338	0	155,510	7,488	76,284
		Pool Totals:	8,562	2,338	0			
		Field Totals:	55,150	193,570	6,334			

Magnolia

ARMSTRONG OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
O KELLEY 4	1/6/1967	14	85	16,318	0	383,191	11,035,211	2,751
		Pool Totals:	85	16,318	0			

FIRST WILCOX OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
O KELLEY 5	5/16/1968	68	335	34,078	0	253,985	9,229,577	84,518
		Pool Totals:	335	34,078	0			
		Field Totals:	420	50,396	0			

Magnolia E.

CARMENIA GAS POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WORLDWIDE COMPANIES, HAPPY JACK LLC 1	3/12/2004	0	0	0	0	0	150	30
		Pool Totals:	0	0	0			

MOODY BRANCH GAS POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LAMPTON HEIRS 1	11/15/2005	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Magnolia S.

TUSCALOOSA MARINE SHALE OIL POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BRASWELL 24-12 1	7/17/1999	0	0	0	0	14,525	7,887	555
PIKE COUNTY FARM # 1	1/22/2002	12	73	0	0	5,102	1,559	0
		Pool Totals:	73	0	0			
		Field Totals:	73	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Mallalieu E.

LOWER TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
EMU (fmly R. ADAMS 1} 21-1	3/9/2004	366	4,281	6,794	0	186,707	227,816	0
EAST MALLALIEU UNIT (EMU) 10-7 # 1	2/3/2010	0	0	0	0	12,157	85,069	0
EMU 16-16 (frmly:BOS 3#2) .	4/3/2006	0	0	0	0	162,420	537,838	0
EAST MALLALIEU UNIT(fmrly:M.R. Douglass U 2) 11-13	1/31/2006	0	0	0	0	3,010	1,116	0
E MALLALIEU UN (fmly L.M. Minton #1) 14-4	5/19/2007	0	0	0	0	163,922	412,824	0
EMU (fmrly:L. D. Breazeale #2) 9-16	5/11/2006	0	0	0	0	395,471	444,984	0
EMU 22-8 .	11/14/2006	0	0	0	0	114,175	244,906	0
EAST MALLALIEU UNIT (EMU) 21-7 1	2/13/2008	186	2,059	58,661	0	366,092	2,206,125	0
EAST MALLALIEU UNIT (EMU) 16-10	4/1/2008	0	0	0	0	154,633	1,230,937	0
EAST MALLALIEU UNIT(frmly:W.C. Douglas#1) 10-9	1/13/2006	100	1,521	30,012	0	241,188	402,809	0
EMU (frmly:Boyd#1) 15-11	10/11/1947	0	0	0	0	0	0	0
EMU (fmrly Preston Hart #1) 23-4	2/3/2005	336	8,314	7,404	0	178,066	588,648	2,807
EMU (fmrly:Brd of Education) 16-1	1/1/0001	0	0	0	0	177,013	478,208	120,693
EMU (fmly Smith #2) 22-2	8/25/2005	302	4,971	10,988	0	152,063	419,965	0
EMU 15-14	2/17/2005	13	133	240	0	267,151	974,226	0
EMU 9-7 .	10/30/2006	0	0	0	0	264,082	221,218	0
		Pool Totals:	21,279	114,099	0			
		Field Totals:	21,279	114,099	0			

Mallalieu W.

LOWER TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WMU 20-5 (fmly Bowman etal #3) .	9/28/2004	166	1,349	4,104	0	425,260	297,340	0
WMU 19-8 (fmly Bowman etal #2) .	12/6/2004	0	0	0	0	622,618	442,816	0
WMU (fmrly Millard Smith etal Un 1-1) 7-14	12/6/2001	327	7,525	17,043	0	665,551	572,473	0
WMU (fmrly Millard Smith etal #1) 7-13	4/12/2003	303	5,730	10,965	0	524,263	559,741	0
WMFU 8-11A (J M CHANDLER No. 1) .	1/1/0001	0	0	0	0	0	0	0
WMU(fmrly:R.H.Grenn C#1) 20-11	3/7/2005	0	0	0	0	166,135	87,794	0
WMU (W.I. Bowman et al unit 1) 21-4	4/19/1948	0	0	0	0	0	0	0
WMFU 9-12 (W L MARTIN No. 3) .	1/1/0001	0	0	0	0	361,027	551,411	0
WMU 8-2 (Z B PARNELL NO. 3) .	1/1/0001	0	0	0	0	15,720	21,879	0
W. MALLALIEU UNIT (WMU) 18-14	9/30/2004	336	8,094	12,551	0	1,014,325	625,645	0
WMU (RANDALL #1) 17-10	11/20/2001	337	9,179	15,551	0	341,236	590,531	0
WMFU 8-12 (W H SUMMERS No.3) .	1/1/0001	0	0	0	0	49,498	95,531	0
WMFU 8-13 (SUMMERS-SMITH No. 1) .	8/31/1947	0	0	0	0	596,306	1,249,490	0
WMU # 17-5	1/18/2002	336	6,914	10,023	0	393,689	506,249	0
WEST MALLALIEU UNIT 19-10	7/14/2006	366	18,032	25,403	0	385,981	414,505	0

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

WMU 6-14	4/5/2007	305	8,330	34,399	0	136,137	279,044	0
WEST MALLIEU UNIT 20-3 2	5/15/2008	0	0	0	0	192,813	649,713	0
WEST MALLALIEU UNIT (WMU)19-7 2	9/26/2008	0	0	0	0	28,280	74,780	0
West Mallalieu Unit 8-7 2	5/22/2013	0	0	0	0	837	33,762	0
WMU 21-5 .	3/25/2004	0	0	0	0	213,688	608,960	0
WEST MALLALIEU UNIT (WMU) 17-13	10/9/2002	366	15,501	14,948	0	851,065	803,949	0
WMF 8-14 A (SUMNERS NO. 1) .	1/1/0001	0	0	0	0	0	0	0
W MALLALIEU UNIT 8-15B	1/1/0001	0	0	0	0	0	0	0
WEST MALLALIEU UNIT # 7-10	2/14/2002	341	12,172	24,673	0	571,473	888,499	0
WMU 18-14 2	12/1/2010	0	0	0	0	140,798	968,348	0
WMFU 8-8 (MARTIN HOLMES 2 No. 1) .	1/1/0001	0	0	0	0	94,381	103,740	0
West Mallalieu Unit 7-1	11/3/2006	0	0	0	0	328,539	1,099,038	0
WMU (Robert S. Smith #2) 18-5	11/19/2003	364	24,470	15,557	0	1,130,455	1,040,878	0
WMFU 8-6 (E L WHITE #1)	10/26/1947	336	6,753	23,428	0	109,526	381,974	0
WMU (fmly WESSIE # 1) # 18-1	10/24/2001	336	9,773	19,152	0	1,031,848	1,197,171	0
West Mallalieu Unit (WMU) 7-2	11/9/2006	0	0	0	0	21,885	291,900	0
West Mallalieu Unit (WMU) 12-15	1/17/2006	226	1,477	35,794	0	138,450	432,382	0
WEST MALLALIEU UNIT 7-13 2ST	4/29/2010	0	0	0	0	187,992	1,325,172	0
West Mallalieu Unit 19-1 formerly (BOWMAN LUTHER U-1 1) 19-1	2/20/2003	304	5,469	18,771	0	267,321	346,600	0
WMFU 9-13 (BREZEAL D L No. 1 .	6/24/1963	0	0	0	0	0	0	0
WMFU 8-10 (W L MARTIN No. 1) .	5/9/1947	366	6,799	27,603	0	259,282	397,072	0
WMU {Frmly McDaniels #1} 17-9	1/30/2004	366	16,991	20,484	0	69,646	140,743	0
WMU (frmly:T. Brady Jr. et al Unit #1) 19-4	4/12/2005	366	21,491	11,425	0	257,529	156,702	0
WMU (FMLY CLIFFORD BOWMAN No.B-1) # 17-6	1/16/2002	0	0	0	0	332,073	383,933	0
WMU (formerlyEdward Grenn B1) # 18-10A	12/16/1947	336	8,994	23,677	0	416,278	271,076	0
WMFU 17-2 (MRS NORA SARTIN No. 3 .	4/13/1948	0	0	0	0	45,607	147,821	0
WMU (fmly NORA SARTIN ET VIR No. 5) # 17-2B	2/8/2002	366	12,099	54,864	0	432,408	796,002	0
WMU 18-10	7/11/2001	366	14,202	59,286	0	1,094,923	1,077,470	0
WMU (FORMERLY DORA RATLIFF#1) 18-9	9/21/1947	289	5,098	6,366	0	283,070	216,507	0
WMU (L. Kelly Reed #1) 20-2	10/10/2003	336	13,792	15,752	0	692,379	659,534	0
West Mallalieu Unit (W. T. McClelland 1) 19-2	8/5/2003	336	7,307	17,206	0	556,788	626,136	0
WMU (fmly Nora Sartin # 4) 17-1	3/12/1949	0	0	0	0	0	0	0
WEST MALLALIEU UNIT 18-16	8/13/2007	0	0	0	0	12,374	11,740	0
WMU 19-9 A	5/14/2005	0	0	0	0	380,975	504,735	0
WMU 8-9	2/17/1948	0	0	0	0	0	0	0
WMFU 17-16 1 ST	5/1/2008	0	0	0	0	169,627	203,726	0
WMU (fmly Mrs.M.C. Randall #6) 17-14	8/7/2007	366	13,892	29,903	0	999,347	825,052	236,692
WEST MALLALIEU UNIT 7-5	1/23/2003	76	306	2,020	0	33,559	54,278	0
WMU (frmly T. Brady Jr.#1) 19-6	10/8/2006	0	0	0	0	154,001	303,711	0
WMFU 17-2A	1/1/0001	0	0	0	0	0	0	0
West Mallalieu Unit 13-1 .	4/22/2002	91	1,193	2,985	0	674,665	539,723	0
WEST MALLALIEU UNIT 12-9	1/31/2003	303	4,067	10,939	0	464,289	509,942	0
West Mallalieu (WMU) 12-10	2/27/2007	107	1,604	55,418	0	294,150	2,244,865	0

WMU 17-13 2	1/1/0001	132	1,536	86,829	0	284,219	2,469,135	0
		Pool Totals:	270,139	707,119	0			
		Field Totals:	270,139	707,119	0			

MANDAMUS N.

WILCOX OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ARMSTRONG 1	8/25/2005	12	30	1,969	24	20,782	1,062,563	6,310
		Pool Totals:	30	1,969	24			
		Field Totals:	30	1,969	24			

Mannassa

SMACKOVER OIL POOL

			Annual			Cumlative		
PETE'S PUMPING & WELL SERVICE	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CARMICHAEL ET AL 29-8	6/1/2013	2	0	258	0	10,534	134,311	0
		Pool Totals:	0	258	0			
		Field Totals:	0	258	0			

Mantua

WILCOX OIL POOL

			Annual			Cumlative		
KFG PETROLEUM CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Annie G. Barnum 3	6/24/2015	0	0	0	0	4,654	87,119	0
Annie G Barnum 2	9/7/2014	357	5,245	29,680	0	53,052	300,080	0
Annie G Barnum 4	12/1/2015	351	2,948	1,260	0	35,855	14,193	0
		Pool Totals:	8,193	30,940	0			
		Field Totals:	8,193	30,940	0			

Maple Branch

ABERNATHY OIL POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Holliman 7-12H (frmly 18-4H #1) 1	10/5/2013	327	3,174	55	8,165	8,879	269	17,652
		Pool Totals:	3,174	55	8,165			

LEWIS OIL POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Holliman 7-13H 1	2/27/2013	366	1,505	86	30,742	44,756	14,817	338,038
Holliman 17-6H 1	11/20/2013	0	0	0	0	11,241	7,862	46,105
MB 26-1H 1	1/10/2016	264	2,690	3,528	14,242	67,920	111,446	158,219
		Pool Totals:	4,195	3,614	44,984			

LEWIS SANDERS COMMINGLED OIL POOL

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ROBINSON 13-1 1	9/23/1981	366	1,518	0	823	53,439	112	28,440
HOLLIMAN 12-16 1	2/10/1982	335	757	0	366	149,893	2,690	256,783
		Pool Totals:	2,275	0	1,189			

MISSISSIPPIAN CARTER GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MB 9-16 1	1/20/2016	47	180	703	1,836	3,187	10,252	40,337
		Pool Totals:	180	703	1,836			

MISSISSIPPIAN LEWIS OIL POOL

			Annual			Cumlative		
KAISER FRANCIS OIL CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Gilliland 34 1H	1/24/2018	361	10,282	5,199	72,616	61,278	52,892	212,472

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
VAN WELLS 6-9 1	1/20/1982	338	302	5	8,361	91,255	295	272,696
SAM J CREEKMORE JR 2	5/9/1977	366	167	0	16,132	64,220	953	1,985,283
		Pool Totals:	10,751	5,204	97,109			

SANDERS COMMGL A & B Oil Pool

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Holliman 7-13H 2	2/25/2013	365	2,247	558	17,119	65,684	28,315	398,133
		Pool Totals:	2,247	558	17,119			
		Field Totals:	22,822	10,134	170,402			

Maple Branch Southwest

LEWIS OIL POOL

			Annual			Cumlative		
CASE ENERGY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
B. E. ALDRIDGE 24-5 1	8/10/2012	212	389	201	226	6,310	1,840	9,743
		Pool Totals:	389	201	226			
		Field Totals:	389	201	226			

2020 Production(W/O CO2) By Individual Well and Pool

Martinville

8500 WASHITA FREDERICKSBURG OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MWFC 8500 FU 15-16 1	7/3/2008	104	885	2,225	0	27,280	147,540	0
MWFC 8500 FU 22-1 2	6/20/2008	158	8,644	31,385	0	275,283	1,282,054	0
MWFC 8500 FU 14-13 #1	12/16/2001	0	0	0	0	0	0	0
MWFC 8500 FU 14-12 #1	2/12/2001	159	8,670	31,834	0	52,668	221,329	0
		Pool Totals:	18,199	65,444	0			

9720 WASHITA FREDERICKSBURG OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
V. F. Sullivan 4	3/16/1984	0	0	0	0	63,421	111,230	0
		Pool Totals:	0	0	0			

HOSSTON OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MFU 22-10 1	8/16/1998	0	0	0	0	4,789	35,883	5,619
MFU 22-16 1	5/10/2001	0	0	0	0	29,433	353,887	8,244
Gordon Reed 22-9 # 1	12/8/1995	0	0	0	0	1,299	542	0
MFU 22-16 3	3/14/1997	0	0	0	0	36,464	395,661	9,656
		Pool Totals:	0	0	0			

MOORINGSPORT OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MFU 22-8 1	6/27/2007	0	0	0	0	742,188	1,439,129	25,201
MMFU 22-7 (fmly MFU 22-7) 1ST	12/22/2005	0	0	0	0	428,322	1,253,628	58,065
MMFU 22-1 #1	12/8/2005	0	0	0	0	148,094	34,484	0
MMFU 22-9 #1	11/11/2005	0	0	0	0	259,604	1,438,924	33,510
MMFU 23-4 1	11/28/2005	111	38	1,782	0	124,295	951,522	29,275
		Pool Totals:	38	1,782	0			

PALUXY OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MFU 22-16 2	11/3/1989	0	0	0	0	1,166	12,145	1,305
Central Oil 27-2 1	6/26/1997	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

RODESSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MRFU 23-13 2	6/23/2006	56	1,583	2,033	0	1,654,270	893,543	471,015
MFU 23-8 1	1/21/1998	0	0	0	0	15,228	25,132	1,642
MFU 27-1 1	12/11/2006	0	0	0	0	3,270	12,098	0
MRFU 23-2 #1 1	4/26/2006	0	0	0	0	597,408	301,498	620,637
Charles Jennings 23-5 1	10/14/1976	0	0	0	0	17,697	32,112	11,024
MRFU 27-1 #2	7/25/2007	0	0	0	0	260,429	239,283	38,291
MRFU 26-4 1	4/7/1962	0	0	0	0	0	0	0
Jennings 23-5 3	10/17/2008	0	0	0	0	68,272	6,487	45,448
MFU 23-11 3	10/13/1997	0	0	0	0	119,543	22,431	92,638
MRFU 14-10 # 1 1	12/23/2008	0	0	0	0	41,555	134,670	0
V. F. Sullivan 23-14 # 5	2/13/1984	0	0	0	0	39,340	0	0
Sullivan 23-12 3	8/27/1989	0	0	0	0	29,165	28,823	2,279
MFU 22-10 2	4/3/2005	0	0	0	0	90,523	12,646	81,439
		Pool Totals:	1,583	2,033	0			

SLIGO OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MFU 22-16 3	3/14/1997	0	0	0	0	20,963	379,788	510
MFU 22-9 1	10/9/1958	0	0	0	0	148,978	211,028	2,436
		Pool Totals:	0	0	0			

WASHITA FREDERICKSBURG OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MFU 22-8 2	8/18/1989	0	0	0	0	19,865	454,454	16,787
		Pool Totals:	0	0	0			
		Field Totals:	19,820	69,259	0			

Martinville S. W.

HOSSTON OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Amax unit 28-9 1	5/22/2001	0	0	0	0	91,233	63,623	33,634
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Maxie

Consolidated Lwr Tusc Interval

P.R.P., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WEYERHAEUSER 4	10/12/2007	0	0	0	0	1,925	108	23,383
		Pool Totals:	0	0	0			

EUTAW GAS POOL

P.R.P., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WEYERHAEUSER 1	3/20/2004	31	0	21	1,226	0	21	2,577

VENTEX OPERATING CORP.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Allar 6-7 1	11/17/2011	0	0	0	0	3,508	33,672	169,564
		Pool Totals:	0	21	1,226			

MIDWAY GAS POOL

VENTEX OPERATING CORP.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Allar 6-7 1	11/17/2011	350	81	890	23,856	2,523	4,724	427,702
W. J. Morris 5-11	10/28/2011	367	73	5,930	30,645	627	32,436	237,170
WEYERHAUSER 1	11/3/2004	119	138	372	4,732	786	3,705	115,836
Maxie Unit SE 22 (frmly R M NEWTON UN SE-22 #2) 2-E	11/20/2014	0	0	0	0	0	148	4
Maxie Unit SE 21 (frmly R M NEWTON UN SE-21 #2) 2-E	11/5/2014	367	51	839	20,498	360	9,961	206,232
		Pool Totals:	343	8,031	79,731			

2020 Production(W/O CO2) By Individual Well and Pool

SELMA CHALK GAS POOL

2020 Production(W/O CO2) By Individual Well and Pool

PetroTx Operating, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LAURA WALTERS 8-11	5/26/1963	0	0	0	0	18,471	226,399	782,418
AUST JOHN 8-9 1R	7/2/2003	370	3	0	2,507	136	2,874	56,356
Rinehart 9-12 18	7/29/2003	370	44	0	16,744	4,344	49,805	659,284
USA/GERALD 17-1 8	12/24/2003	370	7	0	2,546	203	2,582	84,157
SCARBOROUGH 18-3 37	11/17/2005	370	2	0	1,664	294	2,994	84,457
USA/WALKER JR 17-6 30	4/12/2006	369	1	0	636	204	2,440	66,201
WALKER 9-13 47	8/30/2006	370	14	0	3,548	614	8,159	148,489
Aust 8-14 6	7/30/2003	370	14	0	5,146	651	8,653	183,788
USA 18-2 14	11/15/2005	370	14	0	6,094	805	8,172	255,550
AUST 8-15 24	11/1/2005	370	9	0	4,187	510	6,661	169,645
WEYERHAEUSER 18-7 36	10/28/2005	339	0	0	333	239	2,776	80,416
USA 18-1 15R	11/10/2005	360	18	0	7,182	1,114	10,690	267,415
USA Gerald 17-2 26	8/18/2006	370	16	0	6,277	604	7,716	182,611
Aust 8-16 43	8/9/2006	369	8	0	3,560	590	8,064	120,075
SCARBOROUGH 18-3 5	6/4/2003	370	2	0	1,862	835	7,076	92,794
Aust 8-14 10	7/29/2003	370	13	0	5,296	521	4,782	180,006
Aust 8-16 7	7/30/2003	370	21	0	8,244	667	8,285	291,550
USA/GERALD 17-2 11	12/22/2003	369	7	0	3,259	178	2,129	75,029
SCARBOROUGH 18-5 13	11/8/2005	370	0	0	371	52	439	11,368
USA 18-6 16	11/3/2005	369	4	0	1,758	412	5,781	78,699
WEYERHAEUSER 18-7 35	11/19/2005	370	10	0	4,780	495	5,877	148,646
WALKER SR. 9-13 20	11/23/2005	370	25	0	6,464	1,020	11,645	205,060
USA/Smith 17-5 28	8/15/2006	368	10	0	5,131	596	7,336	168,532
Aust 8-11 44	4/28/2006	370	5	0	1,273	231	3,620	43,886
RINEHART 9-12 19	11/16/2005	369	30	0	6,764	859	11,907	230,180
AUST 8-14 23	3/22/2006	370	15	0	5,717	600	7,860	121,386
USA/WALKER 17-6 31	4/11/2006	370	10	0	4,973	828	12,340	157,327
WALKER 9-14 46	8/22/2006	369	15	0	4,273	611	7,943	145,442
USA WALKER 17-3 1	8/5/1995	370	50	0	13,233	2,239	11,977	399,345
AUST 8-16 21	10/26/2005	370	8	0	3,500	423	5,490	171,665
DAUGHDRILL 18-8 33	10/28/2005	370	4	0	2,169	570	8,317	77,215
SCARBOROUGH 18-3 40	11/19/2005	370	13	0	4,706	569	6,051	162,469
USA/SMITH 17-4 12	12/24/2003	370	11	0	4,941	704	8,485	169,923
BOONE 7-15 34	11/2/2005	370	12	0	4,261	526	3,969	113,345
USA/WALKER JR 17-5 29	4/14/2006	370	4	0	1,140	177	1,920	49,236
Walker 9-11 45	8/11/2006	370	27	0	6,561	806	10,659	188,048
AUST JOHN 8-15 2	6/14/2002	359	12	0	5,114	1,971	18,013	195,475
BOONE 7-16 4	3/9/2003	370	17	0	4,725	548	6,723	132,356
AUST 8-13 25	11/9/2005	369	8	0	3,295	399	4,475	106,733
SCARBOUROUGH 18-4 38	3/28/2006	339	0	0	258	71	939	17,808
		Pool Totals:	483	0	174,492			
		Field Totals:	826	8,052	255,449			

* 1/1/0001- Default Date

Mayhew Creek

LEWIS OIL POOL

NATURAL GAS & OIL, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
DOWDLE 22-11 1	4/29/2010	111	13	0	0	1,905	1,211	0
		Pool Totals:	13	0	0			
		Field Totals:	13	0	0			

Maynor Creek

12170 HOSSTON OIL POOL

HIGH-LINE PRODUCTION SERVICES LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SCOTT PAPER 2-33	11/7/2001	8	32	425	0	467,875	419,350	0
		Pool Totals:	32	425	0			

13385 & 13940 COTTON VALLEY OIL POOL

HIGH-LINE PRODUCTION SERVICES LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GEORGIA PACIFIC 1-28	11/25/1995	304	5,784	6,234	0	400,613	396,668	68,252
		Pool Totals:	5,784	6,234	0			
		Field Totals:	5,816	6,659	0			

McCall Creek

LOWER TUSCALOOSA OIL POOL

EXCHANGE EXPLORATION & PRODUCTION CO.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LOFTON 1	3/23/1999	0	0	0	0	187,604	117,647	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

McComb

LOWER TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MCCOMB FIELD UNIT 5-5 (fmly Freeman Un A-1) 1	12/15/2004	22	42	379	0	48,919	53,462	0
MCCOMB FIELD UNIT 6-16 1 {FRMLY: H.M. MOAK #1} 1	10/14/2004	0	0	0	0	108,779	221,521	0
McCOMB FIELD UNIT 9-2(frmly:Malsbury K. C) 1	3/12/2007	0	0	0	0	19,124	34,901	0
MCCOMB FIELD UNIT 15-1 1	8/30/2006	365	11,763	12,624	0	252,281	708,723	0
MCCOMB 15-16 1	1/19/2007	0	0	0	0	112,154	287,017	0
MCCOMB FIELD UNIT 5-16 {FRMLY: F E BICKHAM UNIT #1} 1	2/4/2004	0	0	0	0	86,642	525,085	20,231
McComb Field Unit 14-11 1	4/25/2007	0	0	0	0	24,638	95,002	0
McComb Field Unit 16-1 1	2/21/2005	0	0	0	0	285,856	631,443	0
MCCOMB FIELD UNIT 7-1 {FRMLY: J O FREEMAN UNIT #1} 1	8/23/2004	0	0	0	0	44,233	67,450	0
MCCOMB FIELD UNIT 8-9 1	3/21/2003	291	2,347	11,351	0	247,987	666,910	4,890
MCCOMB FIELD UNIT 5-4 # 1 1	10/22/2008	0	0	0	0	39,663	130,732	0
MCCOMB FIELD UNIT 16-15 1 (Fmly BOS 16-15) 1	5/18/2005	0	0	0	0	171,108	23,553	100,261

2020 Production(W/O CO2) By Individual Well and Pool

MCCOMB UNIT # 16-9	5/23/2005	0	0	0	0	115,777	476,175	0
MCCOMB 10-11 1	6/4/2009	0	0	0	0	29,413	43,958	0
MCCOMB FIELD UNIT 21-6	8/16/2006	9	87	158	0	84,579	107,668	0
MCCOMB FIELD UNIT 15-9 2	3/28/2007	0	0	0	0	125,859	404,779	0
McComb Field Unit 8-11	6/19/2003	216	949	4,403	0	93,338	326,724	318
McCOMB FIELD UNIT(fmly:Board of Supervisor) 16-16	6/30/2005	0	0	0	0	130,010	416,472	0
MCCOMB FIELD UNIT 9-5 {FRMLY: E WILLIAMS #1} 1	4/12/2004	0	0	0	0	64,831	214,780	12,249
MCCOMB FIELD UNIT 22-3 1	4/28/2006	0	0	0	0	142,021	254,773	0
MCCOMB UNIT 17-3 1	5/4/2004	291	3,679	25,228	0	166,416	577,177	48,277
MCCOMB FIELD UNIT 7-8 1	2/20/2004	0	0	0	0	58,743	158,202	8,337
McComb Field Unit 23-5 1	7/5/2007	0	0	0	0	17,055	60,453	0
McCOMB FIELD UNIT 22-7 2	8/10/2007	0	0	0	0	182,195	450,826	0
MCCOMB FIELD UNIT 16-8 (fmly BOS #2) 1	8/17/2005	0	0	0	0	76,369	174,994	0
MCCOMB FIELD UNIT 9-3 1 {FRMLY: JOHN W. CASTON #1} 1	3/19/2007	0	0	0	0	1,198	4,379	0
McCOMB FIELD UNIT 15-4 1	6/14/2005	0	0	0	0	228,486	1,216,285	0
McCOMB FIELD UNIT 23-6 2	9/26/2007	0	0	0	0	35,706	137,287	0
MCCOMB UNIT 8-12 1	5/29/2003	0	0	0	0	44,054	69,305	21,245
McCOMB FIELD UNIT 10-12 1	3/28/2005	0	0	0	0	181,185	644,900	0
MCCOMB FIELD UNIT 31-14 1	1/1/0001	0	0	0	0	122,224	891,976	0
McComb Field Unit 6-7 2	7/29/2010	366	10,120	26,840	0	326,813	527,328	0
McComb Field Unit 22-15 2	8/29/2014	349	9,438	12,309	0	23,776	37,510	0
McComb Field Unit 8-6 2	5/1/2003	0	0	0	0	111,969	397,641	6,337
MCCOMB FIELD UNIT 16-7 1	7/16/2009	0	0	0	0	1,798	98	0
MCCOMB FIELD UNIT 8-4 1	7/7/2004	0	0	0	0	8,614	25,730	0
MCCOMB UNIT # 15-3	8/24/2005	0	0	0	0	77,922	222,492	0
MCCOMB 15-11 2	10/20/2005	0	0	0	0	79,392	266,614	0
MCCOMB FIELD UNIT 14-14 #2	11/7/2007	0	0	0	0	6,007	19,352	0
McComb Field Unit 10-6 1ST	10/6/2007	0	0	0	0	46,528	161,557	0
McComb Field Unit 22-16 (frmly WARDLAW-TERRY UNIT # 1) 1	4/7/2014	366	16,367	14,624	0	28,763	27,649	0
McCOMB FIELD UNIT 9-10 2	4/26/2005	238	1,882	4,749	0	114,965	370,423	0
MCCOMB FIELD UNIT 15-8 2	3/22/2007	366	9,481	7,727	0	82,297	199,635	0
MCCOMB FIELD UNIT 14-3 2	9/18/2007	0	0	0	0	1,459	400,317	0
McCOMB FIELD UNIT 14-4 2	9/12/2007	0	0	0	0	32,569	775,176	0
MCCOMB FIELD UNIT 21-15 2	11/19/2010	0	0	0	0	1,378	18,405	0
MCCOMB FIELD UNIT 28-1 2	10/4/2010	0	0	0	0	324	7,946	0
WATKINS 33-9	5/25/1961	0	0	0	0	142,050	19,061	250,808
McCOMB FIELD UNIT 15-13(frmly Burt-Carlisle Un 1) 1	9/22/2005	0	0	0	0	263,883	554,798	0
MCCOMB FIELD UNIT 5-9 1	2/15/2006	154	1,486	5,656	0	100,975	433,109	0
McComb Field Unit 15-6 2	1/19/2007	0	0	0	0	87,498	247,839	0
McComb Field Unit10-14 1A	9/28/2006	0	0	0	0	84,576	72,276	0
McCOMB FIELD UNIT 14-6 1	10/22/2007	0	0	0	0	19,702	55,485	0
MCCOMB FIELD UNIT 6 - 4 1	7/26/2010	365	5,495	163,022	0	196,327	572,796	0
MCCOMB FIELD UNIT 4-15 1	11/7/2007	0	0	0	0	201	128	0

MCCOMB FIELD UNIT 5-8 No. 2 (Formerly MCCOMB FIELD UNIT 2) 2	4/20/2001	0	0	0	0	36,207	8,019	597
McCOMB FIELD UNIT 9-15 3	3/22/2005	0	0	0	0	133,473	433,108	0
MCCOMB FIELD UNIT 21-8 1	7/20/2006	0	0	0	0	49,904	121,339	0
McComb Field Unit 11-12 2	9/21/2007	366	9,671	99,361	0	159,797	1,149,760	0
McComb Field Unit 22-8 2	6/28/2007	366	15,843	16,957	0	96,514	241,314	0
McCOMB FIELD UNIT 14-12 2	11/1/2007	366	7,382	8,183	0	82,992	249,064	0
MCCOMB FIELD UNIT 22 - 12 2	2/22/2011	365	31,146	69,767	0	126,208	307,973	0
		Pool Totals:	137,178	483,338	0			
		Field Totals:	137,178	483,338	0			

McComb W.

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
West McComb Field Unit 7-10 2	3/30/2011	0	0	0	0	9,168	44,761	0
WEST MCCOMB FIELD UNIT 7-2 1	9/28/2008	366	8,264	97,576	0	350,343	1,581,469	0
WEST MCCOMB FIELD UNIT 6-15 1 ST	9/5/2008	0	0	0	0	101	28,182	0
		Pool Totals:	8,264	97,576	0			
		Field Totals:	8,264	97,576	0			

McKinley Creek

CARTER A GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
James B. Cockerham 1	1/8/2007	0	0	0	0	262	37	754,947
HOUSE 28-1 1	4/1/2009	0	0	0	0	11,057	3,908	0
		Pool Totals:	0	0	0			

CARTER GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
THOMPSON ESTATE 20-1 1	5/1/2008	0	0	0	0	8	215	382,293
		Pool Totals:	0	0	0			

CHANDLER GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Faye Nevins 1	5/23/1973	0	0	0	0	0	146	13,081
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

McRaney

HOSSTON HARPER GAS POOL

CARL E. GUNGOLL EXPLORATION LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JOSEPH DALE 3-10 2	5/26/1977	323	787	198	36,822	104,396	15,005	4,452,887
ADY 3-12 UNIT 1	12/11/2007	325	220	60	32,435	61,698	17,213	2,637,861
		Pool Totals:	1,007	258	69,257			
		Field Totals:	1,007	258	69,257			

Meadowlark

FRIO GAS POOL

WHITE RIVER OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CROSBY-FOSTER 40-F 1	3/27/2001	0	0	0	0	0	4,219	339,872
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Mechanicsburg

LOWER COTTON VALLEY GAS POOL

SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MCGRAW 4-14 1	3/30/2010	0	0	0	0	8,811	69,006	316,416
STEVENS 8-8 1	9/26/2009	82	12	5	3,425	60,341	169,854	3,808,758
ROBINSON 8-16 1	9/12/2009	257	887	5,724	82,941	73,160	98,640	4,162,081
Mechanicsburg 8 - 2 1	11/12/2010	0	0	0	0	1,954	17,518	41,515
MECHANICSBURG 8-16 1	12/28/2010	27	6	2	1,328	40,894	33,861	2,519,024
Mechanicsburg 9-11	9/23/2013	257	1,104	5,921	100,252	31,170	74,435	2,062,532
Mechanicsburg 9-6 1	12/5/2017	258	913	7,127	29,999	8,301	47,129	245,846
RAMSAY-WILLIAMS 9-7 1	5/2/2009	257	665	5,760	51,059	55,348	108,634	2,830,413
WOODS 8-10 1	2/21/2010	62	52	1,646	13,283	9,965	63,376	768,728
Mechanicsburg 9-3 1	1/30/2014	110	147	1,894	13,882	13,099	73,549	778,815
Mechanicsburg 9-7 2	12/6/2017	258	1,637	8,510	102,763	9,883	51,321	570,119
WILLIAMS 9-12 1	7/9/2009	258	1,316	9,384	125,210	89,023	137,930	4,795,758
BATES 8-1 1	11/11/2009	0	0	0	0	26,166	343,966	923,151
SPEER 5-15 1	1/1/0001	0	0	0	0	1,947	6,304	96,817
Mechanicsburg 16-4 1	11/16/2014	259	1,498	9,810	151,218	27,665	97,810	2,128,786
COTE 9-2 1	12/14/2009	258	831	6,014	53,389	56,786	143,259	2,481,258
HERRIN 9-16 1	2/1/2010	12	1	0	798	4,785	112,581	254,700
ASHLEY 8-3 1	12/28/2010	0	0	0	0	4,106	18,669	140,837
Mechanicsburg 9-4 1	1/27/2014	257	746	7,659	73,486	20,053	99,976	1,269,605
		Pool Totals:	9,815	69,456	803,033			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

UPPER LOWER COTTON VALLEY GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SHURLEY 9-14 1	1/1/0001	257	1,001	4,215	55,943	11,075	36,572	689,328
		Pool Totals:	1,001	4,215	55,943			
		Field Totals:	10,816	73,671	858,976			

Melissa

FRIO GAS POOL

			Annual			Cumlative		
G & G PRODUCTION, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BR F-47 2	4/16/2005	0	0	0	0	0	397	18,361
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Mercer

ARMSTRONG OIL POOL

			Annual			Cumlative		
LLOG EXPLORATION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Heirs of William Junkin, Sr. 3 ST-1	9/26/2013	0	0	0	0	1,625	0	0
JUNKIN A-16	10/4/1966	0	0	0	0	549,787	3,204,032	97,884
		Pool Totals:	0	0	0			

WILCOX OIL POOL

			Annual			Cumlative		
LLOG EXPLORATION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Sallie J Ballard et al 17-1	6/2/2012	0	0	0	0	4,510	200	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Merit

MOORINGSPORT GAS POOL

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ALLISON-SYKES 1	2/19/2005	4	26	0	54	19,078	3,830	419,467
		Pool Totals:	26	0	54			

MOORINGSPORT OIL POOL

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Cavenham Energy 1	8/16/1997	0	0	0	0	1,035,150	2,577,780	50,994
		Pool Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

PALUXY OIL POOL

CODY OPERATING, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Magee 2	9/30/1959	0	0	0	0	54,771	11,738	29,093
Evans-Magee 1	11/20/1992	99	973	6,308	0	82,042	29,209	0
Allison-Sykes-Welch 1	9/29/1959	116	1,770	1,025	0	79,190	157,711	1,175
Bill Robert 1	1/19/1960	150	1,537	15,880	0	781,076	1,325,741	225,962
Magee-Sykes 1	2/21/1962	0	0	0	0	22,841	167,016	0
Addie R. Magee 1	3/18/1959	0	0	0	0	874,522	225,513	384,833
Addie 1	10/29/1961	0	0	0	0	385,823	165,421	63,822
		Pool Totals:	4,280	23,213	0			

RODESSA GAS POOL

CODY OPERATING, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TBM Properties 1	11/9/1996	0	0	0	0	46,389	6,773	1,978,827
George Berry 1	8/19/1996	16	434	0	1,131	117,197	17,371	4,758,493
Jeff M. Alexander 1	8/1/1998	0	0	0	0	49,684	21,322	2,219,652
		Pool Totals:	434	0	1,131			

RODESSA OIL POOL

SPOONER PETROLEUM COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Welch 20-1	11/26/2014	0	0	0	0	156,970	151,271	73,940
		Pool Totals:	0	0	0			

SLIGO OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Phillips School et al "C" 2	12/23/1965	0	0	0	0	0	0	0
Phillips school et al "C" 1	2/15/1965	0	0	0	0	14,544	0	0
		Pool Totals:	0	0	0			
		Field Totals:	4,740	23,213	1,185			

Middle Fork

FIRST WILCOX OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
EZELL 8-10 1	5/5/2010	73	312	2,808	0	23,270	208,416	0
Ducker 17-3 2	9/21/2011	2	4	130	0	7,878	331,492	0
		Pool Totals:	316	2,938	0			

2020 Production(W/O CO2) By Individual Well and Pool

WILCOX OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
EZELL 8-11 1	5/10/2010	0	0	0	0	6,428	104,987	0
Ezell 8-14 1	9/10/2011	0	0	0	0	6,921	68,643	0
		Pool Totals:	0	0	0			
		Field Totals:	316	2,938	0			

Midway Dome

HOSSTON GAS POOL

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ALLAR COMPANY 1	3/4/1996	0	0	0	0	223,764	71,730	17,623,701
		Pool Totals:	0	0	0			

MOORINGSPORT GAS POOL

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ALLAR 2	11/10/1997	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

MOORINGSPORT OIL POOL

TEXAS PETROLEUM INVESTMENT COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Allar 7	11/13/2013	359	4,802	0	0	92,249	3	0
		Pool Totals:	4,802	0	0			
		Field Totals:	4,802	0	0			

Millbrook

MARINE SHALE OIL POOL

E.B.S. PROPERTIES LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LARRIEU 3	11/17/2001	7	92	0	0	2,128	0	0
		Pool Totals:	92	0	0			
		Field Totals:	92	0	0			

Miller

FRIO GAS POOL

GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BR F-46 1	7/23/2005	0	0	0	0	0	4,015	44,064
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Mills Branch S.

FIRST WILCOX OIL POOL

GRM LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
USA 2-5C	1	7/6/1975	0	0	0	0	384,715	8,688,392	41,902
			Pool Totals:	0	0	0			
			Field Totals:	0	0	0			

Missionary

COTTON VALLEY OIL POOL

PAR MINERALS CORPORATION		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TBR REALIZATION 11-11	1	10/21/1983	73	302	24,106	0	628,212	3,387,504	0
			Pool Totals:	302	24,106	0			

PALUXY OIL POOL

DARRELL K. COOLEY		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
COOLEY B K ETAL 3-8	1	4/25/1972	40	22	305	0	33,059	961,409	0
			Pool Totals:	22	305	0			
			Field Totals:	324	24,411	0			

Mize

9000 WASHITA FREDERICKSBURG OIL POOL

R. W. TYSON PRODUCING CO. INC.		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JESSIE BIGLANE UN	1	11/11/1963	349	6,299	169,963	0	174,147	3,372,592	0
			Pool Totals:	6,299	169,963	0			

PALUXY COMMGL OIL POOL

MIZE ENERGY PRODUCERS, LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JOHN W MEYER et al	1	5/6/1963	331	3,142	154,473	0	37,550	946,674	70
			Pool Totals:	3,142	154,473	0			

WASHITA FREDERICKSBURG OIL POOL

MIZE ENERGY PRODUCERS, LLC		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JOHN W MEYER	2	10/7/1968	294	2,729	279,300	0	210,465	4,351,320	0

R. W. TYSON PRODUCING CO. INC.		Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BD OF SUPERVISORS	2-A	9/5/1981	245	2,448	454,475	0	456,606	14,412,309	0
			Pool Totals:	5,177	733,775	0			
			Field Totals:	14,618	1,058,211	0			

2020 Production(W/O CO2) By Individual Well and Pool

Mize E.

11900 PALUXY OIL POOL

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
EUBANKS ROBERT 1	2/25/1995	0	0	0	0	153,729	336,035	62,823
		Pool Totals:	0	0	0			

11950 PALUXY SAND OIL POOL

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
VALENTINE 10-15 1	8/16/1996	0	0	0	0	29,655	135,409	1,925
		Pool Totals:	0	0	0			

UNDEFINED MOORINGSPORT OIL POOL

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Valentine 15-2 2	3/28/1997	311	6,483	62,928	0	17,370	64,891	70
		Pool Totals:	6,483	62,928	0			
		Field Totals:	6,483	62,928	0			

Monroe

NORPHLET GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PEARL RIVER VALLEY AUTHORITY 13-16 1	11/25/2008	48	0	4,318	0	0	114,940	
PEARL RIVER VALLEY AUTHORITY 13-10 1	8/21/2007	0	0	0	0	0	55,274	
		Pool Totals:	0	4,318	0			
		Field Totals:	0	4,318	0			

Monticello Dome

HOSSTON GAS POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LAMBERT 1	12/8/2005	351	4,290	1,424	6,335	203,684	13,966	259,871
DAKE 1	10/22/1995	357	20,156	1,329	4,842	993,061	14,351	1,483,307
MATTIE WILSON 1	10/14/2000	16	22	0	0	137,683	11,851	418,828
		Pool Totals:	24,468	2,753	11,177			

PALUXY GAS POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOSKINS 1	2/6/1999	14	17	0	0	857	218	7
		Pool Totals:	17	0	0			
		Field Totals:	24,485	2,753	11,177			

2020 Production(W/O CO2) By Individual Well and Pool

Morgan Fork

MCKITTRICK OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MCLEMORE 6	11/19/1967	0	0	0	0	48,441	827,013	0
		Pool Totals:	0	0	0			

MCSHANE OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MCLEMORE 10	3/1/2007	270	2,307	74,593	0	285,628	4,380,809	19,422
U S A-M F 1	2/20/1968	230	1,457	71,393	0	218,955	5,996,651	100
		Pool Totals:	3,764	145,986	0			
		Field Totals:	3,764	145,986	0			

Morgantown E.

DIFFRIENT OIL POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JERRY THORNHILL, JR. 3	7/16/2008	38	49	45	0	332	641	0
		Pool Totals:	49	45	0			

HOSSTON GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Ryals 1-33	9/3/2008	0	0	0	0	632	5,730	56,626
		Pool Totals:	0	0	0			

JAMES LIMESTONE OIL POOL

			Annual			Cumlative		
CRISCO SWABBING SERVICE INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LEONA WILLIAMS FORTENBERRY 1	5/8/2007	22	900	0	0	6,333	8	0

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
POWELL 21-3 1	11/13/2008	0	0	0	0	130,630	660	15,220

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BUCKLEY F W 33-6 2	10/22/2007	0	0	0	0	114,579	11,995	1,143
		Pool Totals:	900	0	0			
		Field Totals:	949	45	0			

2020 Production(W/O CO2) By Individual Well and Pool

Morgantown S.

HOSSTON DIFFRIENT GAS POOL

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MOSBACHER-FERNWOOD LBR CO 1	3/3/2008	0	0	0	0	1,138	4,126	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Morton

EUTAW OIL POOL

			Annual			Cumlative		
AEGIS OPERATING CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JONES W A HEIRS 1	1/1/0001	0	0	0	0	24,536	101,344	3,353
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Morton S.W.

COTTON VALLEY OIL POOL

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Board of Education 16-10 1	7/14/2017	352	24,683	306	16,538	122,613	3,908	94,638
		Pool Totals:	24,683	306	16,538			
		Field Totals:	24,683	306	16,538			

Mount Hope

SPARTA OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SCHUCHARDT-BROWN UN 1	6/26/1976	27	21	1,419	0	76,203	4,718,275	0
		Pool Totals:	21	1,419	0			
		Field Totals:	21	1,419	0			

Mount Olive E.

EUTAW GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Flynt Heirs 1	10/7/2011	320	348	178	88,947	8,907	1,954	1,531,769
Blackstone 19-9 2	10/11/2014	366	2,546	557	587,836	13,398	2,807	2,316,943
Myers 18-7 1	11/21/2013	366	1,953	792	527,348	10,927	3,193	2,512,851
MILLER 19-2 1	1/12/2011	366	2,299	1,656	514,959	27,820	8,581	3,697,569
		Pool Totals:	7,146	3,183	1,719,090			
		Field Totals:	7,146	3,183	1,719,090			

2020 Production(W/O CO2) By Individual Well and Pool

Mount Olive W.

RODESSA SLIGO GAS POOL

BEAN RESOURCES, INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
DEMPSEY SULLIVAN 31-11 1	11/6/2007	259	604	298	63,638	10,830	3,228	929,484
EVERETT UNIT 31-4 1	1/1/0001	0	0	0	0	11,744	333	585,387
		Pool Totals:	604	298	63,638			
		Field Totals:	604	298	63,638			

Mud Creek N.

MCKITTRICK OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CROSBY-FOSTER CREEK E-2	10/24/2002	364	3,421	357,994	2,888	81,829	6,529,579	42,166
ANDERSON "E" 1	12/6/1991	0	0	0	0	48,491	1,648,756	9,064
CROSBY-FOSTER CREEK F-1	2/28/2001	365	3,043	337,648	2,920	101,240	7,382,744	44,624
		Pool Totals:	6,464	695,642	5,808			

MCSHANE OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ANDERSON B1	6/9/1967	0	0	0	0	20,330	578,071	0
		Pool Totals:	0	0	0			

WILCOX OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CROSBY-FOSTER CK N # 1	2/16/1968	363	4,227	338,003	2,904	483,126	5,590,360	34,072
CROSBY-FOSTER CRK L 3	10/21/1976	0	0	0	0	145,931	1,500,584	6,040
		Pool Totals:	4,227	338,003	2,904			
		Field Totals:	10,691	1,033,645	8,712			

Mystic Bayou

STEWART B OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MC MILLAN ETAL 1	11/30/1976	0	0	0	0	345,758	6,200,045	83,905
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Nancy

BUCKNER OIL POOL

J. R. POUNDS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Hunter 11-11 1	7/2/1988	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

BUCKNER OIL POOL #2

J. R. POUNDS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
M. M. Hughes 2	2/27/1989	339	2,264	1,029	0	108,586	26,733	26,084
Clark-Masonite 2-11 1	11/10/1992	354	4,933	0	0	164,747	7,039	0
		Pool Totals:	7,197	1,029	0			

LOWER SMACKOVER OIL POOL

J. R. POUNDS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
S. M. Menasco 11-14 1	3/29/1987	0	0	0	0	298,411	961,234	335,056
		Pool Totals:	0	0	0			

NORPHLET OIL POOL

J. R. POUNDS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Brewer-Garner 11-13 1	9/26/1986	0	0	0	0	802,786	2,754,021	257,881
		Pool Totals:	0	0	0			

UPPER SMACKOVER OIL POOL

J. R. POUNDS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Arledge 11-10-/A/ 1	11/16/1973	0	0	0	0	766,653	1,976,075	196,932
		Pool Totals:	0	0	0			
		Field Totals:	7,197	1,029	0			

Nancy E.

SMACKOVER OIL POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Jessie Allen 20-3 1	7/4/1968	0	0	0	0	0	0	0
Masonite 17-13 1	4/6/1968	0	0	0	0	611,794	214,966	357,731
Jessie Allen 17-14 1S	10/18/1968	356	7,568	100,883	0	1,649,043	2,956,802	713,273
Masonite Corp. 17-12 1	5/14/1969	0	0	0	0	15,595	126,641	6,495
		Pool Totals:	7,568	100,883	0			
		Field Totals:	7,568	100,883	0			

2020 Production(W/O CO2) By Individual Well and Pool

Nancy W.

BUCKNER OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Matt Eddins Sr. et al 6-2	1/1/0001	0	0	0	0	0	0	0
C. C. Eddins 31-15 1	3/11/2005	0	0	0	0	147	1,180	275
		Pool Totals:	0	0	0			

BUCKNER OIL POOL #2

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
M. M. MCCOY 6-16 1D	4/29/1970	0	0	0	0	667	30,206	361
Unit 5-5 1	11/29/1970	0	0	0	0	73,710	40,145	138,687
Grady & Agnes Edwards 8-4 2	4/11/1997	0	0	0	0	14,907	21,141	18,746
		Pool Totals:	0	0	0			

SMACKOVER OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
M. Eddins 6-2 1	6/25/1970	0	0	0	0	972,417	636,634	568,802
M. M. McCoy 6-9 1	8/8/2008	310	10,313	304,190	11,541	1,321,350	6,764,777	856,409
W. L. West estate 6-6 1	6/15/1970	0	0	0	0	1,013,056	1,495,667	604,738
Agnes Edwards 8-4 1	10/4/1970	0	0	0	0	900,869	924,945	573,594
J. M. Horn 6-8 1	4/16/1970	0	0	0	0	2,094,514	1,004,963	1,525,605
W. A. Goodwin 5-12 1	10/28/1970	0	0	0	0	2,030,587	1,221,838	1,192,316
J. R. West 6-3 1	8/19/1970	0	0	0	0	1,608,572	2,889,023	1,277,663
M. L. Wall 8-6 1	2/4/1971	0	0	0	0	240,926	308,306	206,156
M. M. McCoy 6-10 # 1	2/1/1970	0	0	0	0	1,478,803	810,030	973,148
W. L. West Sr. 6-11	9/8/1970	0	0	0	0	5,876	39,202	4,850
McKay Williams 7-1	12/13/1970	0	0	0	0	977,210	614,730	621,359
W. F. Lucas et al 5-14 1	8/28/1970	0	0	0	0	541,655	457,871	352,110
		Pool Totals:	10,313	304,190	11,541			

UPPER SMACKOVER OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Horn 6-7 1	8/12/2001	310	10,787	300,191	12,249	329,214	5,133,061	290,369
		Pool Totals:	10,787	300,191	12,249			
		Field Totals:	21,100	604,381	23,790			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Natchez Ferry

ARMSTRONG OIL POOL

			Annual			Cumlative		
BIGLANE OPERATING COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STATE OF LOUISIANA 2	1/9/1967	214	1,419	46,740	0	418,719	7,605,841	557
		Pool Totals:	1,419	46,740	0			

WILCOX ARMSTRONG OIL POOL

			Annual			Cumlative		
BIGLANE OPERATING COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LEARNED - KROUSE STATE OF La. 1	1/1/0001	214	1,463	49,140	0	38,287	1,020,830	0
		Pool Totals:	1,463	49,140	0			
		Field Totals:	2,882	95,880	0			

Nettleton N.

EVANS LEWIS COMMINGLED GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ANDERSON 14-12 1	1/19/1998	353	0	0	15,317	0	224	602,896
		Pool Totals:	0	0	15,317			
		Field Totals:	0	0	15,317			

New Home

COTTON VALLEY OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Ford 8-5 1	9/18/2019	334	47,814	777	237,999	54,329	1,202	264,517
King 8-7 1	6/25/2020	151	38,572	102	84,574	38,572	102	84,574
Jernigan 6-10 1	3/14/2019	328	48,497	546	213,390	109,350	861	398,121
Stringer 8-11	3/19/2018	333	10,256	689	16,912	67,585	2,813	109,543
Sims 7-8 1	6/3/2017	319	80,030	110	70,124	232,792	2,277	427,280
		Pool Totals:	225,169	2,224	622,999			
		Field Totals:	225,169	2,224	622,999			

Newtonia

LOWER TUSCALOOSA GAS POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
COON HEIRS 27-15 # 1	9/20/2006	0	0	0	0	22,050	17,780	458,849
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HOWELL J T 34-3 1	5/28/1987	12	67	1,273	48	275,929	1,171,888	1,620,413
		Pool Totals:	67	1,273	48			
		Field Totals:	67	1,273	48			

Nichols Creek

CARTER GAS POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MURPHY 11-3 1	8/26/2001	0	0	0	0	0	18	96,726
		Pool Totals:	0	0	0			

CHANDLER GAS POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
OWINGS 3-15 1	5/24/2002	0	0	0	0	0	261	19,060
MURPHY 11-3 1	8/26/2001	0	0	0	0	0	435	322,507
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

NORTH FRIENDSHIP CHURCH

LOWER TUSCALOOSA OIL POOL

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
McGrew 1	5/29/2012	229	2,677	263,117	0	57,316	1,952,975	0
		Pool Totals:	2,677	263,117	0			
		Field Totals:	2,677	263,117	0			

Oak Grove

RODESSA GAS POOL

SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BASS 34-4 1	2/26/2004	364	581	1,411	101,558	11,873	22,911	2,301,246
		Pool Totals:	581	1,411	101,558			
		Field Totals:	581	1,411	101,558			

2020 Production(W/O CO2) By Individual Well and Pool

Oak Ridge

MOORINGSPORT GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BILLY R BROWN 20-5 1	1/26/1999	334	679	329	101,275	33,019	21,283	3,456,539
	Pool Totals:		679	329	101,275			

RODESSA A GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BILLY R BROWN 20-12 # 1	10/19/2001	0	0	0	0	46,323	9,396	2,160,974
	Pool Totals:		0	0	0			
	Field Totals:		679	329	101,275			

Oakhay Creek

Oakhay Creek Lwr Consol Oil Pool

			Annual			Cumlative		
SKLAR EXPLORATION CO., L. L. C.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Jeanette S Cole 21-11	8/13/2014	279	5,124	0	0	23,515	668	483
	Pool Totals:		5,124	0	0			

SLIGO OIL POOL

			Annual			Cumlative		
SKLAR EXPLORATION CO., L. L. C.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Sandra Bateman 21-9 1	6/27/2015	366	19,085	0	0	179,873	1,179	8,322
	Pool Totals:		19,085	0	0			
	Field Totals:		24,209	0	0			

Oakvale

HOSSTON BOOTH GAS POOL

			Annual			Cumlative		
CYPRESS OPERATING, INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
UNIT 30-11 1	3/31/1999	335	397	854	93,821	56,625	38,348	4,802,173
WEYERHAEUSER 31-11 1	10/24/1998	0	0	0	0	25,486	70,307	4,301,500
UNIT 25-10 1	8/5/1978	366	277	465	58,215	37,236	17,436	5,248,171
H. B. POLK 36-3 1	1/1/0001	0	0	0	0	7,148	20,711	1,516,809
UNIT 31-7 1	11/13/2001	275	38	0	915	23,386	28,712	5,230,600
	Pool Totals:		712	1,319	152,951			

Hosston Harper Gas Pool

			Annual			Cumlative		
CYPRESS OPERATING, INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WHITEHOLLAND ESTATE 36-10 1	2/18/2007	366	4,192	5,487	417,005	4,192	5,487	417,005
DAVIS ETAL 1	3/7/1977	0	0	0	0	167,332	161,404	28,286,004
WHITEHOLLAND ESTATE 36-10 1	2/18/2007	366	3,578	5,538	457,104	38,420	52,131	4,173,574
	Pool Totals:		4,192	5,487	417,005			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

SLIGO GAS POOL

			Annual			Cumlative		
CYPRESS OPERATING, INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
UNIT 6-2 1	9/10/2006	366	149	358	12,607	15,750	12,538	830,469
UNIT 25-4 1	10/3/2007	0	0	0	0	21,636	11,415	2,620,981
WEYERHAEUSER 24-15 1	8/29/2008	366	453	708	51,980	11,246	17,097	1,506,780
		Pool Totals:	602	1,066	64,587			
		Field Totals:	9,084	13,410	1,091,647			

Oakvale Dome

BOOTH SAND GAS POOL

			Annual			Cumlative		
ENSIGHT IV ENERGY MANAGEMENT, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HOWELL PETROLEUM 32-4 1	2/27/1999	0	0	0	0	19,474	70,419	7,926,518
		Pool Totals:	0	0	0			

JAMES LIMESTONE OIL POOL

			Annual			Cumlative		
ENSIGHT IV ENERGY MANAGEMENT, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Katherine Saltry Byrd 31-1	6/24/1997	368	7,329	2	0	53,158	208	0
		Pool Totals:	7,329	2	0			
		Field Totals:	7,329	2	0			

Ocean Forest

SMACKOVER A GAS POOL

			Annual			Cumlative		
SIGNAL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BEARD 29-7 1	4/25/2002	96	5,995	280	4,155	891,584	20,066	6,079,522
		Pool Totals:	5,995	280	4,155			
		Field Totals:	5,995	280	4,155			

Ogden Bayou

SPARTA OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GOUSSET A 1	5/26/1990	6	13	4,000	0	105,343	6,384,118	0
GOUSSET 2	6/16/1974	0	0	0	0	86,690	1,341,605	11,269
		Pool Totals:	13	4,000	0			
		Field Totals:	13	4,000	0			

2020 Production(W/O CO2) By Individual Well and Pool

Ogden Branch

SPARTA OIL POOL

			Annual			Cumlative		
SUNDOWN ENERGY LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
OGDEN BRANCH UNIT 2	1/1/0001	210	412	213,360	0	126,180	7,669,024	0
		Pool Totals:	412	213,360	0			
		Field Totals:	412	213,360	0			

Oldenburg

LOWER TUSCALOOSA GAS POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOARD OF SUPERVISORS 16-14 1	10/16/1974	8	7	272	0	91,113	712,595	53,787

			Annual			Cumlative		
MISS-LOU OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
T J LANDERS ESTATE 1	10/21/1961	0	0	0	0	103,096	9,691	1,940,002
		Pool Totals:	7	272	0			

WILCOX OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LOFLIN 1	11/2/1964	0	0	0	0	2,535	298,300	1,449

			Annual			Cumlative		
MARLIN EXPLORATION, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LOFLIN 3	9/14/1964	286	2,354	0	0	396,463	2,722,599	0
		Pool Totals:	2,354	0	0			
		Field Totals:	2,361	272	0			

Oldenburg E.

MCKITTRICK OIL POOL

			Annual			Cumlative		
WATCHTOWER PETROLEUM LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LEHMANN 6	8/1/1976	0	0	0	0	123,440	2,223,637	37,194
LEHMANN 8	8/18/1977	169	1,141	64,663	0	568,430	2,442,436	18,363
LEHMANN 1	6/10/1975	193	768	64,093	0	485,634	2,739,716	140,163
		Pool Totals:	1,909	128,756	0			
		Field Totals:	1,909	128,756	0			

Olio

FRIO GAS POOL

			Annual			Cumlative		
ALLEN OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DEWEY LEON 1-15	10/1/1990	365	0	0	78,714	0	0	2,877,753

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

			Annual			Cumlative		
HUGHES EASTERN CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CAVIN-WHITE ET AL 2	6/25/2007	320	0	6,823	51,883	0	22,481	786,847
		Pool Totals:	0	6,823	130,597			
		Field Totals:	0	6,823	130,597			

Olive

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ANDERS ET AL UNIT 1	10/17/1983	0	0	0	0	137,481	1,071,267	283
DENTON ET AL UNIT #1	2/10/1982	0	0	0	0	25,822	416,719	0
BIGGERS ETAL UNIT 1	1/6/1983	0	0	0	0	429,959	191,328	122,467
MACINTOSH ETAL UNIT 1	2/16/1982	0	0	0	0	459,610	310,902	155,257
MACINTOSH ETAL UNIT 2	6/27/1982	0	0	0	0	202,431	398,311	30,309
E. D. COTTON ET AL 1	4/24/1986	0	0	0	0	403,107	236,483	161,398
CARRUTH G S ETAL UN 1	9/17/1981	0	0	0	0	234,236	492,644	57,545
HUTTO ETAL UNIT 4	7/12/1982	0	0	0	0	167,012	205,104	31,855
PATTERSON ETAL 4	7/7/1982	0	0	0	0	748,760	343,101	217,133
CARRUTH GS ETAL UN 2	9/13/1982	0	0	0	0	54,973	187,971	4,934
PATTERSON ET AL UNIT 6	10/17/1983	0	0	0	0	155,276	1,022,404	0
PATTERSON ETAL UNIT 3	5/29/1982	0	0	0	0	414,414	287,607	135,687
HUTTO ETAL UNIT 3	6/24/1982	0	0	0	0	273,322	540,698	35,235
PATTERSON ETAL UNIT 2	5/26/1982	0	0	0	0	292,907	247,538	95,080
PATTERSON ETAL UNIT 5	7/14/1982	0	0	0	0	128,808	203,139	28,590
MASON-SOJOURNER 1	6/6/2002	0	0	0	0	107,458	22,136	2,445
HUTTO ETAL UNIT 2	9/25/1981	366	390	0	0	476,683	354,503	147,803
HUTTO ETAL UNIT 5	6/18/1982	0	0	0	0	132,328	308,336	0
		Pool Totals:	390	0	0			
		Field Totals:	390	0	0			

Ophelia

NORPHLET CO2 GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BARKSDALE 6-3 1	3/1/2008	278	0	5,560	0	0	19,867	
		Pool Totals:	0	5,560	0			
		Field Totals:	0	5,560	0			

2020 Production(W/O CO2) By Individual Well and Pool

Orca

TUSCALOOSA MARINE SHALE OIL POOL

			Annual			Cumlative		
EXCHANGE EXPLORATION & PRODUCTION CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LAMBERT H-1	11/19/2000	366	184	0	0	14,288	0	0
		Pool Totals:	184	0	0			
		Field Totals:	184	0	0			

Otho

SMACKOVER OIL POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JONES 1	8/30/1987	0	0	0	0	271,637	170,542	4,425
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Overton

ARMSTRONG OIL POOL

			Annual			Cumlative		
SUNLAND PRODUCTION COMPANY, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Overton Hills C-10	3/11/1955	0	0	0	0	275,807	3,889,662	24,580
		Pool Totals:	0	0	0			

BARKSDALE BUILDUP OIL POOL

			Annual			Cumlative		
SUNLAND PRODUCTION COMPANY, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Overton C-8	7/30/1984	0	0	0	0	208,658	2,535,329	9,905
Overton C-10	9/7/1984	68	159	70,375	0	362,476	5,363,333	29,451
Overton C-6	7/9/1984	0	0	0	0	392,974	6,020,118	15,583
		Pool Totals:	159	70,375	0			

BARKSDALE OIL POOL

			Annual			Cumlative		
McGOWAN WORKING PARTNERS INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Mary C. Armstrong 2	7/11/1984	365	4,690	586,007	4,864	706,676	7,175,527	8,888
Mary C. Armstrong 3	7/22/1984	0	0	0	0	470,124	10,410,771	801

			Annual			Cumlative		
SUNLAND PRODUCTION COMPANY, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Overton Hills C-7	3/28/1954	0	0	0	0	554,247	5,116,529	29,411
Sligo C-7	11/5/1989	0	0	0	0	322,339	3,460,594	26,124
Independence C-8	5/16/2019	360	5,112	61,373	0	9,251	79,788	0
		Pool Totals:	9,802	647,380	4,864			

2020 Production(W/O CO2) By Individual Well and Pool

MCKITTRICK OIL POOL

SUNLAND PRODUCTION COMPANY, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Independence C-4	12/3/1959	0	0	0	0	45	491	118
Overton Hills C-9	2/26/1955	0	0	0	0	10,215	336,591	10,531
Overton Hills C-5	2/24/1954	0	0	0	0	39,040	1,651,343	8,397
		Pool Totals:	0	0	0			

PARKER OIL POOL

SUNLAND PRODUCTION COMPANY, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Overton Hills C-14	10/14/1983	0	0	0	0	70,375	1,556,749	14,751
		Pool Totals:	0	0	0			

PEARLINE OIL POOL

SUNLAND PRODUCTION COMPANY, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Overton Hills B-1	2/5/1952	0	0	0	0	61,459	594,018	14,765
		Pool Totals:	0	0	0			

SPARTA OIL POOL

SUNLAND PRODUCTION COMPANY, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Independence C9	8/13/2019	366	14,100	5,226	0	18,215	5,317	0
Overton A1	10/19/2020	74	2,413	196	0	2,413	196	0
Independence C-10	1/1/0001	84	2,442	1,645	0	2,442	1,645	0
		Pool Totals:	18,955	7,067	0			

WILCOX OIL POOL

SUNLAND PRODUCTION COMPANY, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Independence C-5	11/5/1960	0	0	0	0	572	1,136	0
Overton Hills C-1	8/11/1953	164	1,211	118,792	0	6,169	387,449	0
Overton Hills C-3	1/20/1954	0	0	0	0	0	0	0
Independence C-2	11/16/2007	0	0	0	0	2,704	96,040	73
		Pool Totals:	1,211	118,792	0			
		Field Totals:	30,127	843,614	4,864			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Ovett

EUTAW OIL POOL

R. W. TYSON PRODUCING CO. INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
M. W. MCCLELLAN 1	3/27/2005	0	0	0	0	578,556	6,473,218	1,064
CARTER A G ETAL 6	2/20/2003	18	277	12,168	0	217,828	6,059,115	0
AMON G CARTER 2	5/21/1961	0	0	0	0	0	0	0
AMON G CARTER 3	10/11/1961	278	3,457	194,600	0	782,495	8,405,317	0
REASOR GL EST ETAL 1	8/3/2000	318	5,229	76,320	0	28,536	359,250	0
FEDERAL LAND BANK 1	6/13/1963	0	0	0	0	298,122	3,570,460	0
L. L. MAJOR 16	12/20/1969	0	0	0	0	130,689	5,153,522	0
LL Major 20-11 23	7/25/2013	0	0	0	0	173	11,710	0
FEDERAL LAND BANK 3	8/2/1976	0	0	0	0	141,768	2,593,510	0
L L MAJOR 1A	1/5/1948	0	0	0	0	546,624	6,477,219	39,452
MCCLELLAN-VICKERS 1	3/9/1964	0	0	0	0	498,789	7,000,649	0
L L MAJOR 18	11/18/1970	0	0	0	0	0	0	0
		Pool Totals:	8,963	283,088	0			

LOWER TUSCALOOSA OIL POOL

R. W. TYSON PRODUCING CO. INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
L L MAJOR 19	11/20/1977	340	12,652	95,358	0	505,041	2,038,051	0
AMON G CARTER 1	12/3/1960	0	0	0	0	319	42,000	0
L L MAJOR 14	10/30/2009	0	0	0	0	127,802	936,099	2
CARTER A G 29-7 7	10/1/1994	12	16	6,480	0	190,324	2,746,434	0
O.H. SHOWS 29-9 5	1/10/2013	273	1,981	9,555	0	25,604	59,470	0
WALTER DUNCAN ET AL 1	1/1/0001	12	17	5,000	0	598	34,020	0
H L VICKERS 2	11/10/1970	213	1,617	88,050	0	219,660	2,676,731	0
L. L. Major 29-10 20	6/14/2011	352	3,935	9,895	0	46,180	89,175	0
		Pool Totals:	20,218	214,338	0			

PALUXY OIL POOL

R. W. TYSON PRODUCING CO. INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
O H SHOWS 4	12/22/1969	0	0	0	0	20,920	160,325	0
		Pool Totals:	0	0	0			

UPPER TUSCALOOSA GAS POOL

R. W. TYSON PRODUCING CO. INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
L L MAJOR 15	4/15/1970	242	3,024	193,600	0	144,875	5,045,136	0
		Pool Totals:	3,024	193,600	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

UPPER TUSCALOOSA OIL POOL

R. W. TYSON PRODUCING CO. INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
A G CARTER 5	2/10/1975	325	3,396	264,600	0	194,046	7,351,686	0
L L MAJOR 4	9/1/2009	31	68	0	0	6,082	182,270	0
O H SHOWS 3	7/7/1969	366	3,226	329,400	0	120,441	7,265,173	0
		Pool Totals:	6,690	594,000	0			
		Field Totals:	38,895	1,285,026	0			

Pachuta Creek

EAST SMACKOVER OIL POOL

PETCO ENERGY CORPORATION	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ESOPU 27-8	7/6/1969	0	0	0	0	2,296,951	7,505,809	855,229
ESOPU 26-11A	1/12/1972	0	0	0	0	3,801,713	38,019,022	2,070,398
ESOPU 25-14 1	4/24/1969	0	0	0	0	265,849	2,434,435	127,429
ESOPU 26-6 1	11/27/1968	8	15	1	0	1,409,408	4,583,927	940,228
ESOPU 25-10	7/2/1969	0	0	0	0	1,199,523	10,560,092	428,547
ESOPU 22-1 1	9/27/1968	1	1	0	0	916,168	1,066,912	456,860
ESOPU 25-4	9/11/1969	361	16,620	1,322,689	0	1,097,298	26,698,559	321,732
ESOPU 26-10 1	5/12/1969	354	18,312	695,308	0	725,298	5,016,070	569,237
ESOPU 26-8 (GLADYS MCLEOD 26-8) 1	2/15/1969	359	36,336	1,291,423	0	1,610,631	39,479,267	820,537
ESOPU 27-1	5/24/1969	0	0	0	0	303,614	742,003	152,929
ESOPU 35-1	12/16/1969	0	0	0	0	851,068	5,383,211	279,702
ESOPU 25-2	2/12/1970	0	0	0	0	1,302,196	13,196,238	359,094
ESOPU 26-2	4/2/1969	0	0	0	0	1,504,154	8,967,810	478,030
ESOPU 24-13	10/19/1969	0	0	0	0	4,125,518	48,663,511	2,498,329
CROOK 15-16 1	1/13/1970	0	0	0	0	289	0	0
ESOPU 22-9 1	1/3/1969	352	22,266	589,855	0	1,423,823	15,112,989	440,253
ESOPU 23-15 (W E DABBS JR 23-15) 1	3/17/1969	0	0	0	0	518,515	4,172,978	289,174
ESOPU 25-15	9/15/1969	364	7,595	0	0	927,563	6,902,259	298,630
ESOPU 24-14 1	2/27/1979	358	12,595	243,218	0	105,954	2,055,249	60,704
ESOPU 26-14 1	10/25/1968	0	0	0	0	818,149	736,071	483,732
ESOPU 22-8	4/20/1969	0	0	0	0	1,592,964	3,083,766	586,194
ESOPU 23-5	5/18/1969	0	0	0	0	388,406	714,750	321,270
ESOPU 36-4	8/28/1969	0	0	0	0	822,253	3,883,865	169,340
		Pool Totals:	113,740	4,142,494	0			

2020 Production(W/O CO2) By Individual Well and Pool

WEST SMACKOVER OIL POOL

PETCO ENERGY CORPORATION	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WSOPU 28-2	8/14/1970	0	0	0	0	555,021	3,749,799	418,151
WSOPU 21-16	8/27/1970	0	0	0	0	2,069,082	5,924,756	997,971
WSOPU 21-14 1	1/1/0001	0	0	0	0	1,216,212	3,068,657	606,497
WSOPU 28-1	1/28/2008	0	0	0	0	0	0	0
WSOPU 27-6 1	4/13/1970	0	0	0	0	349,055	580,829	196,466
WSOPU 22-15 1	11/9/1970	0	0	0	0	994,790	3,047,206	442,000
WSOPU 22-13A	1/25/2005	0	0	0	0	0	0	0
WSOPU 28-3	1/4/1971	364	11,045	0	0	828,999	2,041,615	366,527
WSOPU 28-6 2	2/18/2005	351	15,128	597,949	0	1,027,134	10,421,340	512,175
WSOPU 21-6 1	9/29/1971	0	0	0	0	178,743	53,378	118,573
WSOPU 20-1 1	5/2/1972	0	0	0	0	67,019	17,214	30,786
WSOPU 22-11	4/11/2005	0	0	0	0	239,903	815,649	306,287
WSOPU 21-9 1	12/10/1970	364	21,859	1,200,005	0	1,499,322	18,436,985	765,426
WSOPU 22-13 1	2/6/1973	0	0	0	0	1,603,143	6,464,314	850,309
WSOPU 27-3	3/4/2005	356	10,982	0	0	873,450	2,023,014	506,800
WSOPU 21-7 1	12/26/1971	200	4,327	1,040	0	338,370	306,646	168,533
W MCCARTY WSOP 27-2 1	10/4/1970	0	0	0	0	410,023	492,500	184,910
		Pool Totals:	63,341	1,798,994	0			
		Field Totals:	177,081	5,941,488	0			

Palatine Hills

SECOND SPARTA OIL POOL

BELLE OIL, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PALATINE HILLS 15	11/22/2005	329	2,411	27,055	0	50,915	3,579,938	51
PALATINE HILLS 14	5/17/2006	353	1,565	81,055	0	50,788	2,996,613	0
		Pool Totals:	3,976	108,110	0			

SPARTA OIL POOL

BELLE OIL, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PALATINE HILLS 18	10/29/2007	319	1,254	9,875	0	24,245	2,485,597	67
PALATINE HILLS 20	10/15/2008	324	1,667	11,374	0	28,769	1,335,293	13,165
		Pool Totals:	2,921	21,249	0			
		Field Totals:	6,897	129,359	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Palmetto S.

CARTER GAS POOL

PARKS EXPLORATION	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
THOMPSON 16-2 1	7/24/2007	0	0	0	0	0	0	40,573
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Panther Creek

WILCOX OIL POOL

GRM LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
U S A 19-3	9/18/1966	4	16	1,100	0	406,183	13,061,669	18,516
		Pool Totals:	16	1,100	0			
		Field Totals:	16	1,100	0			

Parker Creek

HOSSTON OIL POOL

AVAD OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FROST 5-11 1	11/27/1999	338	15,736	51,574	0	2,259,281	590,425	183,489
BOX-BUTLER 5-5 1	6/12/2000	259	6,001	86	0	750,388	8,485	100,406
WILLIAMS 1	11/7/2001	321	13,796	0	2,822	398,528	36,551	157,460
Frost 5-10 3	9/28/2012	219	4,555	7,115	0	63,468	59,048	19,360
BOX/GLADDIS KNIGHT 32-14 1	3/24/1997	0	0	0	0	829,428	170,633	221,410
KNIGHT 32-10 5	6/14/2011	342	43,561	29,348	0	483,861	99,432	49,967
Butler 3	7/6/2011	321	23,195	22,247	0	331,821	67,216	48,673
Crosby 32-3 1	6/11/2011	0	0	0	0	16,694	6,383	12,623
ALLAR COMPANY 32-6 1	4/1/2000	184	821	37,597	0	1,415,141	1,072,973	277,928
BOX BUTLER 5-5 2	11/20/2009	260	7,471	77,895	0	916,476	627,068	60,974
FROST 5-10 2	9/30/2010	0	0	0	0	68,944	9,876	25,293
KNIGHT 32-10 4	5/13/2010	335	14,009	34,557	0	289,561	256,577	56,241
		Pool Totals:	129,145	260,419	2,822			

LOWER TUSCALOOSA OIL POOL

AVAD OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BOX-GLADYS KNIGHT 32-14 3	8/19/1997	0	0	0	0	118,606	296,230	44,622
KNIGHT-HOLLIMAN 32-11 1	5/20/1998	0	0	0	0	3,335	3,765	5,340
		Pool Totals:	0	0	0			
		Field Totals:	129,145	260,419	2,822			

2020 Production(W/O CO2) By Individual Well and Pool

Parker Lake

LOWER TUSCALOOSA GAS & OIL POOL

			Annual			Cumlative		
PAR MINERALS CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Parker 28-2 1	9/12/2015	286	28,504	920	0	206,161	1,084	0
		Pool Totals:	28,504	920	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
PAR MINERALS CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Hossfeld 29-9 1	10/31/2016	0	0	0	0	63,720	34,561	0
Credit Shelter 22-8 1	1/1/0001	316	9,621	0	0	54,199	200	0
Solomon 28-12 1	1/1/0001	0	0	0	0	11,479	2,065	0
Talley 28-3 1	6/26/2016	0	0	0	0	45,129	30,842	0
		Pool Totals:	9,621	0	0			

TUSCALOOSA OIL POOL

			Annual			Cumlative		
PAR MINERALS CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Rogers 28-5 1	8/11/2016	316	27,242	13,257	0	157,921	29,949	0
		Pool Totals:	27,242	13,257	0			
		Field Totals:	65,367	14,177	0			

PARTRIDGE CREEK

LOWER COTTON VALLEY OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Downs 28-11	10/30/2012	252	24,649	93	0	357,862	743	802,522
		Pool Totals:	24,649	93	0			
		Field Totals:	24,649	93	0			

Paulding S.

SMACKOVER OIL POOL

			Annual			Cumlative		
ROUNDTREE & ASSOCIATES, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Blackstone 19-13 1	9/7/2012	320	16,113	4,950	0	210,662	25,398	2,540
Campbell Read 24 - 15 1	3/4/2012	325	23,732	18,365	0	332,591	33,864	3,400
Minerals Management 24 - 11	11/4/2010	259	2,938	41	0	95,403	15,158	5,652
READ 23-7 1	10/9/2009	313	15,804	32,075	0	290,382	92,310	7,295
Read 23-9 2	4/8/2013	159	1,737	3,807	0	48,381	43,830	1,450
		Pool Totals:	60,324	59,238	0			
		Field Totals:	60,324	59,238	0			

2020 Production(W/O CO2) By Individual Well and Pool

Paulding W.

SMACKOVER OIL POOL

J. R. POUNDS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BOARD OF SUPERVISORS 16-6 1	8/30/1970	346	7,420	18,851	0	532,290	236,538	61,966
BOARD OF EDUCATION 1	5/20/1988	0	0	0	0	542,172	1,263,683	56,944
IKE MYERS EST. 17-8 1	12/23/1969	0	0	0	0	537,484	534,341	103,592
		Pool Totals:	7,420	18,851	0			
		Field Totals:	7,420	18,851	0			

Peachtree Creek

COTTON VALLEY OIL POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
RUDDER 29-4 1	1/1/0001	361	3,009	38,664	0	327,561	624,056	7,873
		Pool Totals:	3,009	38,664	0			

HOSSTON OIL POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HEARN 29-3 (TEMPLE 29-3 1	8/21/1994	256	1,104	76,500	0	107,649	2,493,540	0
		Pool Totals:	1,104	76,500	0			
		Field Totals:	4,113	115,164	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Pearl River

TUSCALOOSA MARINE SHALE OIL POOL

AUSTRALIS TMS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Joe Jackson 4H 2	10/27/2012	272	2,826	2,105	594	86,502	240,277	44,256
Longleaf 29H 1	3/4/2015	309	17,058	10,759	10,629	283,824	140,467	104,173
Reese 16H 1	4/16/2015	328	10,793	14,579	2,687	215,738	218,298	124,688
Sabine 12H 1	11/1/2014	224	12,593	54,098	8,851	333,164	611,312	186,673
ASH 31H 2	5/24/2013	72	951	22	6	128,854	101,178	74,240
Sabine 12H 2	10/24/2014	285	16,996	14,031	9,839	352,725	228,798	179,324
Quin 41-30 3H	9/24/2019	269	27,766	26,023	23,297	48,426	43,073	30,868
ASH 31H 1	6/5/2013	132	1,315	182	85	33,655	19,538	14,933
Joe Jackson 4-13H	5/2/2008	103	676	1,536	0	7,434	17,943	0
McIntosh 15H 1	4/16/2015	336	17,883	37,071	30,486	332,880	368,316	316,460
Lyons 35H 1	4/9/2014	317	7,583	1,025	1,924	141,903	51,816	68,213
Lyons 35H 2	7/31/2014	60	1,047	699	473	280,239	140,750	167,186
Ash 13H 2	11/19/2014	347	14,825	10,399	11,404	269,090	171,356	158,316
Longleaf 29H 2	3/4/2015	340	53,377	21,863	33,375	598,305	181,606	264,230
Saxby 3-10 2H	9/27/2019	288	42,985	30,981	36,248	64,869	56,384	44,465
Lewis 7-18H 1	5/27/2014	334	12,554	9,164	1,329	278,116	194,880	84,707
Ash 13H 1	12/2/2014	257	26,821	96,693	42,271	335,884	583,465	781,524

GOODRICH PETROLEUM COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CMR 8-5H 1	3/6/2014	271	5,059	2,973	2,661	161,852	104,542	67,242
Bates 25-24H 1	7/9/2014	288	5,597	13,237	558	148,068	205,741	57,963
Denkmann 33-28H 2	6/29/2014	334	7,940	6,428	6,082	182,626	117,126	84,446
T Lewis 7-38H 1	12/27/2014	292	6,256	3,294	3,985	114,818	82,238	64,454

WHITE RIVER OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
St Davis Unit 1H	11/6/2014	362	9,846	2,254	7,598	208,982	57,615	111,054
		Pool Totals:	302,747	359,416	234,382			
		Field Totals:	302,747	359,416	234,382			

Pelahatchie

10500 RODESSA OIL POOL

BLACK HORSE RESOURCES, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
J. W. Rhodes et al 18-4(Pelahatchie Deep Unit) 1	8/31/2006	0	0	0	0	145,327	193,586	685
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

HOSSTON OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
E W RHODES 7-12	1/5/2007	0	0	0	0	79	757	3,869
KARGES 18-7 1	9/25/2009	0	0	0	0	2,580	23,834	0
J. COX 18-10 1	7/18/2009	0	0	0	0	366	3,379	0
W. D. RHODES 1-A	12/1/2001	0	0	0	0	10,884	88,746	0
		Pool Totals:	0	0	0			

NORPHLET OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HAROLD KARGES 18-3 1	6/1/2001	0	0	0	0	1,711	2,276	80
		Pool Totals:	0	0	0			

PALUXY OIL POOL

			Annual			Cumlative		
AEGIS OPERATING CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CLIFTON RHODES 6-15 1	12/2/2009	0	0	0	0	131	1,630	0

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
W D RHODES UNIT 1	8/25/1967	0	0	0	0	2,849	31,654	248
		Pool Totals:	0	0	0			

RODESSA OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HAROLD KARGES 18-3 1A	9/10/2007	0	0	0	0	10,011	484,920	0
SOWELL 1	3/6/2009	0	0	0	0	55,126	349,003	65
CLIFTON RHODES 7-6 1	7/12/2007	0	0	0	0	43,866	275,866	0
JOHNNY F. RHODES 7-6 1	8/1/1998	0	0	0	0	10,273	68,607	0
		Pool Totals:	0	0	0			

SLIGO OIL POOL

			Annual			Cumlative		
AEGIS OPERATING CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
RHODES JOHNNY 7-2	3/1/1995	0	0	0	0	119,337	532,586	0

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
RHODES E W ET AL 1	11/2/2008	0	0	0	0	1,751	38,572	0
MAX & MARTHA GILL 1	2/21/2008	60	180	6,397	0	7,657	96,189	0
		Pool Totals:	180	6,397	0			
		Field Totals:	180	6,397	0			

2020 Production(W/O CO2) By Individual Well and Pool

Pickens

SELMA CHALK OIL POOL

KINGWOOD ENERGY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Board of Education 6	4/15/2011	76	18	13,421	0	18	25,055	0

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JONES-MASSEY 2	8/15/2008	0	0	0	0	239	2,095	0
ENNA W GARRETT 1	1/1/2009	0	0	0	0	1,122	11,671	0
BRIDGEFORTH 1	1/2/2001	0	0	0	0	49,496	171,361	0
PICKENS 29-11 1	7/16/2010	0	0	0	0	6,219	79,851	0
H. R. VARNADO ETAL 1	6/30/2008	0	0	0	0	170,163	2,342,575	21,678
PICKENS 32-6 1	8/25/2010	0	0	0	0	2,588	85,489	0
		Pool Totals:	18	13,421	0			

Wilburn Sand Oil Pool

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JOHN WHITWORTH 9	11/18/2007	357	11,287	818,036	0	25,013	1,729,359	0
JOHN WHITWORTH 8	1/1/0001	77	1,248	140,591	0	3,949	455,546	0
PILOT UNIT(fmly Pickens #3 SWD) 2	6/28/2009	0	0	0	0	0	0	0
PICKENS 32-4 1	8/25/2010	0	0	0	0	0	39,072	0
		Pool Totals:	12,535	958,627	0			
		Field Totals:	12,553	972,048	0			

Pine Grove

HOSSTON OIL POOL

BEAN RESOURCES, INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MILLER-BOARD OF EDUCATION 16-1 1	12/30/2001	66	128	0	169	51,627	3,977	325,989
K. H. WINDHAM ETAL 10-6 1	8/11/2004	0	0	0	0	63,279	13,247	125,744
BOARD OF EDUCATION 16-7 1	2/2/2005	41	1,078	25	0	150,882	14,976	1,939,354
MILLER-PRICE 1	9/28/2001	272	3,891	8,261	2,644	587,663	135,122	1,564,043
		Pool Totals:	5,097	8,286	2,813			

LOWER HOSSTON OIL POOL

BEAN RESOURCES, INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Price-Trust 15-4 1	1/1/0001	130	304	0	9,366	4,437	226	135,341
Flowers 1	8/2/2013	265	1,077	2,578	12,308	23,745	23,671	310,147
BOE 16-11	9/22/2006	6	88	0	0	3,479	2,788	0
		Pool Totals:	1,469	2,578	21,674			

* 1/1/0001- Default Date

LOWER HOSSTON/FIRST COTTON VALLEY SAND OIL POOLS

			Annual			Cumlative		
BEAN RESOURCES, INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GANDY HEIRS 10-11 1	12/10/2009	0	0	0	0	58,926	26,790	136,668
		Pool Totals:	0	0	0			

PALUXY OIL POOL

			Annual			Cumlative		
BEAN RESOURCES, INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MILLER-PRICE 2	4/2/2002	0	0	0	0	711	1,297	0
		Pool Totals:	0	0	0			
		Field Totals:	6,566	10,864	24,487			

Pine Ridge

ARTMAN OIL POOL

			Annual			Cumlative		
BURNSED OIL CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LAMBDIN # P 1	10/24/2009	1	4	842	0	16,953	1,045,950	4,683
		Pool Totals:	4	842	0			

FOSTER OIL POOL

			Annual			Cumlative		
BURNSED OIL CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LAMBDIN # P-2	6/17/2010	363	837	151,192	989	10,352	708,876	2,075
		Pool Totals:	837	151,192	989			

PEARLINE OIL POOL

			Annual			Cumlative		
BURNSED OIL CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PEARLINE 2A	6/2/2011	1	3	303	0	732	138,253	519
		Pool Totals:	3	303	0			
		Field Totals:	844	152,337	989			

Piney Creek

6600 WILCOX CHANNEL OIL POOL

			Annual			Cumlative		
NATCHEZ OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CROSBY 2-12 1	9/22/2010	19	13	235	0	31,612	617,200	0
		Pool Totals:	13	235	0			
		Field Totals:	13	235	0			

Pisgah S.

NORPHLET GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HAUBERG ET AL UNIT 1	5/2/1978	17	0	96	0	0	304,599	
HAUBERG ETAL UNIT 5	7/21/2008	0	0	0	0	0	57,828	
		Pool Totals:	0	96	0			

UPPER BUCKNER GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HAUBERG ET AL UNIT 4	8/18/1982	336	0	10,070	0	0	289,661	
HAUBERG ETAL UNIT 7	5/1/1983	0	0	0	0	0	0	
HAUBERG ET AL UNIT 2	8/18/1982	336	0	7,995	0	0	228,802	
A C CRUTHIRDS ET AL 1	11/1/1979	335	0	6,798	0	0	262,529	
HAUBERG ET AL UNIT 3	5/8/1981	336	0	9,626	0	0	336,441	
HAUBERG ET AL UNIT 6-R	4/22/1983	336	0	8,713	0	0	318,629	
		Pool Totals:	0	43,202	0			
		Field Totals:	0	43,298	0			

Pistol Ridge

10000 WASHITA FREDERICKSBURG GAS POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JOE LEE ROAD #1 .	1/1/0001	12	0	0	660	9,189	7,357	1,018,239
		Pool Totals:	0	0	660			

Consolidated Eutaw-L. Tusc Gas & Oil Pool

			Annual			Cumlative		
DOERR OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Delphi Oil 3-7 1	10/2/2011	0	0	0	0	0	0	209

			Annual			Cumlative		
MORRIS OPERATING COMPANY, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Ben Bounds Estate 1	7/21/2007	0	0	0	0	10,781	3,462	70,349

			Annual			Cumlative		
P.R.P., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOARD OF EDUCATION 16-1	2/26/2009	1	135	0	0	142	2	84
TRUSTMARK 17-1 1	3/8/2008	0	0	0	0	0	0	0
WEYERHAEUSER 3	4/16/2007	366	2,030	615	197,349	7,490	1,069	584,670

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

PAR MINERALS CORPORATION	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PLUM CREEK 17-10 1	8/10/2009	366	2,432	1,617	12,202	30,372	22,115	183,389
GAMMILL 1	12/7/2008	221	231	302	8,975	7,884	8,314	80,359
Stuart 18-15 2	9/6/2014	320	0	3,643	21,008	4,150	70,219	204,661
SEALE 1	8/16/2006	0	0	0	0	6,775	21,641	86,096
STUART 1	6/18/2008	283	2,427	6,944	6,379	30,123	60,536	18,195
YOUNGBLOOD 19-5 1	2/11/2011	286	552	1,158	9,140	5,003	11,877	71,391
TAYLOR 18-1 1	3/17/2008	176	185	47	9,529	247	557	81,962
WEYERHAEUSER 19-1	12/2/2008	68	332	5,584	42,035	172,970	658,188	295,934
HAUSER 1	5/8/2009	0	0	0	0	0	0	0
Blackstone 15-10 1	8/10/2011	0	0	0	0	0	0	457
WHITE 1	3/7/2009	287	625	973	12,535	824	1,130	14,607
DNF Federal 14-6 1	11/11/2011	344	1	966	19,067	455	10,688	210,407
Lowe Heirs 15-7 1	10/19/2014	356	2,214	4,751	20,892	48,722	42,627	460,257
		Pool Totals:	11,164	26,600	359,111			

EUTAW UPPER TUSCALOOSA GAS POOL

DOERR OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MCKINNEY ETAL UNIT 2	11/29/1956	0	0	0	0	4,204	9,964	292,562
		Pool Totals:	0	0	0			

HOSSTON OIL POOL

CARL E. GUNGOLL EXPLORATION LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
USA 14-5	7/3/2006	1	1	0	0	8,695	17,503	193
		Pool Totals:	1	0	0			

LOWER PALUXY OIL POOL

DOERR OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CROSBY 6-20 1	8/1/1980	0	0	0	0	3,153	4,335	9,749
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA GAS POOL

DOERR OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
DELPHI OIL 7-2 2	12/4/2009	323	0	1,583	31,338	2,912	17,401	469,340
DELPHI OIL 8-2 #1 .	12/4/2009	308	0	1,631	41,693	4,066	20,430	726,966
ADAM J. DANNER 1	7/8/2002	153	0	780	5,895	405	11,642	252,171
CASHION HINSON (fmly Hinson-So. Min.) 1	11/26/2003	0	0	0	0	1,705	15,722	423,268
		Pool Totals:	0	3,994	78,926			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
DOERR OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
P. E. Norris 1- A	10/31/2008	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

LOWER WILCOX GAS POOL

			Annual			Cumlative		
DOERR OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DELPHI OIL 6-17 1	7/31/2006	91	0	0	1,143	1,213	4,598	390,135
Delphi Oil 7-1 1	9/13/2006	122	0	0	2,173	754	3,326	323,375
Crosby 6-13 1	12/8/1980	0	0	0	0	0	0	0
Delphi Oil 5-16 1	12/18/2006	0	0	0	0	20	715	5,721
DELPHI OIL 8-3 1	8/22/2007	88	0	669	3,716	847	17,766	388,520
DELPHI OIL 7-2 1	9/15/2007	97	0	37	2,629	1,104	9,065	341,735
DELPHI OIL 6-19 2	12/19/2007	91	0	0	1,143	554	65,617	319,596
CROSBY 6-13 2	6/1/2004	91	0	0	1,143	2,360	13,003	596,929
Delphi Oil 5-18 1	6/13/2007	183	0	0	3,107	537	4,262	346,236
DELPHI OIL 6-15 1	4/15/2005	91	0	0	1,143	1,148	4,715	465,928
Delphi Oil 5-19 1	1/1/0001	153	0	0	3,107	1,895	4,625	500,404
DELPHI OIL 1-17 1	5/8/2005	183	0	0	3,108	349	3,064	376,026
DELPHI OIL 12-2 1	10/1/2005	0	0	0	0	361	1,860	213,287
		Pool Totals:	0	706	22,412			

PALUXY OIL POOL

			Annual			Cumlative		
DOERR OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Burks Energy 2-10 1	10/30/1980	0	0	0	0	8,910	37,478	0
		Pool Totals:	0	0	0			

PIGFORD OIL POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Crosby Mississippi Resources Ltd. 1	12/31/2008	0	0	0	0	21,552	434,666	0
		Pool Totals:	0	0	0			

SELMA CHALK OIL POOL

			Annual			Cumlative		
MORRIS OPERATING COMPANY, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Ida Bounds 1	3/14/1981	52	405	7,057	0	69,007	518,127	0
		Pool Totals:	405	7,057	0			

WASHITA FREDERICKSBURG OIL POOL

			Annual			Cumlative		
DOERR OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Delphi Oil Walters O et al 1	7/22/2006	182	0	0	3,107	68,036	173,612	3,190

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BYRD 1	10/15/2006	0	0	0	0	3,449	34,927	357
		Pool Totals:	0	0	3,107			
		Field Totals:	11,570	38,357	464,216			

Pistol Ridge W.

10500 WASHITA FREDERICKSBURG OIL POOL

CARL E. GUNGOLL EXPLORATION LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ALGY BOE 10-3 1	3/4/1998	222	3,191	0	0	235,107	0	4,529
		Pool Totals:	3,191	0	0			

HOSSTON OIL POOL

CARL E. GUNGOLL EXPLORATION LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BD OF SUPVRS 16-7 1	7/13/1976	6	145	0	0	79,416	1,054	659,350
		Pool Totals:	145	0	0			
		Field Totals:	3,336	0	0			

Pittman Exchange

HOSSTON OIL POOL

STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CHEEKS FAMILY TRUST 1	10/17/1999	205	346	0	0	192,698	254,442	0
MASONITE CORPORATION 2-15 1	6/25/2000	0	0	0	0	89,821	377	0
		Pool Totals:	346	0	0			
		Field Totals:	346	0	0			

Pleasant Grove

LEWIS OIL POOL

GIBRALTAR ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MURPHREE 19-13 1	7/8/1994	144	202	441	0	787	1,189	0
		Pool Totals:	202	441	0			

MISSISSIPPIAN ABERNETHY OIL POOL #2

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TUCKER FARMS 30-3 1	6/26/1990	366	693	0	0	53,762	0	0
		Pool Totals:	693	0	0			
		Field Totals:	895	441	0			

2020 Production(W/O CO2) By Individual Well and Pool

Pleasant Ridge S.

SMACKOVER OIL POOL

			Annual			Cumlative		
SKLAR EXPLORATION CO., L. L. C.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Fleming et al 30-15 1	9/19/2019	365	14,024	2,058	8,046	19,899	5,572	10,011
McLeod Et Al 30-11	5/19/2018	345	17,637	24,253	3,453	39,833	35,263	3,942
		Pool Totals:	31,661	26,311	11,499			
		Field Totals:	31,661	26,311	11,499			

Pond

WILCOX OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WALL 1	2/17/1969	0	0	0	0	0	0	0

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BRANDON 1	12/20/1968	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Pool Creek

COTTON VALLEY OIL POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BYRD 14-12 1	4/16/2002	38	253	0	0	10,193	0	0
RUSTIN 22-7 1	5/14/2000	342	4,931	0	0	311,254	0	0
G SMITH 22-8A	12/24/1965	0	0	0	0	471,759	232,304	118,469
FOOTE 15-14	5/9/1966	67	487	1,698	0	168,325	98,018	1
		Pool Totals:	5,671	1,698	0			

DOWNTHROWN RODESSA

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BLUE 2	4/27/2013	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

PALUXY OIL POOL

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MCGILL 23-7 1	10/21/2000	0	0	0	0	58,096	239,109	0

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Thomas 23-4 1	4/30/2019	207	3,615	26,746	0	10,627	33,914	0
		Pool Totals:	3,615	26,746	0			

2020 Production(W/O CO2) By Individual Well and Pool

RODESSA OIL POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WEEMS ETAL 1	5/21/1961	13	204	1,122	0	701,187	698,669	215,780
WEEMS ETAL 22-2 2	3/27/1962	329	4,455	37,206	0	104,431	582,380	0
T E MERCER 1	12/8/2008	353	8,856	129,164	0	106,327	769,645	0
WEEMS UNIT 22-1	4/23/1964	0	0	0	0	20,283	102,037	0
ALFRED FOOTE 5	9/2/1965	0	0	0	0	103,469	549,369	0
		Pool Totals:	13,515	167,492	0			

SLIGO OIL POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WEEMS 22-2	10/17/1965	0	0	0	0	39,954	63,443	0
		Pool Totals:	0	0	0			

SMACKOVER OIL POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SMITH 22-8-B	12/28/1985	105	1,317	37,948	0	177,875	3,552,372	0
		Pool Totals:	1,317	37,948	0			

WASHITA FREDERICKSBURG OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Keystone Energy - McGill 23-4 1	2/4/2016	325	5,294	261,157	0	17,936	486,203	0

			Annual			Cumlative		
VICTOR PRODUCERS , LLC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SMITH-MERCER 1	10/27/1963	0	0	0	0	31,212	297,305	0
B P WILLIAMS 1	12/10/1962	0	0	0	0	314,426	2,909,714	1,755
B P WILLIAMS 2	9/24/1963	0	0	0	0	198,825	2,966,751	0
T E MERCER 2	6/9/2000	366	2,838	45,493	0	8,896	149,202	0
T E MERCER 1	1/21/1964	0	0	0	0	54,266	2,069,102	0
		Pool Totals:	8,132	306,650	0			
		Field Totals:	32,250	540,534	0			

Poplar Grove

Benbrook-Ratcliff & Baker Commgl Oil Pools

			Annual			Cumlative		
BURNSED OIL CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Emery 1	9/8/2014	361	3,448	515,027	1,661	12,744	1,186,934	4,604
		Pool Totals:	3,448	515,027	1,661			

2020 Production(W/O CO2) By Individual Well and Pool

Benbrook-Ratcliff & McKittrick Commgl Oil Pools

			Annual			Cumlative		
BURNSED OIL CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Emery 4	5/17/2017	360	3,452	235,312	1,300	8,428	547,448	3,205
		Pool Totals:	3,452	235,312	1,300			

MCKITTRICK OIL POOL

			Annual			Cumlative		
BURNSED OIL CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Emery 3	6/19/2014	1	2	283	0	4,132	664,386	1,454
		Pool Totals:	2	283	0			

MINTER B OIL POOL

			Annual			Cumlative		
NEVANEN ENERGY INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Poplar Grove Plantation 1	8/16/1988	98	583	16,096	295	344,795	4,735,271	21,115
		Pool Totals:	583	16,096	295			

MINTER OIL POOL

			Annual			Cumlative		
NEVANEN ENERGY INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
EMERY E-1	5/26/1975	0	0	0	0	196,375	2,169,233	19,322
		Pool Totals:	0	0	0			
		Field Totals:	7,485	766,718	3,256			

Poplar Springs

LEWIS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STOVALL FARMS 6-8 1	8/30/2001	355	0	0	7,845	0	172	334,832
		Pool Totals:	0	0	7,845			
		Field Totals:	0	0	7,845			

Poplarville E.

PALUXY "A" GAS POOL

			Annual			Cumlative		
SKRIVANOS ENGINEERING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PHOENIX MINERALS 4	2/18/2004	356	0	560	85,495	0	38,864	3,174,878
		Pool Totals:	0	560	85,495			
		Field Totals:	0	560	85,495			

2020 Production(W/O CO2) By Individual Well and Pool

Prairie Branch

HAYNESVILLE OIL POOL

			Annual			Cumlative		
SIGNAL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MASONITE FLB 15-15 1	3/23/1971	0	0	0	0	90,168	1,396	95,105
MASONITE 15-15 2	10/20/1983	12	29	0	0	247,280	440,750	130,876
		Pool Totals:	29	0	0			

NORPHLET OIL POOL

			Annual			Cumlative		
SIGNAL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MASONITE UNIT 15-11 1	12/21/1970	102	4,499	67,595	0	2,594,660	3,379,479	795,826
		Pool Totals:	4,499	67,595	0			

SMACKOVER OIL POOL

			Annual			Cumlative		
SIGNAL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LIGHTSEY UN 15-5 1	8/27/1971	98	1,076	8,484	0	1,581,724	882,013	1,242,397
		Pool Totals:	1,076	8,484	0			
		Field Totals:	5,604	76,079	0			

Prentiss S.

HOSSTON GAS POOL

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BlackStone 3	11/25/2006	0	0	0	0	7,801	6,830	702,110
Black Stone 4	8/6/2007	0	0	0	0	3,470	8,990	420,541
		Pool Totals:	0	0	0			

HOSSTON HARPER GAS POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Black Stone 2	7/16/2006	247	498	1,390	46,731	29,760	47,035	2,978,383
		Pool Totals:	498	1,390	46,731			
		Field Totals:	498	1,390	46,731			

Providence S.

FIRST WILCOX OIL POOL

			Annual			Cumlative		
BOB BERTOLET	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
USA 36-10 1	9/23/1996	290	3,262	192,340	3,843	211,628	10,300,910	21,242
		Pool Totals:	3,262	192,340	3,843			
		Field Totals:	3,262	192,340	3,843			

2020 Production(W/O CO2) By Individual Well and Pool

Puckett

10335 PALUXY GAS POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FREIDA J. LAUGHLIN ET AL UNIT 1 1	4/24/1967	0	0	0	0	16,824	11,177	399,906
		Pool Totals:	0	0	0			

7650 UPPER TUSCALOOSA OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PUCKETT OIL UNIT 2	1/31/1967	0	0	0	0	159,460	1,200,783	16,424
FREIDA J. LAUGHLIN ET AL 1	9/8/1961	169	928	33,323	0	74,050	1,992,601	8,811
LAUGHLIN-MCINTYRE 1-B	1/5/1967	0	0	0	0	44,037	144,783	22,506
		Pool Totals:	928	33,323	0			

8150 Lower Tuscaloosa Sand Pool

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R H ALLEN A-1	1/28/2010	53	55	52,351	0	9,445	409,731	0
		Pool Totals:	55	52,351	0			

8220 WASHITA FREDERICKSBURG OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LAUGHLIN 2-A	7/16/2008	0	0	0	0	91	5,640	0
		Pool Totals:	0	0	0			

9050 WASHITA FREDERICKSBURG OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BURNHAM ET AL 14-9 1	8/3/2007	267	1,701	56,886	0	23,177	603,367	6,414
		Pool Totals:	1,701	56,886	0			

9500 PALUXY GAS POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BURNHAM ETAL 14-9 2	7/11/2007	0	0	0	0	2,892	36,969	179,531
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R H ALLEN 1	12/4/2005	0	0	0	0	216,430	500,523	2,289
BOONE ETAL 13-12 1	4/4/1978	0	0	0	0	241,376	1,573,432	1,642
LAUGHLIN-MCINTYRE 1-A	1/16/2005	234	293	46,502	0	3,301	281,358	0
		Pool Totals:	293	46,502	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

MOORINGSPORT OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MCINTYRE ETAL 1	10/6/2004	0	0	0	0	56,389	204,158	1,544
		Pool Totals:	0	0	0			

PALUXY GAS POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LAUGHLIN-MCINTYRE 1	11/16/2005	0	0	0	0	700	210	88,812
		Pool Totals:	0	0	0			

PALUXY OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FREIDA J LAUGHLIN 3	10/16/2007	0	0	0	0	11	0	0
PUCKETT GU 5 3	2/23/1979	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

RODESSA OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
W E MCINTRYE B-1	12/13/1966	0	0	0	0	23,486	35,848	4,250
		Pool Totals:	0	0	0			

UPPER TUSCALOOSA GAS POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
O H BOONE 1	9/24/2008	0	0	0	0	113	0	1,585
		Pool Totals:	0	0	0			

UPPER TUSCALOOSA OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
O H BOONE A-1	12/13/1969	0	0	0	0	5,426	174,079	413
F J LAUGHLIN 2	4/30/1966	0	0	0	0	1,271	37,851	20
R H ALLEN 2	5/19/1993	0	0	0	0	26,342	1,191,906	2,296
LAUGHLIN 2	8/8/2006	0	0	0	0	300	1,198	0
		Pool Totals:	0	0	0			
		Field Totals:	2,977	189,062	0			

2020 Production(W/O CO2) By Individual Well and Pool

Pumpkin Patch

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MABEL BRANCH ESTATE 2	7/3/2010	0	0	0	0	42,110	37,041	0
MABLE BRANCH ESTATE 1	10/21/2014	0	0	0	0	75	150	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Quentin

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
MISS-LOU OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Brookhaven Bank and Trust 31-6 1A	4/15/2013	335	4,055	29,159	0	39,621	218,612	0
		Pool Totals:	4,055	29,159	0			
		Field Totals:	4,055	29,159	0			

Quitman

10150 COTTON VALLEY OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Unit 10-2 (Beers) 1	6/12/2008	0	0	0	0	27,084	173,485	0
		Pool Totals:	0	0	0			

11150 COTTON VALLEY OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
QFU 4-15 (Lambert 4-15) 1	4/26/1967	0	0	0	0	780,441	4,486,341	205,136
		Pool Totals:	0	0	0			

9700 COTTON VALLEY OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
QFU 10-08 #1 WIW (Unit 10-8) 1	10/16/2002	364	15,560	4,865	0	187,670	27,263	406
		Pool Totals:	15,560	4,865	0			

2020 Production(W/O CO2) By Individual Well and Pool

COMMINGLED COTTON VALLEY OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
QFU 3-13 2	4/27/2002	0	0	0	0	19,688	287,703	480
QFU 3-14 2	2/20/2008	0	0	0	0	12,982	154,068	0
QFU 10-3	5/7/1997	224	3,048	97,809	0	73,655	779,230	0
		Pool Totals:	3,048	97,809	0			

EUTAW OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Longbell Petroleum Co. 1	3/25/1960	0	0	0	0	63,890	75,061	0
Longbell 10-15	5/12/1966	0	0	0	0	51,048	194,277	0
Quitman 9-9 1	6/29/1966	0	0	0	0	1,697	10,122	0
Ivy 10-10 2	3/12/1966	0	0	0	0	32,970	174,160	0
		Pool Totals:	0	0	0			

Group I Unitized Interval

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
QFU 10-02	5/7/2001	0	0	0	0	661	66,354	0
QFU 10-2 3	6/13/2007	364	2,659	34,311	0	3,572	50,145	0
QFU 10-7 (frmly QFU 10-7 H-4) 1	5/3/2007	71	1,361	15,654	0	11,277	284,635	0
QFU 3-15 1	3/10/2008	0	0	0	0	0	0	0
QFU 3-15 H 1	6/14/1997	101	428	0	0	3,482	0	0
QFU 9-1 (Lambert 9-1) 1	2/9/1967	0	0	0	0	0	0	0
Unit II 10-03 1	7/5/2000	296	3,766	323,529	0	5,845	539,406	0
Unit 3-13 1	1/24/1967	119	2,040	129,645	0	15,708	904,889	0
Unit 3-16 1	11/15/1976	0	0	0	0	3,674	154,980	0
QFU 3-14 1	3/6/1967	292	3,024	141,851	0	11,156	402,344	0
QFU 3-13	9/26/2014	363	13,923	129,243	0	41,040	328,388	0
		Pool Totals:	27,201	774,233	0			

HOSSTON OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Unit 3-12 1	5/26/1967	0	0	0	0	6,251	260,361	686
QFU 10-3 4	7/17/1997	0	0	0	0	248,102	8,835,680	13,923
Unit 10-4 1	5/3/1999	0	0	0	0	92,082	1,141,515	3,733
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

RODESSA OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
QFU 10-3 2	1/1/0001	0	0	0	0	67,645	754,255	0
QFU 10-02 4	12/18/1997	0	0	0	0	140,198	4,525,575	5,219
		Pool Totals:	0	0	0			
		Field Totals:	45,809	876,907	0			

Quitman Bayou

4600 WILCOX OIL POOL

LLOG EXPLORATION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
QUITMAN BAYOU 27	11/8/1983	305	2,915	0	0	355,916	4,377,055	74,223
QUITMAN BAYOU FLD 37	6/4/1986	0	0	0	0	25,049	1,183,466	15,921
QUITMAN BAYOU UNIT 3	4/11/1964	0	0	0	0	1,329,216	1,042,901	456,986
QUITMAN BAYOU UNIT 22	2/21/1966	8	11	0	0	659,446	1,697,434	257,363
QUITMAN BAYOU UNIT 16	2/9/1966	2	33	0	0	641,055	5,570,882	301,855
		Pool Totals:	2,959	0	0			

WILCOX OIL POOL

LLOG EXPLORATION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Frank Junkin, Jr 11-1	9/12/2014	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	2,959	0	0			

Quitman Bayou S.

WILCOX OIL POOL

LLOG EXPLORATION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JUNKIN "N" 1	10/21/2007	0	0	0	0	8,665	538,500	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Quitman Bayou W.

4600 WILCOX OIL POOL

LLOG EXPLORATION COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JUNKIN FRANK A-41	1/1/0001	0	0	0	0	53,886	354,388	2,600
FRANK JUNKIN A-42	2/17/1985	0	0	0	0	326,819	1,612,873	35,685
		Pool Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

ARMSTRONG OIL POOL

			Annual			Cumlative		
LLOG EXPLORATION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JUNKIN FRANK 3	12/21/1994	0	0	0	0	56,467	828,677	0
		Pool Totals:	0	0	0			

GLAUCONITIC OIL POOL

			Annual			Cumlative		
LLOG EXPLORATION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JUNKIN FRANK A-45	2/4/1986	0	0	0	0	188,645	1,476,851	29,483
JUNKIN FRANK A-48	7/3/1986	0	0	0	0	5,066	246,393	3,628
		Pool Totals:	0	0	0			

STEWART B OIL POOL

			Annual			Cumlative		
LLOG EXPLORATION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JUNKIN FRANK A-43	1/24/1985	0	0	0	0	192,118	1,192,873	15,737
JUNKIN A-49	12/1/2008	0	0	0	0	40	4,800	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Quitman W.

COTTON VALLEY OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ST. JOHN 5-10 1	7/23/2008	365	22,496	95,487	0	36,427	121,079	0
		Pool Totals:	22,496	95,487	0			
		Field Totals:	22,496	95,487	0			

2020 Production(W/O CO2) By Individual Well and Pool

Raleigh

LOWER CRETACEOUS OIL POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CENTRAL OIL 5 1	1/4/1957	0	0	0	0	778,023	712,669	7,529,194
HOMER CURRIE 5	2/14/1959	0	0	0	0	894,621	1,175,699	5,069,984
CENTRAL OIL 5 4	8/11/1958	365	12,266	16,090	0	1,088,182	723,847	11,337,550
W.W. GARDNER ET AL 1	1/1/0001	0	0	0	0	584,054	222,047	7,424,460
RALEIGH 2	4/8/1963	0	0	0	0	555,179	168,637	773,176
HOMER CURRIE ET AL 1	1/19/2008	0	0	0	0	715,955	1,460,063	681,201
Raleigh Field Unit 28-14 1	9/15/2011	0	0	0	0	36,348	16,727	9,178
HOMER CURRIE 6	1/25/2010	0	0	0	0	521,421	636,297	2,145,948
CENTRAL 5 UNIT 1-1	8/11/1959	0	0	0	0	187,620	54,557	418,273
J M WILKINSON ETAL 1	6/5/2008	0	0	0	0	1,273,874	458,585	2,223,546
CENTRAL OIL 5 7	1/1/1979	365	29,463	16,347	0	1,469,613	1,347,656	6,003,723
CENTRAL OIL 5 13	9/1/1959	0	0	0	0	392,526	703,763	2,447,637
RFU 33-7 1	7/15/2013	0	0	0	0	207,740	1,191,603	0
CENTRAL OIL 5 8	1/1/0001	365	23,683	238,701	0	1,032,334	2,805,146	1,910,759
HOMER CURRIE 3	12/12/1957	0	0	0	0	714,134	119,856	3,573,375
RALEIGH UNIT 1	4/15/2006	363	4,760	254,211	0	1,472,643	3,694,803	1,109,037
		Pool Totals:	70,172	525,349	0			

UNITIZED ZONE

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
RALEIGH UNIT 5 1	8/16/2007	361	67,820	114,344	0	284,632	1,353,744	0
Raleigh Field Unit 27-14 1	1/1/0001	252	4,587	91,584	0	78,715	453,398	0
		Pool Totals:	72,407	205,928	0			
		Field Totals:	142,579	731,277	0			

Raspberry Creek

HOSSTON OIL POOL

			Annual			Cumlative		
SPOONER PETROLEUM COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Blackstone 32-10 1	12/9/2019	318	39,165	208	15,203	39,972	208	15,203
		Pool Totals:	39,165	208	15,203			
		Field Totals:	39,165	208	15,203			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Raven

FRIO GAS POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HEMPHILL 21-F 1	7/27/2002	0	0	0	0	0	9,558	41,542
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Raymond W.

RODESSA CONSOLIDATED OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PRASSEL TRUST 28-16 1	8/12/1986	0	0	0	0	215,804	11,062	361,219
D G N B TRUSTEES 28-10 1	5/28/1986	0	0	0	0	161,446	35,351	168,667
SHUFF 28-9 #1	2/28/1989	0	0	0	0	173,517	23,280	231,586
PRASSEL TR 28-15 1	1/25/1985	0	0	0	0	96,655	29,083	108,476
DGNB TRUSTEE 28-11 1	2/4/1987	56	516	7,747	0	729,406	767,298	330,552
		Pool Totals:	516	7,747	0			

UPPER RODESSA OIL POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
OAKLEY DOME UNIT 1	9/1/2009	356	6,116	265	0	139,186	6,563	866
		Pool Totals:	6,116	265	0			
		Field Totals:	6,632	8,012	0			

Redbug N. W.

LOWER TUSCALOOSA A GAS POOL

			Annual			Cumlative		
MISS-LOU OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
U.S.A. 1-32	12/19/1998	0	0	0	0	68,681	383,290	116,513
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Reedy Creek

11400 RODESSA OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GARY NICHOLS 2	2/27/2010	0	0	0	0	537	69,040	56
BOARD SUPERVISORS 2 1	2/6/1961	0	0	0	0	851,992	1,010,523	148,291
SARAH BEMIS UNIT 2 1	1/1/0001	0	0	0	0	159,603	308,979	17,572
		Pool Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

14800 LOWER COTTON VALLEY OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Clifton Walker 9-8 5	10/31/2013	0	0	0	0	47,334	760	5,015
Ramsey Walker 3-14 2	4/10/2013	273	5,257	65,370	0	140,873	143,958	0
Terral Smith 10-2 1	11/11/2014	335	13,120	0	0	211,924	274	0
Ramsey 3-15 1	2/12/2016	336	57,920	0	0	293,182	0	0
		Pool Totals:	76,297	65,370	0			

6150 OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NINA M. DALY ET AL 2 UNIT 2 #2	6/30/1988	194	3,456	504,200	0	90,280	6,838,562	6,358
		Pool Totals:	3,456	504,200	0			

6200 OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CLIFTON WALKER ET AL 2 #3	8/28/1961	0	0	0	0	204,776	589,375	6,448
NINA DALY ETAL-2 #5	7/17/1968	182	3,579	52,390	0	280,722	3,783,818	24,465
		Pool Totals:	3,579	52,390	0			

9250 OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FNB OF LAUREL UNIT 9-15 #1	4/27/1977	306	9,804	77,990	0	383,214	1,218,400	25
		Pool Totals:	9,804	77,990	0			

9300 WASHITA FREDERICKSBURG OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOARD OF EDUCATION 16-3 2	12/16/2009	218	2,013	186,560	0	121,245	3,938,154	0
		Pool Totals:	2,013	186,560	0			

9400 PALUXY OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SARAH BEMIS 9 - 7 2	9/9/2010	49	418	15,350	0	90,794	311,617	0
First National Bank of Laurel 9 - 15 2	9/29/2010	0	0	0	0	42,880	1,525,445	0
		Pool Totals:	418	15,350	0			

9450 WASHITA FREDERICKSBURG OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HERRIN 2	1/15/2006	0	0	0	0	23,439	171,363	0
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

A SAND WASHITA FREDERICKSBURG GAS POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOARD OF SUPERVISORS 16-4 2	8/31/2001	274	2,807	312,636	0	199,786	5,445,528	0
		Pool Totals:	2,807	312,636	0			

BASAL EUTAW OIL POOL

			Annual			Cumlative		
PALMER PETROLEUM INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TOWNSEND 3-2 #1 1	2/9/2010	0	0	0	0	2,728	216,612	0

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CLIFTON WALKER ETAL 2 UN 1 #2	1/22/1985	178	4,794	676,400	0	242,383	18,055,884	0
TERRAL SMITH ETAL #1	6/15/1961	0	0	0	0	111,916	2,171,438	53,708
		Pool Totals:	4,794	676,400	0			

COTTON VALLEY OIL POOL

			Annual			Cumlative		
J. R. POUNDS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NEWELL HEIRS #1	5/22/1984	70	608	7,387	0	655,511	172,631	380,921
STAINTON HEIRS 1-2 #1	9/15/1985	355	8,932	2,982	0	117,340	5,565	1,771

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CLIFTON WALKER ET AL 2 UN 2 1	4/18/1982	297	5,315	2,180	0	1,397,483	201,150	1,849,900
		Pool Totals:	14,855	12,549	0			

EUTAW OIL POOL

			Annual			Cumlative		
PALMER PETROLEUM INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TOWNSEND 2	6/21/1981	0	0	0	0	67,700	2,418,485	0

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FIRST NATL BK 9-16 2	10/13/2008	240	2,751	308,721	0	345,673	9,036,950	5,782

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TERRAL SMITH 5	5/25/2004	247	3,690	585,600	0	160,637	11,992,788	0
SMITH TERRAL ET AL #2	2/11/1984	207	2,727	51,400	0	75,772	1,902,680	0
First National Bank of Laurel 9-15 3	4/18/2012	93	1,830	434,565	0	123,653	9,634,901	0
TERRAL SMITH 10-3 3	3/16/2000	247	3,690	534,500	0	247,941	12,936,291	0
CLIFTON WALKER 4	5/11/2004	275	8,435	605,000	0	300,615	11,272,114	0
NINA DALY 8	5/21/2004	224	4,073	457,150	0	175,223	11,579,191	89
NINA M. DALY ET AL 2 #4	2/18/1968	0	0	0	0	213,995	6,833,126	42,891
NINA DALY 7	5/14/2004	224	4,073	547,500	0	176,778	11,938,015	0
		Pool Totals:	31,269	3,524,436	0			

2020 Production(W/O CO2) By Individual Well and Pool

Eutaw-Basal Eutaw commingled oil pool

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BD. OF SUPERVISORS UNIT 16-6 #1	2/14/1997	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA MASSIVE SAND OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CLIFTON WALKER 9-8 1	6/4/2000	90	439	0	0	179,531	4,228,602	0
		Pool Totals:	439	0	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
POGO TEXSTAR B.O.E. 16-6 #1	1/29/1993	8	11	603	0	170,611	986,213	0
		Pool Totals:	11	603	0			

LOWER WILCOX (UIC)

			Annual			Cumlative		
JSG Services, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Hosey 9-14 #1	9/23/1997	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

MOORINGSPORT OIL POOL

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Dan Odom 1	6/16/2009	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

PALUXY OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FNB OF LAUREL 9-16 #1	10/8/1984	0	0	0	0	2,472	0	0

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Geiger 9-12 3	10/3/2018	333	37,169	0	0	93,833	0	0
SARAH BEMIS et al #1	9/30/1959	0	0	0	0	37,999	29,395	0
Geiger 9-12	12/19/2013	333	7,180	66,200	0	220,235	214,350	0
Sarah Bemis 9-7 3	11/18/2013	0	0	0	0	7,259	2,835	0
Herrin et al 9-7 1	7/9/2003	0	0	0	0	164,488	5,401,202	0
SARAH BEMIS 3	9/30/2005	0	0	0	0	24,996	57,086	0
Ainsworth 9-5 1	10/24/2014	328	7,457	20	0	170,206	120	0
		Pool Totals:	51,806	66,220	0			

2020 Production(W/O CO2) By Individual Well and Pool

RODESSA OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BOARD OF SUPERVISORS 16-4 1	4/18/1994	118	1,475	11,800	0	188,932	761,165	0
SARAH BEMIS 9-6 1	11/24/2009	15	190	2,250	0	82,224	451,085	0
SARAH BEMIS 2	9/23/2002	330	8,453	71,940	0	414,418	1,014,670	0
		Pool Totals:	10,118	85,990	0			

TOP MASSIVE TUSCALOOSA OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CLIFTON WALKER 2 ET AL 2	8/6/1960	201	1,138	8,900	0	73,934	733,861	0
		Pool Totals:	1,138	8,900	0			

UPPER COTTON VALLEY GAS POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
NINA M DALY 2 UT 1 #2	11/22/2003	166	1,687	0	0	39,896	0	0
		Pool Totals:	1,687	0	0			

UPPER TUSCALOOSA OIL POOL

PALMER PETROLEUM INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TOWNSEND 1	2/1/1981	325	1,768	176,259	0	125,667	6,114,040	0
B.C. TOWNSEND 3-7 1	10/6/2004	328	11,482	270,498	0	86,163	1,107,628	0
		Pool Totals:	13,250	446,757	0			

WASHITA FREDERICKSBURG OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SARAH BEMIS 9-6 1	11/24/2009	15	0	0	0	0	0	0
Minchew 4 - 15 1	1/1/0001	294	4,555	58,400	0	116,759	395,208	0
Gary Nichols 3	11/20/2014	279	3,556	24,650	0	27,914	109,879	0
White 4-9 1	7/29/2011	322	27,078	19,091	0	73,966	308,881	0
Whittington 4-16 2	11/15/2010	319	13,928	63,800	0	156,707	233,660	0
		Pool Totals:	49,117	165,941	0			
		Field Totals:	276,858	6,202,292	0			

Richardson Creek

FIRST WILCOX OIL POOL

GRM LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
USA - S. S. Smith /D/ D-9	1/1/0001	4	8	1,150	0	80,727	8,331,168	28,648
		Pool Totals:	8	1,150	0			

2020 Production(W/O CO2) By Individual Well and Pool

WILCOX OIL POOL

GRM LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
U.S.A. 1-8	8/22/1974	4	16	1,360	0	314,716	11,554,570	43,003
		Pool Totals:	16	1,360	0			
		Field Totals:	24	2,510	0			

Richmond

STEWART B OIL POOL

BLACK JACK OIL COMPANY., INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
RICHMOND UNIT 4	6/9/1987	7	14	1,386	0	166,036	5,414,922	7,467
		Pool Totals:	14	1,386	0			
		Field Totals:	14	1,386	0			

Robinwood

JAMES LIMESTONE GAS POOL

VENTEX OPERATING CORP.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MCPHERSON ET AL 32-15 1	1/30/2008	356	1,312	3,419	46,990	27,383	24,647	811,844
		Pool Totals:	1,312	3,419	46,990			
		Field Totals:	1,312	3,419	46,990			

ROCKY MOUNTAIN

SMACKOVER OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Kiewet 18-9 1	10/31/2011	327	16,695	39,683	5	575,722	140,146	67,059
		Pool Totals:	16,695	39,683	5			
		Field Totals:	16,695	39,683	5			

Rollison

NORPHLET GAS POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PEARL RIVER 13-7 1	5/2/2006	269	0	3,827	0	0	121,092	
		Pool Totals:	0	3,827	0			
		Field Totals:	0	3,827	0			

Roxie

BENBROOK OIL POOL

WILCOX ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Federal "RF" 1	12/10/1981	357	2,475	673,125	0	247,123	19,365,883	10,962
		Pool Totals:	2,475	673,125	0			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER TUSCALOOSA OIL POOL

STROUD PETROLEUM, INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Homochitto 13-13 1	10/25/2013	337	1,141	1,482	0	210,185	81,629	0
Homochitto 25-3	8/16/2015	367	41,984	153,219	0	225,006	266,080	0
Graves USA 25-12 1	9/21/2016	367	3,750	66,008	0	21,848	89,441	0
Barlow - USA 25-3 1	2/22/2016	367	3,162	107,846	0	17,148	388,083	0
Seab-USA 12-16 1	2/4/2013	367	5,088	172,165	14,141	128,767	1,121,740	46,009
Seab-USA 12-15 2	2/1/2014	0	0	0	0	14,495	17,022	0
Homochitto 25-5 2	9/23/2014	0	0	0	0	52,254	769,551	0
		Pool Totals:	55,125	500,720	14,141			

MCKITTRICK OIL POOL

WILCOX ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Federal /RF/ 2	11/9/1995	0	0	0	0	15,138	455,215	66
		Pool Totals:	0	0	0			
		Field Totals:	57,600	1,173,845	14,141			

Salt Lake

WILCOX OIL POOL

DAY DREAMS RESOURCES, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WALLACE, ET AL 1	10/28/2010	215	3,705	229,445	500	256,412	1,619,577	38,459
		Pool Totals:	3,705	229,445	500			
		Field Totals:	3,705	229,445	500			

Sammy Creek S.

COFFMAN OIL POOL

GEORGE TARVER OPERATING CO., LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ARMSTRONG /SC/ 1	4/5/1981	0	0	0	0	233	24,930	0
		Pool Totals:	0	0	0			

SPARTA OIL POOL

GEORGE TARVER OPERATING CO., LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
ARMSTRONG-OAKLAND (fmly #2) 3	12/21/1976	24	31	1,417	0	121,944	6,738,355	0
		Pool Totals:	31	1,417	0			
		Field Totals:	31	1,417	0			

2020 Production(W/O CO2) By Individual Well and Pool

Sand Hill N.

City Bank Oil Pool

			Annual			Cumlative		
THOMAS A. BLANTON	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
KIRBY UNIT 4-9 2	9/6/1984	361	2,214	502	0	13,975	1,791	0
		Pool Totals:	2,214	502	0			

EUTAW OIL POOL

			Annual			Cumlative		
THOMAS A. BLANTON	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
The Constantine Foundation Unit 33-15 1	5/4/1977	222	2,326	82	0	33,669	374	0
FREEMAN 33-10 1	3/16/1977	264	2,940	190	0	35,261	8,070	0
HENDERSON UNIT 28-13 1	12/10/1977	364	1,022	60	0	16,919	2,197	0
M L MEADOWS 1	12/18/2003	319	2,847	605	0	58,098	8,578	0
FRANKLIN 4-10 2	6/7/1985	0	0	0	0	9	377	0
		Pool Totals:	9,135	937	0			

LOWER TUSCALOOSA MASSIVE OIL POOL

			Annual			Cumlative		
THOMAS A. BLANTON	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
KIRBY 4-8 3	11/7/1984	233	369	1,022	0	182,234	299,035	664
		Pool Totals:	369	1,022	0			

LOWER TUSCALOOSA PILOT OIL POOL

			Annual			Cumlative		
THOMAS A. BLANTON	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HUBBARD F J 3-12 4	3/15/1985	0	0	0	0	43,050	56,295	0
		Pool Totals:	0	0	0			
		Field Totals:	11,718	2,461	0			

Sandersville

CHRISTMAS C-2 OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SMITH 3A	7/1/1988	0	0	0	0	101,436	2,110,404	0
		Pool Totals:	0	0	0			

CHRISTMAS C-4 OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SANDERS M J UNIT 1-A	5/22/2000	0	0	0	0	46,576	886,751	0
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

CHRISTMAS OIL POOL

BOGUE HOMA OIL PRODUCTION LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
J J 1	4/30/1987	0	0	0	0	54,578	1,524,034	0
FALL W T 2	7/30/1993	0	0	0	0	20,108	472,184	115

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
June Lightsey 3	11/2/2000	0	0	0	0	119,940	2,865,858	0
SANDERS M J 1-B	7/3/2002	0	0	0	0	76,750	2,172,788	0
HICKSON 2A	12/2/1991	0	0	0	0	218,944	4,782,612	0
LIGHTSEY J S 4	8/7/1992	0	0	0	0	128,942	7,094,705	0
HICKSON A 1	2/18/1963	0	0	0	0	31,631	1,202,067	0
SANDERS 1	4/16/1974	0	0	0	0	0	0	0
SMITH 2-A	7/5/1988	0	0	0	0	47,230	473,612	0
MCKENZIE UNIT 1-A 1-A	8/14/1988	0	0	0	0	130,891	3,330,292	0
SMITH 1-A	1/31/2001	0	0	0	0	56,683	2,022,172	0
		Pool Totals:	0	0	0			

EUTAW OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
H S SMITH 1	3/3/2001	0	0	0	0	38,199	2,174,300	0
SFU "H" 1 ST 1	7/23/1997	0	0	0	0	183,184	10,700,409	0
SFU "H" 4	1/17/1998	0	0	0	0	72,545	921,470	0
M. J. SANDERS 5	11/22/2000	0	0	0	0	92,418	1,832,573	0
Smith SvFU 29 1	10/1/2012	307	13,003	101,520	0	44,295	265,186	0
SFU "H" 3	10/13/2004	0	0	0	0	114,543	1,642,227	0
		Pool Totals:	13,003	101,520	0			

STANLEY OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JOHN D BONNER 3	1/15/1961	0	0	0	0	1,116	33,559	0
JUNE S LIGHTSEY 1	5/5/1987	0	0	0	0	69,369	502,336	0
SFU "H" 2	7/16/1997	0	0	0	0	74,439	465,564	0
M J SANDERS UNIT 2	11/2/1955	0	0	0	0	400,377	1,845,594	0
M J SANDERS ETAL 3	8/22/1955	0	0	0	0	20,943	443,604	0
H S SMITH 2	2/25/1957	0	0	0	0	3,175	9,643	0
MCKENZIE UNIT 1	8/25/2008	0	0	0	0	373,851	3,640,573	17,730
JOHN D BONNER 2	10/14/1959	0	0	0	0	46,942	309,741	0
		Pool Totals:	0	0	0			
		Field Totals:	13,003	101,520	0			

2020 Production(W/O CO2) By Individual Well and Pool

Sandy Hook

LOWER TUSCALOOSA A GAS POOL

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SANDY HOOK GAS UN 35 1	12/7/1982	0	0	0	0	8,313	5,019	652,959
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA GAS POOL

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Sandy Hook Unit 28 #10-1 .	3/19/1981	68	943	172	0	40,389	15,869	33
SHGU 12 (SANDY HOOK GU 10 #1) 2	6/19/2009	38	18	10	0	3,615	4,779	404,509
SHGU 12 No. 1	7/7/2008	39	17	6	0	5,037	5,172	309,941
		Pool Totals:	978	188	0			

LOWER TUSCALOOSA OIL POOL

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Eva M. Hurst et al 2	7/4/1953	0	0	0	0	3,950	1,116	0
		Pool Totals:	0	0	0			

P-2 PALUXY GAS POOL

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SANDY HOOK GAS UNIT 20 1	1/25/1952	0	0	0	0	589	2,414	354,238
		Pool Totals:	0	0	0			

PALUXY GAS POOL

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Hart 2	11/12/2003	21	18	32	4	7,659	17,594	1,076,773
SANDY HOOK UNIT 13-16 1	2/26/1998	20	19	21	2	6,898	7,328	2,404,295
		Pool Totals:	37	53	6			

WASHITA FREDERICKSBURG GAS POOL

PISTOL RIDGE PARTNERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FORD 19 1	7/2/2007	20	17	26	5	2,283	1,680	267,493
		Pool Totals:	17	26	5			
		Field Totals:	1,032	267	11			

Sandy Hook W.

HOSSTON GAS POOL

CHISOS, LTD	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JONES 1	1/1/2009	60	0	0	30	3,607	20,881	2,982,246

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

			Annual			Cumlative		
PISTOL RIDGE PARTNERS, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SANDY HOOK GAS UNIT 13-8 1	11/7/2005	2	0	0	2	1,413	39,500	1,600,686
		Pool Totals:	0	0	32			

JAMES LIMESTONE GAS POOL

			Annual			Cumlative		
CHISOS, LTD	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MAXIE FORBES ETAL 1	2/24/1978	0	0	0	0	3,031	38,836	6,599,374
HART 4	2/15/1982	305	0	0	1,585	36,436	259,075	27,640,384
HART 6	7/15/1996	305	0	0	4,752	8,183	90,561	13,168,267

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FORBES 3	4/17/1984	0	0	0	0	14,200	39,239	5,835,023
		Pool Totals:	0	0	6,337			

LOWER TUSCALOOSA GAS POOL

			Annual			Cumlative		
CHISOS, LTD	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J W HART 1	12/27/2002	305	367	103	11,832	11,912	6,457	548,192
		Pool Totals:	367	103	11,832			

LOWER TUSCALOOSA PILOT GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOONE 1	6/6/1996	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

PALUXY GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HART 5	11/3/2000	0	0	0	0	16,292	18,933	1,837,422
		Pool Totals:	0	0	0			

PALUXY PL GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Hart 8	9/9/2003	0	0	0	0	17	6,721	8,449
		Pool Totals:	0	0	0			

UPPER HOSSTON GAS POOL

			Annual			Cumlative		
CHISOS, LTD	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FORBES F E JR 1	11/3/1980	0	0	0	0	9,547	204,311	10,593,145

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HART J W 2	2/6/1981	0	0	0	0	5,011	40,980	8,784,177
		Pool Totals:	0	0	0			

WASHITA FREDERICKSBURG GAS POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
RANKIN 1	7/30/1981	0	0	0	0	3,550	9,011	350,024
		Pool Totals:	0	0	0			
		Field Totals:	367	103	18,201			

Sassafras

FIRST WILCOX OIL POOL

			Annual			Cumlative		
NEVANEN ENERGY INC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DUCKER 2	7/11/1984	0	0	0	0	206,537	4,387,543	22,044
DUCKER 1	5/14/1984	282	2,918	58,341	881	300,457	4,861,090	27,408
		Pool Totals:	2,918	58,341	881			
		Field Totals:	2,918	58,341	881			

Satartia

10600 HOSSTON OIL POOL

			Annual			Cumlative		
SPOONER PETROLEUM COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SATARTIA UNIT 6	4/5/2003	298	5,827	172,150	0	226,033	2,441,781	0
		Pool Totals:	5,827	172,150	0			

9200 Rodessa Oil Pool

			Annual			Cumlative		
SPOONER PETROLEUM COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SFU 7	8/9/2012	257	2,514	0	0	9,776	12,859	0
		Pool Totals:	2,514	0	0			

SLIGO OIL POOL

			Annual			Cumlative		
SPOONER PETROLEUM COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SATARTIA UNIT 2	6/27/1985	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	8,341	172,150	0			

2020 Production(W/O CO2) By Individual Well and Pool

Saukum

WILCOX OIL POOL

			Annual			Cumlative		
NATCHEZ OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CROSBY 31-11 1	12/16/2009	239	1,717	59,865	0	64,723	999,131	0
		Pool Totals:	1,717	59,865	0			
		Field Totals:	1,717	59,865	0			

Seminary

COTTON VALLEY OIL POOL

			Annual			Cumlative		
MOSBACHER ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
COOT MOORE 1	2/15/2009	362	19,732	317	17,076	437,646	4,869	342,572
		Pool Totals:	19,732	317	17,076			

RODESSA OIL POOL

			Annual			Cumlative		
MOSBACHER ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Teddric 1	5/17/2012	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	19,732	317	17,076			

Shannon

EVANS GAS POOL

			Annual			Cumlative		
PARKS EXPLORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ETHRIDGE 15-14 1	7/21/1992	368	0	0	11,122	0	2	848,821
		Pool Totals:	0	0	11,122			

LEWIS GAS POOL

			Annual			Cumlative		
PARKS EXPLORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Dawson - Trophy 36-1 1	4/6/2004	0	0	0	0	0	6	194,109
		Pool Totals:	0	0	0			
		Field Totals:	0	0	11,122			

Shannon E.

EVANS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SCRUGGS 15-10 1	8/25/1989	353	0	0	7,893	0	12	2,048,769
		Pool Totals:	0	0	7,893			
		Field Totals:	0	0	7,893			

2020 Production(W/O CO2) By Individual Well and Pool

Sharon

SELMA CHALK GAS POOL

CENTRAL OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CARROLL GAS UNIT 5	4/25/2005	318	0	1,390	16,299	251	24,682	441,479
CHANCELLOR GAS UNIT 3	7/15/2005	256	0	28	3,330	841	9,022	199,509
JR HELMS 2	8/23/2003	176	0	372	9,982	275	20,424	501,268
CARROLL 20-16 1	7/2/2003	301	0	212	3,301	403	6,916	172,667
CARROLL 20-9 2	12/30/2004	158	0	76	1,002	260	6,653	100,302
CARROLL GAS UNIT 7	10/21/2005	328	0	1,646	31,076	852	43,272	654,270
WALTERS ET AL GU 1H	12/23/2008	234	0	4,568	24,212	1,478	135,549	1,499,095
WALTERS ET AL GAS UNIT 3 H	3/16/2010	243	0	4,227	20,562	492	111,343	646,794
Carroll Gas Unit 9H	11/12/2006	323	0	3,292	41,386	1,501	83,867	1,595,097
Chancellor Gas Unit 7-H	12/4/2006	330	0	3,938	45,722	1,123	128,457	1,847,568
Chancellor Gas Unit 8H	5/26/2007	166	0	78	1,401	271	38,286	585,466
LONG GAS UNIT 1 H	4/10/2010	330	0	7,072	77,697	1,292	221,614	1,831,934
WALTERS ET AL GAS UNIT 4 H	3/2/2010	172	0	7,909	38,509	6,248	181,836	1,267,394
CHANCELLOR GAS UNIT 6	12/1/2005	331	0	282	3,300	44	11,921	82,344
TRANSCO ET AL GU 1H	4/20/2008	322	0	7,534	50,783	1,896	128,538	1,390,103
CHANCELLOR 17-10 1	6/4/2003	201	0	14	3,168	519	8,067	219,125
CARROLL 20-8 6	12/29/2004	242	0	287	3,371	181	6,723	106,948
CARROLL GAS UNIT 10H	9/2/2007	256	0	1,932	23,254	1,754	77,430	1,502,042
BLACK STONE GAS UNIT 1 H	8/19/2010	310	0	6,144	37,541	981	83,535	343,234
Walters et al Gas Unit 5H	1/1/0001	244	0	7,810	38,861	6,704	137,510	934,486
CARROLL 20-8 3	2/15/2004	201	0	416	5,241	429	21,767	383,013
CHANCELLOR 17-10 4	9/23/2004	188	0	5	1,326	217	4,474	85,305
CARROLL GAS UNIT 4	4/24/2005	217	0	1,081	15,639	405	23,517	439,451
CHANCELLOR GAS UNIT 5	7/9/2005	280	0	113	9,099	1,149	16,455	300,672
CARROLL GAS UNIT 11H	11/2/2007	330	0	6,638	31,899	942	83,355	1,181,878
WALTERS EL AL GAS UNIT 2H	10/28/2008	248	0	7,951	39,289	1,151	108,202	1,155,012
TRANSCO GAS UNIT 3H	1/18/2009	267	0	7,063	36,557	11,952	113,846	1,095,532
SHOEMAKER ET AL GU #1H	5/2/2008	295	0	4,724	42,631	1,218	107,874	1,355,905
SHOEMAKER ET AL GU 2H	6/21/2008	315	0	4,853	43,987	5,737	122,595	1,677,738
CARROLL GAS UNIT 8-H	4/11/2006	321	0	1,607	29,518	1,358	77,353	1,465,278
CARROLL GAS UNIT 12H	2/4/2008	309	0	2,077	37,338	2,001	86,516	1,573,979
Walters et al Gas Unit 6H	5/14/2011	294	0	8,258	42,133	204	110,013	662,394
CLARK ET AL GAS UNIT 1H	9/12/2008	152	0	3,099	2,445	24	28,891	102,216
SHOEMAKER ET AL GAS UNIT 3H	2/27/2011	321	0	5,998	54,256	880	183,364	1,375,243
CHANCELLOR GAS UNIT 10H	3/2/2008	312	0	4,666	53,217	1,166	112,348	1,704,626
Shoemaker et al Gas Unit 4H	3/18/2011	211	0	13,511	57,861	660	184,760	1,100,256
COOK 1	9/20/1985	0	0	0	0	0	1,146	112,435
		Pool Totals:	0	130,871	977,193			
		Field Totals:	0	130,871	977,193			

Shieldsboro

BREAUX OIL POOL

2020 Production(W/O CO2) By Individual Well and Pool

			Annual			Cumlative		
McGOWAN WORKING PARTNERS INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
N H BREAUX ETAL-H 20	12/22/1965	0	0	0	0	143,245	1,536,955	73,396
		Pool Totals:	0	0	0			

NOLAND OIL POOL

			Annual			Cumlative		
McGOWAN WORKING PARTNERS INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
N H BREAUX ETAL-H 22	10/2/1967	0	0	0	0	160,334	2,221,022	66,503
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Shubuta N.

SMACKOVER OIL POOL

			Annual			Cumlative		
ALPINE GAS OPERATOR, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MRS BEN V EVANS 1	5/14/1970	13	589	0	0	782,899	10,073	1,976,240
		Pool Totals:	589	0	0			
		Field Totals:	589	0	0			

Sibley

ARMSTRONG B OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Sibley 1	9/16/1997	223	1,242	33,002	1,088	81,661	2,854,764	9,746
		Pool Totals:	1,242	33,002	1,088			

ARMSTRONG OIL POOL

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Woodlands 3	8/16/1976	177	1,835	254,320	0	273,554	11,935,123	0
		Pool Totals:	1,835	254,320	0			

BLAKE OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Blake 1	4/29/1997	7	15	507	0	131,024	2,071,001	5,259
		Pool Totals:	15	507	0			
		Field Totals:	3,092	287,829	1,088			

Siloam

3400 PENNSYLANIAN GAS POOL

			Annual			Cumlative		
BRUXOIL, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R F MCFADDEN 1	10/17/1974	0	0	0	0	11	154	298,962
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

MISSISSIPPIAN CARTER GAS POOL

			Annual			Cumlative		
BRUXOIL, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
JARRETT ETAL 1	1/9/1958	0	0	0	0	27,607	11,117	8,723,708
FEDERAL LAND BANK 1	1/1/0001	0	0	0	0	13	1,530	789,474
Rogers et al 1	7/22/1962	0	0	0	0	1,287	19,196	1,497,545
		Pool Totals:	0	0	0			

PENNSYLVANIAN GAS POOL

			Annual			Cumlative		
BRUXOIL, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FEDERAL LAND BANK 1	1/1/0001	0	0	0	0	39	0	776,614
COTTRELL ETAL UNIT 1	2/17/1960	0	0	0	0	3,364	14,517	1,212,789
		Pool Totals:	0	0	0			

REA SAND GAS POOL

			Annual			Cumlative		
BRUXOIL, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J R HAWKINS ETAL 1	11/7/1980	0	0	0	0	1,506	203	1,147,059
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Silver Branch

FRIO GAS POOL

			Annual			Cumlative		
GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BR F-19 1	11/8/2005	0	0	0	0	0	5,606	113,959
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Silver Creek

ARMSTRONG OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CROSBY 2	5/8/1979	152	917	29,321	797	370,665	6,370,226	9,441
		Pool Totals:	917	29,321	797			

WILCOX OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Crosby 1	11/11/2015	5	10	135	0	11,717	789,390	0
		Pool Totals:	10	135	0			
		Field Totals:	927	29,456	797			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Sinai Church

BLAKE OIL POOL

			Annual			Cumlative		
T. O. KIMBRELL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MCFARLAND ETAL 3	5/5/1982	42	154	31,080	199	166,735	7,820,976	8,936
		Pool Totals:	154	31,080	199			
		Field Totals:	154	31,080	199			

Smith Creek

ABERNATHY GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
RUFF 27-4 1	1/1/0001	0	0	0	0	0	10,055	44,334
		Pool Totals:	0	0	0			

EVANS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SCRUGGS 26-13 1	10/12/2001	0	0	0	0	15	1,267	3,936
SCRUGGS 27-9 1	4/14/2003	343	0	0	5,173	2	938	259,902
		Pool Totals:	0	0	5,173			

EVANS LEWIS COMMINGLED GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SCRUGGS 27-2 1	10/28/2005	163	0	0	1,586	0	835	110,165
		Pool Totals:	0	0	1,586			

LEWIS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SCRUGGS 26-13 2	12/23/2003	0	0	0	0	0	269	116,083
SCRUGGS 26-13 1	10/12/2001	0	0	0	0	0	98	563
		Pool Totals:	0	0	0			
		Field Totals:	0	0	6,759			

2020 Production(W/O CO2) By Individual Well and Pool

Smithdale

LOWER TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Smithdale Field Unit 20-15 #1 1	2/13/2007	363	8,815	251,752	0	82,052	922,905	0
SMITHDALE FIELD UNIT 28-6 3	6/5/2008	0	0	0	0	73,852	357,506	0
SMITHDALE FIELD UNIT 22-4 (fmly:A W Wilson) 1	7/22/2005	0	0	0	0	8,758	211,472	0
SMITHDALE FIELD UNIT 21-7 (fmrly Dykes #1) 1	4/25/2005	364	10,275	25,231	0	195,118	919,369	0
SMITHDALE FIELD UNIT 21-2 (frmly Dykes #3) 3	2/3/2005	0	0	0	0	0	0	0
SMITHDALE FU 16-5(fmly: Bd of Sup) 4	3/31/2006	163	1,958	92,636	0	298,405	1,089,099	0
SMITHDALE FIELD UNIT 16-16 (frmly BOS#1) 1	8/15/1960	292	5,494	25,037	0	33,117	111,087	0
SMITHDALE FIELD UNIT 21-16 1	7/31/2008	96	1,367	13,367	0	83,426	557,794	0
SFU 17-8(frmly Burris #1) 1	12/15/2005	218	8,108	105,627	0	20,375	485,820	0
GARNER-HEWITT 28-3 UNIT # 1	11/22/1964	0	0	0	0	0	0	0
Smithdale Unit 21-11 1	6/4/2007	268	5,010	46,125	0	280,597	509,616	0
SMITHDALE FIELD UNIT 17-10 1	4/10/2006	122	4,169	6,522	0	4,169	13,692	0
SMITHDALE FIELD UNIT 3-2 1	6/18/2010	0	0	0	0	162,562	937,184	0
SMITHDALE FIELD UNIT 34-3 1	6/8/2010	292	5,640	19,099	0	138,587	42,237	0
Smithdale Field Unit 21-8 (frmly Dykes#4) 4	8/27/2007	366	8,529	39,708	0	164,455	376,003	0
SMITHDALE FIELD UNIT 28-7 2	6/10/2008	0	0	0	0	112,204	430,778	0
SMITHDALE FIELD UNIT 16-14 2	3/9/2005	0	0	0	0	8,825	13,361	0
SMITHDALE FIELD UNIT 16-10 4	10/29/2008	366	7,914	26,185	0	93,806	276,093	0

ENSIGHT IV ENERGY MANAGEMENT, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
FLOWERS 2	4/26/1965	366	6,164	903	0	304,167	38,654	363,883
		Pool Totals:	73,443	652,192	0			

SPARTA GAS POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
AMITE CO. SCHOOL BD GU 1	1/11/1961	0	0	0	0	0	55,665	154,563
		Pool Totals:	0	0	0			
		Field Totals:	73,443	652,192	0			

Smithtown

COTTON VALLEY GAS POOL

PALMER PETROLEUM INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
USA 36-8 1	9/14/2001	108	739	2,518	530	207,542	104,111	131,604
		Pool Totals:	739	2,518	530			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER CRETACEOUS OIL POOL

			Annual			Cumlative		
PALMER PETROLEUM INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SOUTHERN MNRL CORP 1	2/26/1996	130	1,238	177	795	233,017	75,363	76,325
USA 36-16 1	10/6/1996	283	5,617	4,937	0	299,258	158,167	163,345
		Pool Totals:	6,855	5,114	795			

LOWER HOSSTON OIL POOL

			Annual			Cumlative		
PALMER PETROLEUM INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SOUTHERN MINERAL CORP. 2	1/18/1997	153	5,059	649	755	297,296	21,308	36,227
WALLEY 6-4 1	3/8/2001	44	344	0	220	7,031	279	3,325
		Pool Totals:	5,403	649	975			

UPPER COTTON VALLEY OIL POOL

			Annual			Cumlative		
PALMER PETROLEUM INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WHITE 31-13 1	1/15/2004	250	4,143	247	0	155,583	6,046	22,120
		Pool Totals:	4,143	247	0			
		Field Totals:	17,140	8,528	2,300			

Soapstone

WILCOX OIL POOL

			Annual			Cumlative		
ALPINE WELL SERVICE, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WHETSTONE 1	7/1/1955	226	891	166,780	0	31,677	2,692,710	0
		Pool Totals:	891	166,780	0			
		Field Totals:	891	166,780	0			

Soso

CHRISTMAS GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J W WELCH 31-12 1	5/2/1950	0	0	0	0	171	123,200	37,684
WELCH 31-5 1	7/10/1987	0	0	0	0	709	3,200	2,188
WELBORN UNIT 36-4 1	12/31/1986	0	0	0	0	2,062	93,246	106,571
		Pool Totals:	0	0	0			

STANLEY GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SOSO FLD UN TR 28-8 2-A	6/18/1957	0	0	0	0	0	1,425	539
GAMBRELL ET AL G. U. 28-15 1	4/18/1988	0	0	0	0	0	1,940	5,658
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

ZONE A SAND GAS POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SSFUZA 21-16 1	6/15/2007	364	5,004	115,152	0	210,466	1,667,609	131
	Pool Totals:		5,004	115,152	0			

ZONE A SAND OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SSFUZA 27-12 (Soso FU, Ishee Ruffin Unit 1) 1	10/10/2007	293	1,633	23,224	0	89,824	415,085	0
SSFUZA 27-4 (fmly Loyd Adkins) 1	9/11/2007	265	2,122	4,329	0	64,703	146,194	0
SSFUZA 27-9 #1 1	10/3/2006	366	44,955	49,623	0	358,567	1,059,086	0
SSFUZB (ZA) 28-7 1	11/14/1994	0	0	0	0	0	0	0
SSFUZA 28-4 1	9/28/2006	0	0	0	0	86,007	60,894	0
SSFUZA 26-4 1	7/23/2008	0	0	0	0	56	722	0
SSFUZA 28-6 1	10/27/2005	293	3,711	10,471	0	98,222	260,338	0
SSFUZA 26-12 1	8/15/2008	332	6,106	113,916	0	185,800	1,206,468	0
SOSO UNIT 21-15 2 ZB	7/27/1967	0	0	0	0	0	0	0
SOSO FU 28-12 (RUFFIN UNIT C-1) 1ZA(ST)	2/10/2003	0	0	0	0	0	0	0
SOSO FIELD UNIT 21-14 1	1/9/2007	51	610	3,478	0	39,492	97,156	0
SSFUZA 27-10 (Formerly Bailey No. 1) 1	2/2/2002	292	5,645	8,425	0	223,140	281,906	0
SSFUZA 27-2 1	7/19/2006	0	0	0	0	49,969	1,296,453	0
SSFUZA 27-11 #1 1	9/28/2006	364	5,946	17,563	0	106,557	235,937	0
SOSO UNIT TR 28-5 2ZA	11/27/2000	0	0	0	0	0	0	0
SSFUZA 21-13 (HAMM) 1	1/14/1956	0	0	0	0	0	0	0
SSFUZA 28-11 (fmly Massey A-2) 1ZA	6/23/2006	332	4,197	26,628	0	132,790	846,432	0
SOSO FIELD UNIT 28-1 1ZA	2/3/1955	323	5,538	28,157	0	178,406	585,636	0
SSFUZA 28-8 1	11/13/2009	0	0	0	0	0	0	0
SSFUZB(ZA) 27-3 #1	7/24/2006	7	8	0	0	185,936	0	0
SSFUZA 21-10 # 1	8/31/2007	0	0	0	0	0	0	0
SSFUZB (ZA) 28-3 1	2/9/2006	333	5,944	34,150	0	88,934	206,122	0
SSFUZA 27-8 (fmly H.L.Welborn etal) 1	11/16/2006	320	4,371	122,748	0	80,523	1,253,997	0
SSFUZB (ZA) 27-6 1	6/25/2007	0	0	0	0	0	0	0
SOSO FIELD UNIT 21-11 NO. 1 1	1/1/0001	0	0	0	0	0	0	0
SSFUZA 22-14 1	3/12/2008	0	0	0	0	0	0	0
SSFUZA 21-9 # 1	8/21/2009	0	0	0	0	94	1,623	0
SSFUZA 26-6 (frmly TR 26-6 (H L WELBORN ETAL #2)) 1	8/13/2013	0	0	0	0	0	0	0
SSFUZA 27-6 1	9/25/2006	332	6,970	56,767	0	200,265	717,239	0
SOSO FIELD UNIT 28-3 NO. 1	1/12/1994	0	0	0	0	0	0	0
Soso Field Unit 28-6 ZB 2	3/8/2003	0	0	0	0	2,469	89,666	0
SSFUZA 27-7 2	2/7/2013	366	10,314	119,774	0	32,859	373,096	0
SSFUZA 22-14 ST 2	3/20/2012	0	0	0	0	4,182	15,631	0
SSFUZA 26-11 (frmly TR 26-11/Edwards-Jackson) 1	5/22/2008	297	2,368	0	0	49,451	0	0

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

SSFUZA 27-1 2	11/29/2006	0	0	0	0	0	0	0
SOSO FIELD 27-13 1-ZB	12/7/2007	0	0	0	0	0	0	0
SSFUZB (ZA) 26-9 (frmly TR 26-9 (SOSO UNIT 4) 1) 1	3/8/1955	335	9,264	57,238	0	30,082	182,877	0
SSFUZA 29-16 #1 # 1	6/30/2006	203	553	14,255	0	144,331	321,045	0
SSFUZA 34-4 1	3/5/2008	0	0	0	0	0	0	0
SOSO FIELD UNIT 28-16 1	7/10/2006	0	0	0	0	259	2,872	0
SSFUZA 28-14 (Soso Field Unit) 1	5/8/2006	238	2,183	149,939	0	163,116	1,677,084	0
SSFUZA 26-14 (W W JACKSON #2) 1	6/30/1955	366	29,765	11,413	0	205,804	279,260	0
SSFUZA 27-14 # 1	12/24/2007	0	0	0	0	80,007	852,620	0
SOSO FIELD UNIT 36-2 1	7/4/1955	0	0	0	0	0	0	0
SSFUZA 26-10 1	7/14/2008	335	8,788	9,687	0	106,229	871,726	0
SOSO FIELD UNIT 36-3 1	7/26/1954	0	0	0	0	0	0	0
SSFUZA 27-16 1	7/29/2009	366	27,592	128,197	0	308,421	1,076,447	0
SSFUZA 34-2 1	1/4/2008	0	0	0	0	1,913	224,362	0
SSFUZA 35-1 (fka Soso Field Unit 66 1) 1 1	6/2/1954	364	13,795	50,960	0	90,834	232,582	0
SOSO FIELD UNIT 19-9 1	7/17/1956	0	0	0	0	0	0	0
SSFUZA 20-15 (FMLY SFU 20-15-1ZA) 1	9/4/2009	0	0	0	0	16,466	16,954	0
SSFUZA 20-11 1	7/10/2009	324	8,090	34,392	0	139,576	601,674	0
SSFUZA 30-1 #1 (Soso FU, JD Simmons etal #3) 1	4/23/2007	364	19,174	9,268	0	175,407	110,979	0
SSFUZA 30-8 1	2/13/2007	333	6,738	16,694	0	247,987	317,317	0
SSFUZA 19-16 (FMLY: SOSO FIELD UNIT 19-16) 1	8/13/2007	0	0	0	0	695	420	0
SSFUZA 29-9 1	10/21/2005	333	7,237	22,160	0	137,573	234,189	0
SSFUZA 29-12 1	6/15/2009	0	0	0	0	46,428	182,339	0
SOSO FIELD UNIT 29-10 1	3/16/2006	333	8,770	96,381	0	211,971	1,127,320	0
SSFUZA 20-14 1	5/3/2007	58	45	1,234	0	82,493	137,936	0
SSFUZA 29-7 # 1	1/3/2007	0	0	0	0	16,281	23,192	0
SSFUZA 29-4 (fka Soso Field Un 29-4) 1	9/25/2006	333	6,548	168,708	0	132,427	1,428,469	0
SFU 20-16-1ZB (HAM ETAL UNIT) .	11/13/2006	0	0	0	0	102,818	138,210	0
SSFUZA 29-1 (Soso FU, Musgrove-Ham) 1	1/24/2006	364	10,814	43,727	0	208,169	522,789	0
		Pool Totals:	269,794	1,433,506	0			

2020 Production(W/O CO2) By Individual Well and Pool

ZONE B SAND OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SOSO FIELD 28-9 1ZB	6/5/1967	0	0	0	0	419,741	175,378	158,893
SOSO UNIT 28-1 1-ZB	6/6/2002	0	0	0	0	147,920	631,351	102,835
SOSO UNIT TR 27-5 1-ZB	12/22/1966	0	0	0	0	13,912	1,540	4,438
SOSO UNIT TR 27-10 1-Z-B	1/18/1959	0	0	0	0	92,764	38,577	107,766
SOSO FIELD UN 28-11 1-ZB	11/1/1967	0	0	0	0	28,671	139,909	192
SSFUZB 28-8 1	11/4/2008	358	24,596	4,858	0	372,081	1,131,593	80,155
SOSO FIELD UT 28-4 1ZB	9/5/1998	0	0	0	0	341,653	217,571	64
SSFUZB 27-12 2	9/9/2008	0	0	0	0	18,058	49,840	0
SOSO FIELD UNIT 27-6 2ZB	7/5/2001	0	0	0	0	212,229	95,544	0
SSFUZB 28-2 2	9/8/2008	0	0	0	0	50,859	92,897	0
SOSO UNIT 29-2 2ZB	2/9/2004	0	0	0	0	94,084	815,419	24,759
SOSO FIELD U 29-9 1 ZB	2/19/1968	0	0	0	0	5,892	411	23,933
		Pool Totals:	24,596	4,858	0			
		Field Totals:	299,394	1,553,516	0			

South Ross Barnett (SRB)

NORPHLET CO2 GAS POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Pearl River Valley Authority 25-6 1	2/24/2014	81	0	10,450	0	0	310,350	
Pearl River Valley Authority 25-4 1	4/26/2013	79	0	9,454	0	0	299,684	
		Pool Totals:	0	19,904	0			
		Field Totals:	0	19,904	0			

Spats S. E.

LOWER TUSCALOOSA OIL POOL

PRUET PRODUCTION CO	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Adams 29-14 1	9/15/2015	348	5,006	114,053	0	14,957	205,005	0
Allar 29-11	1/21/2015	0	0	0	0	82,588	253,365	0
		Pool Totals:	5,006	114,053	0			
		Field Totals:	5,006	114,053	0			

Splunge

MISSISSIPPIAN CARTER B GAS POOL

HUGHES EASTERN CORPORATION	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Markham unit 19-10 1	10/8/1974	365	0	0	19,600	0	352	3,643,846
Knight unit 29-4 1	10/9/1974	365	0	0	1,468	0	7	175,115
		Pool Totals:	0	0	21,068			

MISSISSIPPIAN CARTER GAS POOL

			Annual			Cumlative		
HUGHES EASTERN CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R. E. Williamson 20-11 1	5/1/1974	304	0	0	8,621	561	57	4,185,336
Jones 24-6 1	11/10/1973	335	0	38	2,181	0	4,080	1,842,256
		Pool Totals:	0	38	10,802			
		Field Totals:	0	38	31,870			

St. Catherine Cr. S.

4600 WILCOX OIL POOL

			Annual			Cumlative		
LAGNIAPPE PETROLE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
KATHERINE R. WHEELER 1	9/14/1982	119	873	43,750	0	191,345	4,831,561	20,212
		Pool Totals:	873	43,750	0			

STEWART B OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LINWOOD PLANTATION D-6	5/12/1983	44	12	12	0	53,840	3,368,916	639
		Pool Totals:	12	12	0			
		Field Totals:	885	43,762	0			

St. Patrick

LOWER TUSCALOOSA A OIL POOL

			Annual			Cumlative		
LIBERTY OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NEYLAND HEIRS 1-7	3/31/1990	0	0	0	0	106,059	2,219,758	284,765
NEYLAND HEIRS 1-37	7/3/1990	103	376	27,979	0	274,276	1,032,103	1,624,772
HORTON ESTATE 1-1	8/5/2002	151	675	53,053	0	109,778	2,061,463	201,216
BROWDER 1-36	10/19/1990	0	0	0	0	66,443	445,767	434,130
		Pool Totals:	1,051	81,032	0			
		Field Totals:	1,051	81,032	0			

St. Quentin

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
MISS-LOU OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CENTRAL LUMBER CO. 1-16 1	1/17/2010	176	760	45,859	0	242,302	170,887	0
Central Lumber Mineral Company 6-13 1	10/22/2010	60	146	12,113	0	144,082	189,677	0
		Pool Totals:	906	57,972	0			

2020 Production(W/O CO2) By Individual Well and Pool

TUSCALOOSA OIL POOL

MISS-LOU OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
CENTRAL LUMBER CO. 12 2	8/24/2010	0	0	0	0	215	2,600	0
CENTRAL LUMBER CO. 12-1 1	6/19/2010	3	4	0	0	73,079	109,124	0
SAJO CORP. 6-6 1	6/29/2010	0	0	0	0	23,831	363,117	0
CENTRAL LUMBER CO. 6 1	6/18/2009	3	4	0	0	187,800	171,901	0
		Pool Totals:	8	0	0			
		Field Totals:	914	57,972	0			

Stampede

COTTON VALLEY OIL & GAS POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TELLUS-STAMPEDE 30-9 1	7/29/2009	0	0	0	0	108,136	130,174	25,825
TELLUS STAMPEDE 5-3 (ANADARKO 5-3) 1 ST	5/31/2013	0	0	0	0	0	0	0
TELLUS-STAMPEDE 5-8 1	6/15/2009	0	0	0	0	212,136	78,636	86,209
Tellus Stampede 32-14 1	3/15/2015	365	160,644	6,336	0	782,853	39,015	0
TELLUS STAMPEDE 32-13 1	11/1/2010	366	8,194	3,800	0	412,506	87,573	58,533
TELLUS-STAMPEDE 32-10 1	3/5/2009	359	12,735	326	0	351,582	16,726	128,183
		Pool Totals:	181,573	10,462	0			
		Field Totals:	181,573	10,462	0			

Stamps

FRIO B OIL POOL

NATCHEZ OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
W H PRITCHARTT ETAL A-1	11/2/1992	90	718	40,698	0	151,406	2,664,451	0
		Pool Totals:	718	40,698	0			

FRIO GAS POOL

GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PP F-29 1	12/14/2006	0	0	0	0	0	5,264	55,748
PP F-11	6/13/2006	0	0	0	0	0	17,371	184,118
		Pool Totals:	0	0	0			

FRIO OIL POOL

NATCHEZ OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
HAYNES 1	3/15/1992	85	856	29,262	0	256,907	2,278,252	0
PRITCHARTT 1	1/1/0001	0	0	0	0	23	250	0
		Pool Totals:	856	29,262	0			
		Field Totals:	1,574	69,960	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Stamps S.

FRIO GAS POOL

			Annual			Cumlative		
GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PP F-19	9/19/2002	0	0	0	0	0	126	24,147
PP F-9	10/18/2002	0	0	0	0	0	3,152	61,765
PP F-1	12/3/2002	0	0	0	0	0	696	22,927
		Pool Totals:	0	0	0			

JENKINS OIL POOL

			Annual			Cumlative		
NATCHEZ OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
H PRITCHARTT 8	10/20/1972	61	717	44,813	0	453,510	6,786,770	104,222
		Pool Totals:	717	44,813	0			
		Field Totals:	717	44,813	0			

Stamps W.

MINTER A OIL POOL

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STRICKER ET AL 1	9/10/1994	0	0	0	0	177,783	747,130	2,365
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

State Line S.

SMACKOVER GAS POOL

			Annual			Cumlative		
MISSISSIPPI RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LUCAS ET AL UNIT 2	8/17/2007	0	0	0	0	1,230,264	337,468	40,329,974
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Stinson Creek

MISSISSIPPIAN LEWIS GAS POOL

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NEWMAN 4-3 1	2/11/1984	334	0	0	16,404	215	138	589,950
		Pool Totals:	0	0	16,404			

MISSISSIPPIAN UP CARTER GAS POOL

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
NEWMAN 4-3 1	2/11/1984	0	0	0	0	0	0	9,110
		Pool Totals:	0	0	0			
		Field Totals:	0	0	16,404			

2020 Production(W/O CO2) By Individual Well and Pool

Strawberry

WILCOX

			Annual			Cumlative		
T. O. KIMBRELL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Gross et al 9	8/20/2019	362	1,406	5,068	1,720	4,861	6,356	2,252
		Pool Totals:	1,406	5,068	1,720			

WILCOX OIL POOL

			Annual			Cumlative		
T. O. KIMBRELL, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Gross et al 1	1/30/2014	352	21,927	154,880	1,672	146,505	954,545	8,634
Gross et al 5	9/20/2015	349	28,660	59,330	1,658	152,366	315,905	8,750
		Pool Totals:	50,587	214,210	3,330			
		Field Totals:	51,993	219,278	5,050			

Stringer

COTTON VALLEY OIL POOL

			Annual			Cumlative		
ALPINE GAS OPERATOR, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BROWN 31-1 1	7/19/1997	327	6,953	14,182	41,153	572,313	280,395	680,808

			Annual			Cumlative		
ROUNDTREE & ASSOCIATES, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Viersen 29-13 2	2/18/2020	190	9,715	48,492	18,773	9,715	48,492	18,773
DAVIS 29-11 2	1/20/2020	328	30,295	13,578	14,111	30,295	13,578	14,111

			Annual			Cumlative		
SPOONER PETROLEUM COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
VIERSEN 30-9 1	3/18/1997	366	13,997	5	5,533	832,933	951	968,000
		Pool Totals:	60,960	76,257	79,570			

HOSSTON OIL POOL

			Annual			Cumlative		
ROUNDTREE & ASSOCIATES, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Davis 29-12 1	11/14/2018	300	32,647	165	52,668	117,438	1,145	111,264
Viersen 29-13 1	5/28/2018	339	21,566	4,742	17,242	151,997	35,212	234,967
		Pool Totals:	54,213	4,907	69,910			

MIDDLE COTTON VALLEY OIL POOL

			Annual			Cumlative		
ALPINE GAS OPERATOR, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STRINGER UNIT 30-16 1	9/16/1969	314	2,387	15	41,265	1,716,119	73,994	2,590,477
		Pool Totals:	2,387	15	41,265			
		Field Totals:	117,560	81,179	190,745			

2020 Production(W/O CO2) By Individual Well and Pool

Strong

CARTER A GAS POOL

SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Strong 17-7 1	2/10/2016	0	0	0	0	1,906	797	6,249
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Sugar Run Creek S.

ABERNATHY GAS POOL

GIBRALTAR ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
COLEMAN FARMS 14-10 1	10/16/2008	0	0	0	0	0	315	22,258
		Pool Totals:	0	0	0			

LEWIS GAS POOL

GIBRALTAR ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
DEAN ET AL 14-14 1	11/5/1988	0	0	0	0	0	166	492,663
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Summerland

STANLEY GAS POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Summerland Field Unit 2-6 (Carter Dees #1) 1	1/1/0001	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

UNITIZED OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
SFU (Gambrell-Ainsworth #1) #7	4/14/2004	0	0	0	0	173,406	5,740,031	0
SFU (E. S. GAMBRELL # 4) #15	10/8/1962	0	0	0	0	0	0	0
SFU (CENTRAL OIL 34-11 #1) #4	9/21/1996	0	0	0	0	0	0	0
SFU #9-A	10/13/1990	0	0	0	0	6,566	74,834	0
SFU #29 H2	2/4/1998	0	0	0	0	37,130	134,052	0
SFU (George A Easterling #1 22	11/28/1962	155	2,609	97,567	0	1,023,252	29,378,496	0
SFU (Central Oil Co #1) #9ST	1/1/0001	0	0	0	0	13,995	141,548	0
SFU (IRENE LAIRD #1) 11	10/25/1962	0	0	0	0	37,057	168,170	0
SFU #23	4/19/2003	0	0	0	0	172,791	1,863,951	0
SFU (Laird-Central Unit #2) #18	2/9/2001	0	0	0	0	90,106	1,010,731	0
SFU #18-A	3/21/1990	66	425	10,189	0	250,682	615,640	0
SFU #17A	3/27/2003	0	0	0	0	176,146	1,282,914	0
SFU #16H	1/25/1995	0	0	0	0	774,456	11,043,514	0
SFU #23H	6/27/2006	0	0	0	0	117,701	3,563,277	0
SFU #12	10/19/1963	0	0	0	0	3,467	779,489	0
SFU #25-A	6/1/2001	0	0	0	0	462,332	4,544,010	0
SFU #19-A ST	11/14/1990	0	0	0	0	110,327	3,106,302	0
SFU (E.S. Gambrell rt al #2) #14	4/26/1962	91	3,667	285,298	0	656,737	20,867,524	0
SFU #29-A	11/25/2009	0	0	0	0	162,033	636,833	0
SFU #18-B ST #18-B	7/31/2008	71	792	89,717	0	235,611	1,522,708	0
SFU (Central Oil-Gambrell Un #1) #3	11/25/1963	0	0	0	0	18,257	81,243	0
SFU (CENTRAL OIL #2) #17	10/19/2000	76	4,573	393,441	0	680,443	24,862,662	0
SFU #23-A	4/19/2003	67	943	10,864	0	144,032	1,520,266	0
SFU (E S GAMBRELL #3) #16	1/1/0001	0	0	0	0	20,670	57,227	0
SFU #29	5/1/1966	0	0	0	0	168,111	1,360,967	0
SFU (Laird-Central Unit #1) #10	8/21/1962	0	0	0	0	54,318	504,564	0
SFU 24A	12/21/2000	155	3,585	62,057	0	164,077	1,482,128	0
Summerland Field Unit #29H1	1/18/1998	0	0	0	0	144,295	6,857,445	0
		Pool Totals:	16,594	949,133	0			
		Field Totals:	16,594	949,133	0			

Summerland S.

HAYNESVILLE BUCKNER OIL POOL

J. R. POUNDS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
G A EASTERLING 10-3 1	12/6/1973	0	0	0	0	2,247,731	192,014	2,114,725
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Summit

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
RAM PETROLEUM, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HELEN MCCAIN 1	5/15/2010	222	4,959	3,971	0	206,991	46,462	0
		Pool Totals:	4,959	3,971	0			
		Field Totals:	4,959	3,971	0			

Sunnyside

4600 WILCOX OIL POOL

			Annual			Cumlative		
KEPCO OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HALL 6	10/17/1980	0	0	0	0	86,476	2,509,901	57
		Pool Totals:	0	0	0			

ARTMAN OIL POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HALL 1	4/6/2009	0	0	0	0	23,329	1,967,851	0

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
FOLKS PLACE 1	10/15/1997	0	0	0	0	77,493	6,826,049	0
		Pool Totals:	0	0	0			

STEWART B OIL POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HALL 2	4/19/2010	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Sylvarena

SMACKOVER OIL POOL

			Annual			Cumlative		
PETRODOME OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Renpetco Plum Creek 23-1	10/31/2014	2	4	0	0	152,029	159,853	43,257
		Pool Totals:	4	0	0			
		Field Totals:	4	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Symphony

SANDERS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SAXAPHONE 22 1	8/12/2008	1	6	0	0	6,119	2,973	1,058,388
		Pool Totals:	6	0	0			
		Field Totals:	6	0	0			

Tallabinnela Creek

EVANS S. S. GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WEEMS-CHEENEY 3-8 1	11/6/1991	342	0	0	20,135	0	35	589,889
		Pool Totals:	0	0	20,135			
		Field Totals:	0	0	20,135			

Tallahala Creek

COTTON VALLEY OIL POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
E M LANE ETAL 2	8/30/1967	0	0	0	0	710,550	101,637	1,188,730
D. W. GUNN ET AL 8-11 1	9/15/2008	0	0	0	0	0	0	0
FANNYE JAMES 1	8/24/1967	0	0	0	0	20,297	33,769	152,435
MARY JAMES 1	6/27/2007	332	4,136	0	0	568,649	49,053	1,127,361
FANNYE JAMES ET AL 5-2	6/30/2007	0	0	0	0	529	673	365
JAMES EVERETT(fmrly MSOPUEFR 5-9) 1	9/20/1985	0	0	0	0	29,658	25,774	462,823
		Pool Totals:	4,136	0	0			

HOSSTON OIL POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
O C JAMES UNIT 1-R	3/14/1986	0	0	0	0	2	2,231	230
		Pool Totals:	0	0	0			

MID SMACKOVER POOL EAST FLANK OIL POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MSOPUEFR 4-11	10/31/1981	0	0	0	0	267,956	509,750	243,306
MSOPUEFR 4-15	12/4/1969	8	31	2,017	0	437,107	3,235,344	326,199
MSOPUEFR 9-3 (FRED JAMES UN 9-3) 1	2/4/1969	0	0	0	0	107,452	534,124	284,869
MSOPUEFR 4-13	4/2/1982	0	0	0	0	34,427	290,015	22,674
MSOPUEFR 4-14 (L C DUCKSWORTH ETAL) 1	3/28/1968	0	0	0	0	264,211	128,133	320,342
		Pool Totals:	31	2,017	0			

2020 Production(W/O CO2) By Individual Well and Pool

RODESSA OIL POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
E M LANE (CHEYENNE) 1	5/17/2007	0	0	0	0	157,877	2,723,618	122,748
E. M. LANE ET AL UNIT 4	9/21/1967	0	0	0	0	46,330	1,359,528	10,141
E M LANE ETAL 3	10/5/1967	0	0	0	0	54,990	719,431	28,260
		Pool Totals:	0	0	0			

SLIGO OIL POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LANE-SHANKS UNIT 1	12/5/1968	303	7,930	131,515	0	395,381	4,902,953	8,214
		Pool Totals:	7,930	131,515	0			

SMACKOVER OIL POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WEDGEWORTH W E UNIT 1	1/31/1970	0	0	0	0	238,601	37,072	269,813
AMAX ET AL UNIT 1	5/22/1986	0	0	0	0	49,508	146,761	103,074
		Pool Totals:	0	0	0			
		Field Totals:	12,097	133,532	0			

Tallahala Creek E.

COTTON VALLEY OIL POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
E M LANE (BROWN) 1	1/24/1998	0	0	0	0	758,869	625,461	664,279
		Pool Totals:	0	0	0			

SMACKOVER A OIL POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LANE (VINTAGE) 1	8/7/1968	0	0	0	0	71,095	195,985	22,816
W H DUCKWORTH ETAL 2	1/2/1969	0	0	0	0	811,363	1,732,449	684,415
		Pool Totals:	0	0	0			

SMACKOVER A, B & C COMMINGLED OIL POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TELLUS TALLAHALA 4-7 1	3/31/2010	224	15,981	26,928	3,419	190,658	209,119	131,965
		Pool Totals:	15,981	26,928	3,419			
		Field Totals:	15,981	26,928	3,419			

2020 Production(W/O CO2) By Individual Well and Pool

Tallahoma Creek

16200 UPPER COTTON VALLEY OIL POOL

			Annual			Cumlative		
ENSIGHT IV ENERGY MANAGEMENT, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
W A JOHNSON ET AL # 1	3/13/1992	0	0	0	0	160,294	26,803	96,421
A. T. Moffett et al 1	12/9/1991	320	14,365	767	0	1,065,738	40,450	403,810
		Pool Totals:	14,365	767	0			

COTTON VALLEY OIL POOL

			Annual			Cumlative		
ENSIGHT IV ENERGY MANAGEMENT, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Moffett 2	10/13/2015	313	9,185	10,323	0	79,715	55,251	5,428
		Pool Totals:	9,185	10,323	0			

UPPER COTTON VALLEY OIL POOL

			Annual			Cumlative		
ENSIGHT IV ENERGY MANAGEMENT, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
L. R. Posey et al 1	9/26/1991	0	0	0	0	1,911	2,330	0
		Pool Totals:	0	0	0			
		Field Totals:	23,550	11,090	0			

Tangipahoa River

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOARD OF EDUCATION 16-7 4	1/30/2002	117	438	19,785	0	157,006	1,039,503	0
		Pool Totals:	438	19,785	0			

MARINE SHALE OIL POOL

			Annual			Cumlative		
WHITE RIVER OPERATING LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BOARD OF EDUCATION 5	4/26/2005	0	0	0	0	1,552	17,320	0
BOARD OF EDUCATION 6	12/18/2004	0	0	0	0	0	649	0
		Pool Totals:	0	0	0			
		Field Totals:	438	19,785	0			

Tar Creek N.

WILSON OIL POOL

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CROSBY SR 2	5/15/1979	0	0	0	0	391,032	7,658,675	26,248
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Tar Creek W.

WILCOX OIL POOL

MAMMOTH SERVICE GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
McCurley Unit 1	1/19/2015	209	1,237	0	0	3,613	10,000	0
		Pool Totals:	1,237	0	0			
		Field Totals:	1,237	0	0			

Tatum Dome

CONSOLIDATED PRODUCING INTERVAL

ALPINE GAS OPERATOR, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Singer 11-6 5	12/23/2014	0	0	0	0	5,524	24,681	2,940
Singer 11-14 2	11/15/2012	242	7,038	0	0	178,343	1,133	28,762
Singer 11-10 3	8/10/2013	208	2,218	14,478	0	92,266	211,489	30,880
SINGER 11-11	3/11/2003	325	6,179	0	0	283,415	21,222	17,860
		Pool Totals:	15,435	14,478	0			
		Field Totals:	15,435	14,478	0			

Thanksgiving

UPPER TUSCALOOSA OIL POOL

WHITE RIVER OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
LEWIS "B" # 1	9/30/2008	298	5,115	173,456	0	98,693	1,944,736	114,417
BOARD OF EDUCATION B 1 B1	11/20/1988	305	2,634	68	0	48,965	1,401	0
LEWIS A 1	4/28/2008	0	0	0	0	960	438	0
FICB "A" 1	12/27/2010	0	0	0	0	2,904	149,399	5,463
		Pool Totals:	7,749	173,524	0			
		Field Totals:	7,749	173,524	0			

Theadville

SMACKOVER OIL POOL

SPOONER PETROLEUM COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Donald 1	7/1/2011	248	5,880	41,661	0	128,522	527,301	0
		Pool Totals:	5,880	41,661	0			
		Field Totals:	5,880	41,661	0			

2020 Production(W/O CO2) By Individual Well and Pool

Thompson

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
BAR PRODUCTION, LLC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ANDERSON F A III 1	10/25/2011	324	4,962	74,456	0	70,486	635,105	52,703
		Pool Totals:	4,962	74,456	0			
		Field Totals:	4,962	74,456	0			

Thompsons Creek

LOWER TUSCALOOSA MASSIVE OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STRICKLAND A-2	10/22/1993	90	430	45,874	0	210,430	7,550,589	0
STRICKLAND DEWITT 2	6/17/1983	132	507	18,928	0	180,369	2,199,867	0
		Pool Totals:	937	64,802	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
C W LANDRUM 1	1/21/2010	299	2,532	98,717	0	35,943	808,474	1
		Pool Totals:	2,532	98,717	0			

TUSCALOOSA OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
U S A B-1	4/22/1960	269	1,870	151,519	0	234,004	17,279,107	0
C H JONES 3	9/17/1983	0	0	0	0	22,721	335,376	0
DR C H JONES 1	6/3/1960	0	0	0	0	312,466	3,832,989	466
STRICKLAND 15-9 3	12/14/2007	336	5,549	217,125	0	55,268	2,297,294	0
		Pool Totals:	7,419	368,644	0			
		Field Totals:	10,888	532,163	0			

Thompsons Creek S.

LOWER TUSCALOOSA MASSIVE OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
U S A "H" 1	6/26/1995	348	5,341	278,152	0	286,539	3,245,193	0
		Pool Totals:	5,341	278,152	0			

PALUXY OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
McCardle 26-6 1	1/9/2015	0	0	0	0	0	900	0
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

WASHITA FREDERICKSBURG
OIL POOL

			Annual			Cumlative		
PRIDE ENERGY CO.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
USA 35-9 2	4/8/2009	288	5,745	364,183	0	82,276	4,718,825	0
		Pool Totals:	5,745	364,183	0			
		Field Totals:	11,086	642,335	0			

Tiger

COTTON VALLEY GAS POOL

			Annual			Cumlative		
SUNDOWN ENERGY LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
REEDER 4-12 1	6/4/1997	0	0	0	0	40,778	83,443	120,259
		Pool Totals:	0	0	0			

HOSSTON GAS POOL

			Annual			Cumlative		
SUNDOWN ENERGY LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
U.S.A. 33-10 1	2/23/1971	284	2,694	179	9,907	227,757	9,291	1,357,092
L. N. MOORE-E. J. DENNIS ET AL 1	12/10/1972	176	2,250	0	2,573	422,761	5,218	1,219,445
DENNIS 33-12 1	8/9/2006	0	0	0	0	339,254	23,847	1,369,200
Green 33-14 1	10/30/2009	356	4,744	4,716	20,369	99,622	45,502	528,022
MASONITE 4-3 1	4/21/1975	0	0	0	0	369,146	23,229	1,471,519
REEDER 4-11 1	10/20/2008	162	1,457	108	11,773	130,820	4,675	844,083
CLARK TRUST 9-11 1	8/2/2010	0	0	0	0	1,644	9,241	8,100
		Pool Totals:	11,145	5,003	44,622			

UPPER COTTON VALLEY LWR
HOSSTON GAS POOL

			Annual			Cumlative		
SUNDOWN ENERGY LP	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
F. REEDER 4-4 1	9/10/1997	0	0	0	0	132,409	26,381	305,484
		Pool Totals:	0	0	0			
		Field Totals:	11,145	5,003	44,622			

Tinsley

HAYNESVILLE GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Tinsley 36-6 3	6/7/2019	0	0	0	0	712	0	0
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

HOSSTON OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MITTIE K. SMITH 2	3/20/2008	128	2,253	22,019	0	972,578	2,501,138	470,552
POWELL 10	10/3/2006	0	0	0	0	24,259	15,683	17,446
		Pool Totals:	2,253	22,019	0			

LAMMONS OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J. STEVENS 22	5/1/1946	0	0	0	0	103,419	5,213,266	0
		Pool Totals:	0	0	0			

MCGRAW OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SLICK ESTATE 17	2/8/1942	0	0	0	0	0	0	0
PSWF UNIT TRACT 35 -9 (SLICK ESTATE NO. 22) 1	3/26/1996	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			

MOORINGSPORT GAS POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Powell 9	1/9/2007	0	0	0	0	97,082	154,608	232,114
		Pool Totals:	0	0	0			

MOORINGSPORT OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MITTIE K SMITH 3	8/19/2006	0	0	0	0	144,843	115,245	86,205
		Pool Totals:	0	0	0			

PALUXY OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
POWELL 12	5/24/2007	0	0	0	0	0	0	0
POWELL 7	9/6/1996	0	0	0	0	791,182	747,375	582,808
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

PERRY SAND OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TRACT 11-12 (J. WOODRUFF NO. 1) 1	1/30/2008	0	0	0	0	57,656	439,239	716,777
TRACT 1-10 (Twiner No. 7) 1	10/30/1950	0	0	0	0	183,254	3,609,268	0
TRACT 23-8 (PERRY B-2) 2	8/15/1977	0	0	0	0	5,638	196,994	0
TRACT 14-8 1	5/17/1963	0	0	0	0	142,410	253,021	1,278,373
TRACT 13-8 2	3/18/2008	0	0	0	0	132,197	205,309	543,609
TRACT 13-12 (G.C.Woodruff #14) 3	3/10/2008	0	0	0	0	24,283	30,456	209,650
WOODRUFF (fmly TRACT 13-9 #1) 11	3/28/2008	0	0	0	0	149,391	98,961	367,148
TFU 24-12 1	9/6/2007	303	11,159	22,880	0	269,172	241,332	0
PWWF CO2 TRACT 13-4 (STEVENS NO. 1) 1	3/18/2008	0	0	0	0	159,324	352,154	633,463
TRACT 12-14 1	6/26/2008	0	0	0	0	502,362	584,863	1,292,341
		Pool Totals:	11,159	22,880	0			

PERRY WOODRUFF COMMINGLED OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
PWWF CO2 TRACT 12-12 1	4/11/2008	0	0	0	0	138,145	388,151	619,246
		Pool Totals:	0	0	0			

RODESSA GAS POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TWINER 12	2/4/2003	0	0	0	0	39,787	39,947	14,140
T. R. Woodruff 1	10/30/2007	0	0	0	0	4,454	12,170	1,511
		Pool Totals:	0	0	0			

SELMA EUTAW TUSCALOOSA OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
L . M BRUMFIELD A-4	7/26/1941	0	0	0	0	5,817	163,043	0
		Pool Totals:	0	0	0			

STEVENS OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
JENNIE STEVENS 32	3/12/2004	0	0	0	0	462,593	2,834,325	0
WOODRUFF 10	11/1/2004	0	0	0	0	424,929	1,082,034	0
Partridge 1N-16 (fka TFU 1N-16 #1) 1	2/26/2013	0	0	0	0	20,151	0	0
		Pool Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Stevens/Brumfield Commingled Oil Pool

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MERIT PARTNERS 1	1/31/2006	231	2,731	187,509	0	8,515	534,705	0
		Pool Totals:	2,731	187,509	0			

TINSLEY CO2 OIL POOL

DENBURY ONSHORE, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
TFU 36-11	3/6/2009	365	19,580	9,044	0	434,490	713,093	0
TFU 1N-8 (fka P. SD. W.F. UNIT 1-8 (H.A. LAMMONS B4)) 1	5/3/2012	0	0	0	0	9,137	109,903	0
TFU 11-13 1	1/5/2008	0	0	0	0	218,989	1,082,615	0
TFU 36-6 2	9/9/2009	327	11,706	8,802	0	327,713	283,155	0
TFU 11-9 1	11/7/2007	366	16,633	11,538	0	392,405	194,537	0
TFU 7-13 (fmly E. W. Milner 3) 1	5/23/1941	3	40	48	0	47,932	199,845	0
TFU 24-8 1	7/8/2009	334	22,739	44,741	0	360,938	1,279,239	0
TFU 25-16 1	4/23/1941	366	24,023	42,169	0	302,004	981,355	0
TFU 35-1 1	8/8/2008	7	55	52	0	318,121	497,362	0
TFU 24-4 NO.1	10/24/2007	0	0	0	0	225,021	282,977	0
TFU 1N-13 (fka Stevens #9) 1	3/11/2008	265	8,446	23,679	0	111,935	486,521	0
TFU 12-15 (J Stevens #11) 1	2/23/2010	363	13,413	25,724	0	188,680	1,491,650	0
TFU 1N-4 (fka Twiner 3) 1	5/29/1940	0	0	0	0	7,062	146,623	0
TFU 1N-7 1	9/19/1940	0	0	0	0	7,609	183,290	0
TFU 11-15 # 1	11/6/2007	363	31,735	38,442	0	568,477	799,126	0
TFU 35-11 # 1	3/20/2009	8	160	406	0	128,156	838,165	0
TFU 7-5 (fmly G C Woodruff 4) 1	8/17/2012	337	11,811	22,127	0	99,246	433,842	0
TFU 13-8 1	7/12/2007	0	0	0	0	184,519	166,007	0
JENNIE STEVENS C-2	1/28/1940	0	0	0	0	0	0	0
TFU 2S-8 1	6/25/2009	7	108	16	0	166,156	385,161	0
TFU 19-11	12/11/2009	366	27,513	38,433	0	405,029	1,837,493	0
TFU 24-14 1	9/21/2007	366	22,955	13,025	0	533,126	386,684	0
TFU 19-5 1	10/19/1940	335	20,295	35,056	0	410,902	2,909,310	0
TFU 24-7 (Selah E Perry #10) 1	3/15/1965	0	0	0	0	115,073	98,273	0
TFU 19-7 (N C ROBINETTE #4) 1	10/19/2009	333	10,456	12,649	0	212,649	449,441	0
TFU 12-2 1	12/20/1965	0	0	0	0	41,158	109,186	0
TFU 12-4 (fka Stevens 40) 1	3/11/2008	247	5,233	41,746	0	33,286	228,401	0
TFU 30-14 No. 1 (Formerly GEORGE STUTTS 1) 1	5/31/1941	366	30,718	20,237	0	409,148	1,164,673	0
TFU 13-10 1	6/20/2007	333	9,348	6,110	0	300,947	216,600	0
TFU 13-13 (frmly Woodruff #5) 1	6/7/2007	0	0	0	0	58,439	43,961	0
TFU P 25-13 (frmly TRACT 25-13 (P.W. WFLD. PERRY POR) 2) 2	9/15/1977	0	0	0	0	0	0	0
TFU 13-6 3	9/26/2007	335	12,794	9,346	0	310,919	266,854	0
TFU 1-3 (W Seg S Unit 1-3-2) 2	10/31/1983	0	0	0	0	6,339	795,338	0
TFU 26-9 # 1	4/22/2008	335	20,981	23,218	0	485,865	466,509	0

2020 Production(W/O CO2) By Individual Well and Pool

TFU 35-16 (Frmly: Mitch Payne #5) 1	4/20/2009	7	104	33	0	223,224	444,688	0
TFU 35-9 (fka Mitch Payne 6) 2	12/4/2008	365	19,918	11,031	0	374,095	679,611	0
TFU 19-16 # 1 (fmy Germany #1) 1	4/18/1941	366	26,780	23,893	0	327,918	1,515,843	0
TFU 1N-12 (fka L&M Brumfield B-1) 1 1	3/30/1940	249	4,436	15,853	0	30,890	179,340	0
TFU 2N-8 2	5/16/1940	0	0	0	0	40,087	318,162	0
TFU 24-1	8/27/1940	5	66	118	0	169,319	819,344	0
TFU P 11-8 (FKA JENNIE STEVENS C-5) 3	12/2/1949	0	0	0	0	0	0	0
TFU 6N-13 (frmly J J MILNER ETAL #2) 1	11/20/2012	319	7,354	21,234	0	26,784	212,823	0
TFU 2N-16 (fka Brumfield A-1) 1	12/31/1939	0	0	0	0	16,713	100,003	0
TFU 35-10 #1	3/9/2009	7	104	33	0	170,439	585,740	0
TFU 24-11 (fka TRACT 24-11 #1) 1 # 1	8/31/2007	84	1,609	2,330	0	153,741	176,399	0
TFU 24-15 1	11/12/2009	303	8,468	5,558	0	176,936	521,658	0
TFU 25-8 1	2/5/1941	366	16,857	41,139	0	248,656	1,219,357	0
TFU 1S-6 2	1/1/0001	0	0	0	0	118,793	319,037	0
TFU 1N-14 3	4/18/2010	353	13,580	8,985	0	166,494	724,019	0
TFU 31-3 1	5/27/2011	365	28,120	40,031	0	367,953	1,047,265	0
TFU 31-9 1	12/21/2011	339	15,686	26,958	0	236,976	627,041	0
TFU 36-16 1	8/25/2011	352	22,138	78,947	0	167,797	1,518,050	0
TFU 11-5 (WOODRUFF A-2) 2	11/5/2007	194	6,155	20,902	0	330,904	289,498	0
TFU 13-9 (G C WOODRUFF 4) 1	1/5/1940	366	24,412	9,988	0	369,883	215,831	0
TFU 2N-8 1	10/19/1972	0	0	0	0	59,663	269,456	0
TFU 35N-15 (frmly SLICK ESTATE 6) 1	6/1/1940	293	6,036	4,522	0	45,055	72,370	0
TFU 35N-13 (frmly SLICK ESTATE 12) 1	4/1/2014	320	6,019	8,569	0	47,357	125,492	0
TFU 18-14 (CESSNA #6) 1	1/12/1967	366	30,482	17,627	0	434,769	1,044,474	0
TFU 2N-7 (Brumfield B-13) 1	7/21/2009	137	1,382	5,109	0	73,937	1,146,286	0
TFU 11-3 (fka Slick 38) 1	1/23/2008	6	95	80	0	181,202	32,356	0
TFU 29 - 5 2	9/8/2010	328	15,487	66,952	0	175,960	1,005,738	0
TFU 32-5 1	7/21/2011	301	11,204	24,664	0	229,539	734,005	0
TFU 36-9 1	8/11/2011	3	46	195	0	215,927	768,954	0
TFU 7 - 6 1	4/12/2012	95	2,332	4,214	0	85,425	365,662	0
TFU 12-8 1	10/22/2012	335	12,140	10,044	0	156,777	940,612	0
TFU 2N-15 1	2/15/2013	335	17,000	23,442	0	181,078	538,673	0
TFU 25-1	4/4/1968	0	0	0	0	134,203	1,110,040	0
TRACT 24-11 2	8/8/2007	0	0	0	0	70,031	87,080	0
TFU 1S-11 2	3/9/2010	365	11,626	14,451	0	205,423	979,747	0
TFU 30-15 1	4/21/2011	74	1,915	3,239	0	251,988	704,879	0
TFU 31-1	7/1/2011	366	21,022	24,197	0	286,294	831,270	0
TFU 7-7 1	10/15/2012	152	3,222	7,623	0	115,817	555,419	0
TFU 6N-5 2	10/24/2014	0	0	0	0	558	13,521	0
JENNIE STEVENS C-7	2/28/2008	0	0	0	0	0	0	0
TFU 1S-4 # 1 (J O MARTIN # 8) 1	5/5/2009	308	11,220	7,289	0	186,247	479,548	0
TFU 2S-3 #1 (FRMLY BD WALKER #3) 1	9/11/2009	20	315	175	0	98,315	368,255	0
TFU 30-5 1	1/13/1941	5	87	56	0	162,672	598,192	0
TFU 25-7 1	1/1/0001	72	1,342	2,986	0	95,274	223,705	0
TFU 36-4 1	4/23/2008	14	294	224	0	361,189	315,406	0

2020 Production(W/O CO2) By Individual Well and Pool

TFU 1N-15 (frmly PARTRIDGE #1) 2	5/3/2012	363	8,417	11,211	0	75,453	533,142	0
TFU 19-6 (Robinette #6) 1	11/4/2009	366	37,908	32,629	0	428,265	1,998,410	0
TFU 13-2 1	3/28/2007	0	0	0	0	0	0	0
TFU 1N-10 (fka Twiner 2) 1	5/23/1940	5	85	190	0	11,271	45,645	0
TFU 1N-2 (frmly TRACT 1-2 /WOODRUFF WATER FLOOD N # 1) 1	9/19/1972	0	0	0	0	9,402	94,127	0
TFU 7-4 (frmly J. J. Milner #1) 1	8/27/1940	0	0	0	0	34,128	245,147	0
TFU 25-15 (N. Berry #5) 1	6/19/1941	0	0	0	0	169,116	861,155	0
TFU 24-9 1	12/10/2003	156	4,564	10,983	0	222,200	1,033,165	0
TFU 19-13 1	12/18/2009	366	18,089	16,184	0	309,127	662,680	0
TFU 11-11	12/14/2007	0	0	0	0	326,973	53,623	0
TFU 23-16 1	12/12/2007	0	0	0	0	78,657	12,759	0
TFU 12-7 1	9/7/2012	366	36,424	35,780	0	279,378	1,027,011	0
TFU 12-5 (fka Stevens 41) 1	8/12/1955	290	9,169	1,090	0	65,360	22,659	0
TFU 1S-3 (formerly W. Segment Unit 1-3 #1) 1	10/18/1983	365	15,245	10,936	0	306,443	548,308	0
TFU 2S-10 1	4/29/2009	46	643	6,508	0	124,384	1,659,027	0
TFU 19-15 4	7/31/2010	280	10,292	15,653	0	284,272	790,124	0
TFU 20 - 13 2	1/1/0001	330	9,281	42,365	0	165,560	1,994,504	0
TFU 29-13 1	5/11/2011	176	4,638	17,843	0	194,384	704,730	0
TFU 36-8 1	5/13/2011	366	32,760	36,617	0	337,154	1,097,070	0
TFU 31-5 1	6/10/2011	366	25,860	19,879	0	257,241	787,986	0
TFU 31-6 1	6/23/2011	365	28,993	27,936	0	283,572	1,083,555	0
TFU 31-14 1	9/3/2011	324	14,395	9,892	0	170,738	778,512	0
TFU 1N-4 2H	12/31/2018	0	0	0	0	10,757	131,423	0
TFU 20-11 # 1	7/21/2010	0	0	0	0	34,781	271,934	0
TFU 2S-6 #1 (FRMLY BD WALKER ET AL #1) 1	9/14/2009	0	0	0	0	50,336	604,842	0
TFU 25-4 1	5/12/2008	0	0	0	0	3,938	746	0
TFU 25-9 1	12/26/1958	4	69	0	0	123,359	0	0
TFU 24-2 2	10/2/2007	342	8,760	14,460	0	214,293	203,835	0
TFU 30-11 No. 1 (formerly J R SIMS No. 1) 1	3/8/1941	366	21,220	18,121	0	340,307	1,094,497	0
TFU 1-11 (fka PSWF Tract 1-11 (Stevens 15)) 1	4/16/1940	0	0	0	0	25,857	676,079	0
TFU 12-10 (formerly TRACT 12-10#1 (PERRY WATER FLD. N.) 1 #1	11/4/1965	366	21,935	31,628	0	209,550	741,610	0
TFU 13-1 (frmly STEVENS (fmly Tr 13-1-1) 34) 1	3/19/2007	0	0	0	0	129,383	35,037	0
TFU 12-11 (fmly Stevens #38) 1	6/5/2007	366	13,292	5,530	0	248,426	117,662	0
TFU 12-6 (frmly STEVENS 42) 1	10/15/1955	349	13,599	2,908	0	194,903	26,156	0
TFU 1N-5 (frmly UNIT 1-5 #1 /J M TWINER #1) 1	4/14/2014	332	7,625	8,947	0	35,891	214,991	0
TFU 18-13 2	9/24/2008	29	273	939	0	219,527	768,949	0
TFU 1S-10 (formerly Minnie Martin #2) 2	1/12/2009	187	4,517	2,354	0	223,364	279,181	0
TFU 36-1	4/25/2011	21	436	1,238	0	199,196	673,184	0
TFU 36-7 1	5/19/2011	366	20,841	20,295	0	256,849	854,198	0
TFU 31-11	6/28/2011	366	19,746	30,043	0	278,176	793,807	0
TFU 2N - 2 (frmly TRACT 2-2#1) 1	5/25/1977	332	7,937	10,955	0	60,471	264,123	0
TFU 36N-14 (FKA POWELL 6) 1	9/1/1994	0	0	0	0	11,762	150,093	0
TFU 36N-16 (Fmly H.A. Lammons B-5) 1	4/7/1997	0	0	0	0	1,300	24,726	0
TFU 30 - 8 2	11/10/2010	366	33,953	42,279	0	362,928	1,195,146	0

2020 Production(W/O CO2) By Individual Well and Pool

TFU 31-7 1	4/28/2011	366	32,875	35,002	0	329,977	949,921	0
TFU 30-13 1	4/18/2011	334	12,262	16,831	0	232,274	916,199	0
TFU 31-15 1	9/30/2011	363	22,555	32,224	0	337,246	1,042,187	0
TFU 7-15 1	10/15/2012	335	8,576	91,323	0	102,067	1,083,640	0
TFU 6N-14 1	10/18/2012	0	0	0	0	51,117	357,052	0
TFU 2S-15 1	9/13/2013	365	0	14,240	0	0	86,970	0
TFU 25-12 1	4/22/2008	12	273	100	0	428,193	322,264	0
TFU 30 - 9 1	11/24/2010	366	23,581	24,962	0	303,389	754,788	0
TFU 19-9 # 1 (formerly Tom Germany #1) 1	4/14/2010	366	14,466	15,141	0	214,610	941,968	0
TFU 2S-2 #1 (FRMLY JW WALKER #4) 1	11/6/1941	250	6,142	17,366	0	125,726	1,312,527	0
TFU 11-8 (fka Stevens C-3) 2	12/18/2009	30	603	198	0	2,507	2,285	0
TFU 6N-12 (fka R. E. L. [J.J.] Milner et al#3) 1	9/11/1940	31	484	680	0	21,806	131,358	0
TFU 2N-10 (Brumfield B-5) 1	8/24/1940	347	11,129	14,791	0	50,737	248,295	0
TFU 25-6 1	4/14/2008	335	23,459	13,875	0	469,634	455,208	0
TFU 1N-15 (Tract 1-15 (Partridge 4)) 1	1/10/1951	0	0	0	0	30,506	726,264	0
TFU 24-3 1	10/2/2007	366	14,967	8,370	0	135,012	151,624	0
TFU 24-5 1	10/18/2007	0	0	0	0	119,930	137,599	0
TFU 19-8 (Formerly N C ROBINETTE 5) 1	10/26/2009	366	33,265	17,290	0	375,172	319,635	0
TFU 11-7 1	1/22/2008	360	19,702	4,255	0	519,816	85,267	0
TFU 13-16 (Woodruff #7) 1	6/6/1940	340	15,418	35,390	0	365,120	755,527	0
TFU 13-15 1	7/11/2007	0	0	0	0	72,245	105,676	0
TFU 35N - 14 (frnly PERRY WOODRUFF UNIT 35-14 (SLICK #8) 1) 1	2/13/1970	310	5,765	3,075	0	24,118	102,768	0
TFU 2N-11 (fka Slick Est 9) 1	9/2/1940	335	13,071	7,137	0	133,214	290,014	0
TFU 1N-6 (fka H A Lammons A5) 1	9/29/1996	357	15,363	27,399	0	63,792	317,622	0
TFU 2S-9 1	1/18/2009	0	0	0	0	83,610	1,344,102	0
TFU 1S-12 1	4/24/2009	265	8,625	7,727	0	156,621	1,286,530	0
TFU 2S-1 2	3/6/2010	365	20,632	4,865	0	187,416	466,304	0
TFU 30-7 2	10/8/2010	340	13,351	11,126	0	234,937	790,838	0
TFU 7-2 1	10/18/2012	0	0	0	0	15,768	143,205	0
TFU 7-14 (frmly TNESU 7-14) 2	5/15/2013	2	35	51	0	53,057	300,055	0
TFU 1-11 3H	6/12/2018	0	0	0	0	22,591	182,020	0
TFU 25-3 # 1	5/1/2008	233	9,651	6,323	0	522,153	299,797	0
TFU 25-14 1	2/4/2008	0	0	0	0	278,404	332,111	0
TFU 19-14 1	3/28/2010	351	32,346	33,284	0	385,008	1,536,758	0
TFU 24-16 1	11/24/2009	335	10,962	31,066	0	264,217	1,959,937	0
TFU 30-3 1	12/23/1940	335	11,112	20,760	0	226,326	931,584	0
TFU 19-3 (NC ROBINETTE SWDW) 1	5/17/1999	366	21,615	19,011	0	314,004	918,653	0
TFU 13-3 (fmly Stevens #3) 1	6/6/2007	107	4,060	2,413	0	256,765	221,803	0
TFU 11-2 (fka Stevens-Slick Un 1) 1	9/17/1941	333	11,523	10,108	0	149,858	172,828	0
TFU 36-3 # 1	7/12/2008	363	19,224	7,394	0	383,072	359,531	0
TFU 25-11 2	2/1/2008	363	26,857	14,996	0	557,104	805,965	0
TFU 26-8 (fka Tract 26-8 #2) 2	4/1/2008	0	0	0	0	172,803	20,824	0
TFU 13-11 (IDA FAIR #4) 3	12/11/2007	332	10,648	7,147	0	50,656	24,502	0
TFU 30-6 1	1/8/2008	366	18,681	0	0	250,112	0	0

TFU 30 - 1 2	10/15/2010	333	10,623	21,344	0	230,500	1,023,340	0
TFU 30-16 1	5/2/2011	365	24,593	27,664	0	240,306	1,348,055	0
TFU 31-8 1	7/14/2011	366	21,734	41,354	0	259,114	993,499	0
TFU 31-13 1	8/31/2011	366	31,627	22,583	0	246,500	1,119,625	0
TFU 31-16 1	10/3/2011	242	8,246	61,411	0	258,531	1,370,397	0
TFU 2N-6 2	6/26/2014	5	54	28	0	12,880	57,892	0
		Pool Totals:	1,690,916	2,174,996	0			

Tinsley NE Stevens Unit Oil Pool

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TNESU 7-11 2	7/30/2013	362	16,642	7,411	0	164,552	413,327	0
TNESU 7-12	7/31/2013	365	41,998	31,224	0	250,760	1,000,476	0
TNESU 7-3 (frmly TFU 7-3) 1	9/13/2012	0	0	0	0	8,920	0	0
		Pool Totals:	58,640	38,635	0			

TUSCALOOSA OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TWINER 13	8/24/2006	0	0	0	0	163,667	948,183	26,304
POWELL 1	11/1/1940	0	0	0	0	218,174	475,694	4,950
		Pool Totals:	0	0	0			

UPPER TUSCALOOSA OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TWINER 11	8/4/1993	0	0	0	0	78,089	22,237	23,485
		Pool Totals:	0	0	0			

WOODRUFF SAND OIL POOL

			Annual			Cumlative		
DENBURY ONSHORE, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
TFU 26-1 1	2/21/1978	0	0	0	0	186,595	51,467	0
LOGAN 1	4/9/1952	0	0	0	0	0	0	0
H A LAMMONS 2-A	6/10/1952	0	0	0	0	0	0	0
TFU 35-2 1	8/20/2008	0	0	0	0	142,105	315,657	0
TFU 35-8 # 1	11/18/2008	7	43	56	0	159,371	325,280	0
G C WOODRUFF B-2	4/25/1966	0	0	0	0	307,335	2,784,402	0
Brumfield "B" 20	3/5/2010	0	0	0	0	31,164	655,011	0
TRACT 24-14 (Childress A-4) 2	1/30/2008	0	0	0	0	0	0	0
J M TWINER 8	3/15/1953	0	0	0	0	129,081	2,573,640	0
TFU 13-8 (fmly Jennie Stevens A6) 2	3/2/2007	274	8,523	17,630	0	272,843	106,164	0
SLICK 32	6/15/1975	0	0	0	0	598,072	992,433	0
PW TRACT 11-2 (STEVENS-SLICK #2) 1	3/12/2008	0	0	0	0	0	0	0
H. A. Lammons A-4	6/13/1995	0	0	0	0	0	0	0
		Pool Totals:	8,566	17,686	0			
		Field Totals:	1,774,265	2,463,725	0			

2020 Production(W/O CO2) By Individual Well and Pool

Tom Branch

MCKITTRICK OIL POOL

				Annual			Cumlative		
ALPINE WELL SERVICE, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SEALE-NEWMAN 7	7/1/2008	0	0	0	0	8,769	939,272	15
SEALE-NEWMAN 2	9/9/1967	0	0	0	0	266,130	2,192,933	25,020
SEALE-NEWMAN 12	1/1/0001	0	0	0	0	24,208	2,347,478	1,017
SEALE-NEWMAN 4	12/1/1972	0	0	0	0	42,752	3,787,175	12,837
		Pool Totals:	0	0	0			

PARKER OIL POOL

				Annual			Cumlative		
ALPINE WELL SERVICE, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SEALE-NEWMAN 9	8/1/2009	0	0	0	0	5,923	826,190	0
SEALE-NEWMAN 5	9/24/1967	50	293	26,100	0	322,070	4,889,011	32,444
SEALE-NEWMAN 8	10/8/1967	0	0	0	0	210,847	2,590,211	27,988
		Pool Totals:	293	26,100	0			

WILSON OIL POOL

				Annual			Cumlative		
ALPINE WELL SERVICE, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
SEALE-NEWMAN 1	7/31/1967	0	0	0	0	263,669	6,613,165	38,108
SEALE-NEWMAN 3	7/12/2008	0	0	0	0	6,322	737,150	0
		Pool Totals:	0	0	0			
		Field Totals:	293	26,100	0			

Tommie Jo

FRIO GAS POOL

				Annual			Cumlative		
GRIFFIN & GRIFFIN EXPLORATION, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BR F-1 1	9/22/2005	0	0	0	0	0	0	96,763
BR F-2	9/27/2005	0	0	0	0	0	233	48,664
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Tony Creek

MCSHANE OIL POOL

				Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
U S A 37-5 1	11/16/2004	205	1,055	44,931	568	197,317	5,216,583	17,670
		Pool Totals:	1,055	44,931	568			
		Field Totals:	1,055	44,931	568			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Topeka

LOWER PALUXY C GAS POOL

			Annual			Cumlative		
STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LAMBERT A E JR 1	6/29/2006	225	64	1,164	74,979	21,077	109,062	15,129,078
		Pool Totals:	64	1,164	74,979			

PALUXY GAS POOL

			Annual			Cumlative		
PAR MINERALS CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CALHOUN 1	9/15/2005	226	29	0	26,186	1,441	2,784	1,069,130
		Pool Totals:	29	0	26,186			
		Field Totals:	93	1,164	101,165			

Trebloc

ABERNATHY GAS POOL

			Annual			Cumlative		
HUGHES EASTERN CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MURPHREE 24-9 1	11/25/1998	356	384	275	2,824	30,202	59,329	137,393
		Pool Totals:	384	275	2,824			

CARTER GAS POOL

			Annual			Cumlative		
HUGHES EASTERN CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
THOMPSON 24-8 1	10/7/2000	354	0	0	3,464	570	1,176	114,262
		Pool Totals:	0	0	3,464			

Commingled Carter & Abernathy

			Annual			Cumlative		
HUGHES EASTERN CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BASKIN HEIRS 2	5/5/1977	358	2,598	1,434	16,600	7,199	2,688	52,259
		Pool Totals:	2,598	1,434	16,600			

MISSISSIPPIAN CARTER GAS POOL

			Annual			Cumlative		
HUGHES EASTERN CORPORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PULLIAM 1	1/1/0001	355	0	92	9,586	977	8,202	1,386,274
		Pool Totals:	0	92	9,586			
		Field Totals:	2,982	1,801	32,474			

Trenton

COTTON VALLEY GAS POOL

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Trenton USA 6-7 1	7/19/2013	348	18,771	594	20,148	284,785	8,488	293,357
		Pool Totals:	18,771	594	20,148			
		Field Totals:	18,771	594	20,148			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

Trimble

STANLEY GAS POOL

			Annual			Cumlative		
PALMER PETROLEUM INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
AMASON 17-1	3/29/1989	94	0	0	831	21,329	13,207	5,850,774
ALLEN 21-1	7/17/1989	94	0	456	7,225	15,020	22,444	5,048,325
PURSER 17 1	12/19/1988	94	0	0	587	21,760	17,650	6,065,986
GILL 18-3 1	9/13/1989	94	0	0	843	16,811	16,767	4,186,988
BOARD OF SUPERVISORS 16-13 1	9/13/1989	94	0	0	1,117	16,764	14,428	4,828,130
WARE 12-16 1	8/25/1989	94	0	0	624	12,188	12,506	2,640,889
		Pool Totals:	0	456	11,227			
		Field Totals:	0	456	11,227			

Troy

CARTER GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Dr. L. D. Abernathy 26-13 1	4/14/2008	0	0	0	0	0	0	72
		Pool Totals:	0	0	0			

EVANS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J. R. Faulkner 28-3 1T & 1C	6/23/1981	0	0	0	0	0	0	205
		Pool Totals:	0	0	0			

EVANS LEWIS COMMINGLED GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J. R. Faulkner 28-2 2T	9/17/1981	0	0	0	0	0	3,272	14,830
		Pool Totals:	0	0	0			

MISSISSIPPIAN LEWIS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J. R. Faulkner 28-3 1T & 1C	6/23/1981	0	0	0	0	0	61	813,495
Ward 27-8 2T & 2C	5/7/1984	99	0	0	2,221	0	524	695,849
D. L. Ward 27-4 1	12/6/1981	342	0	0	23,139	0	6,498	2,309,763
		Pool Totals:	0	0	25,360			

2020 Production(W/O CO2) By Individual Well and Pool

REA SAND GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Ward 27-8 2T & 2C	5/7/1984	335	0	0	9,591	0	288	741,912
		Pool Totals:	0	0	9,591			
		Field Totals:	0	0	34,951			

Tubbalubba Creek

LEWIS GAS POOL

			Annual			Cumlative		
PARKS EXPLORATION	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
STOVALL FARMS 31-11 1	10/8/2003	338	0	0	12,586	9	839	520,099
		Pool Totals:	0	0	12,586			
		Field Totals:	0	0	12,586			

Union Chapel

MISSISSIPPIAN LEWIS GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Anderson (frmly C W ANDERSON JR 1) 1	10/30/2016	325	0	0	5,106	0	682	30,303
		Pool Totals:	0	0	5,106			
		Field Totals:	0	0	5,106			

Union Church

RODESSA GAS POOL

			Annual			Cumlative		
VENTEX OPERATING CORP.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Bertha Varnado 12 - 4 1	6/20/2011	329	2,169	743	115,078	22,520	48,179	1,005,933
		Pool Totals:	2,169	743	115,078			
		Field Totals:	2,169	743	115,078			

Utica

RODESSA OIL POOL

			Annual			Cumlative		
TIGER PRODUCTION COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DAVIS-MILEY 10-11 1	7/6/1989	0	0	0	0	2,546	29	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

2020 Production(W/O CO2) By Individual Well and Pool

Verba

HARRINGTON OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HARPER-FAGGARD 1	8/26/2004	0	0	0	0	81,893	1,376	1,169
		Pool Totals:	0	0	0			

MOORINGSPORT OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MASONITE ETAL 1	5/11/1984	213	1,743	28,176	0	169,964	2,217,111	0
RUSSELL 2-A	9/29/1985	217	3,965	1,430	0	249,452	146,914	110
LACKEY UN 18-14 1	3/10/1968	0	0	0	0	57,067	872,064	11,495
LACKEY 18-15A 1	1/18/1988	205	1,039	28,792	0	166,470	826,592	19
LACKEY 18-10 1	8/26/2004	0	0	0	0	29,354	898,566	0

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
HERRING 13-15 1	1/9/2008	188	11,258	1,655	0	11,258	1,655	0
Lackey 18-12 1	2/22/2012	309	6,828	43,875	0	12,639	58,705	0
		Pool Totals:	24,833	103,928	0			

PALUXY OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LACKEY UNIT 18-13 1	7/8/1968	0	0	0	0	44,116	246,870	0
		Pool Totals:	0	0	0			

RODESSA OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DAWKINS-NEWCOMB-HADEN 1	3/22/1984	254	3,740	114,504	0	423,445	1,959,393	3,541
HADEN-COIT 1	1/31/2007	34	58	1,674	0	82,500	372,407	11
MASONITE ETAL 14-8 1	8/6/1984	0	0	0	0	35,571	260,067	206

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Herring 13 - 16 2	9/22/2010	299	4,151	46,003	0	5,060	61,349	0
HERRING 13-15 1	1/9/2008	188	521	15,348	0	118,055	565,911	202
		Pool Totals:	8,470	177,529	0			

SLIGO OIL POOL

			Annual			Cumlative		
BLACK HORSE RESOURCES, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
LACKEY 18-11 1	9/12/1987	0	0	0	0	110,200	501,289	0

2020 Production(W/O CO2) By Individual Well and Pool

			Annual			Cumlative		
VENTURE OIL & GAS, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Lackey 18 - 13 1	10/19/2011	306	6,369	37,603	0	98,661	275,619	0
Lackey 18 - 14 1	5/19/2011	302	5,739	83,948	0	224,117	533,787	0
		Pool Totals:	12,108	121,551	0			
		Field Totals:	45,411	403,008	0			

Vintage

1st, 2nd, 3rd Sligo Gas Sand

			Annual			Cumlative		
STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ZINFANDEL 1	4/11/2007	157	461	670	14,908	654	1,418	26,994
		Pool Totals:	461	670	14,908			

2nd 3rd SLIGO COMMINGLED OIL POOL

			Annual			Cumlative		
STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CHAMPAGNE 1	8/6/2002	300	723	808	75,791	82,803	18,066	3,586,236
		Pool Totals:	723	808	75,791			

BOOTH 2ND & 3RD SLIGO GAS POOL

			Annual			Cumlative		
STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Chianti 1	4/13/2007	313	1,268	2,670	158,782	35,971	82,056	5,755,909
		Pool Totals:	1,268	2,670	158,782			

Booth, Upper Booth Gas Sand

			Annual			Cumlative		
STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
RIESLING 1	10/19/2007	320	3,500	3,502	483,990	5,456	5,517	734,843
		Pool Totals:	3,500	3,502	483,990			

HOSSTON BOOTH OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MERITAGE 1	1/12/2005	289	6,237	37	3,341	129,911	2,449	174,710
		Pool Totals:	6,237	37	3,341			

HOSSTON HARPER GAS POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MERLOT 1	9/14/2005	306	2,534	2,448	52,079	184,558	42,255	2,708,163
		Pool Totals:	2,534	2,448	52,079			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER HARPER GAS POOL

			Annual			Cumlative		
STRONG ROCK OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BURGUNDY 1	12/1/2007	0	0	0	0	59,725	26,456	2,625,315
		Pool Totals:	0	0	0			

THIRD SLIGO GAS SAND

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MUSCATEL 1	11/17/2005	4	7	39	321	3,091	10,779	424,652
		Pool Totals:	7	39	321			

UPPER BOOTH GAS POOL

			Annual			Cumlative		
CARL E. GUNGOLL EXPLORATION LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Boones Farm 1	10/5/2011	30	1,742	1,420	846	47,974	4,987	76,237
		Pool Totals:	1,742	1,420	846			
		Field Totals:	16,472	11,594	790,058			

Vossburg

LOWER SMACKOVER OIL POOL

			Annual			Cumlative		
SPOONER PETROLEUM COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
VLSU MELVIN 1	1/20/1995	365	12,021	98,264	7,300	824,370	1,510,277	167,514
		Pool Totals:	12,021	98,264	7,300			
		Field Totals:	12,021	98,264	7,300			

Wausau

LOWER TUSCALOOSA MASSIVE OIL POOL

			Annual			Cumlative		
WOMACK ENERGY, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
CHISMOR 21-9 2	5/21/1982	0	0	0	0	310,894	7,448,084	0
ULMER-PRYOR 21-16A 1-R	3/1/1992	0	0	0	0	119,320	6,246,211	0
WAUSAU UNIT 28-8 1	10/1/1982	0	0	0	0	3,638	378,971	0
CHISMOR-WAUSAU 28-1 2	4/15/1982	216	4,157	717,400	0	311,189	29,471,203	0
		Pool Totals:	4,157	717,400	0			

2020 Production(W/O CO2) By Individual Well and Pool

TUSCALOOSA OIL POOL

WOMACK ENERGY, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WAUSAU UNIT 28-1 1	1/17/1965	205	4,024	694,400	0	1,159,406	42,175,479	7,965
DUNAGIN 22-12	11/16/1965	0	0	0	0	382,273	7,890,599	0
ULMER PRYOR 21-16-A 1	7/15/1964	0	0	0	0	685,132	8,045,110	24,046
PRYOR 21-16 2	8/31/1982	0	0	0	0	363,514	13,173,581	183
W J Hubbard et al 22-13 1	3/18/1978	28	0	15,120	0	408,771	5,782,957	0
		Pool Totals:	4,024	709,520	0			
		Field Totals:	8,181	1,426,920	0			

Wausau N.

COTTON VALLEY GAS POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
MORRISON 17-15 1	8/4/2009	319	4,135	648	73,653	68,979	5,207	579,526
		Pool Totals:	4,135	648	73,653			

HOSSTON OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Shoemake 17-8 1	1/1/0001	329	12,750	39,779	0	262,560	159,416	391,128
		Pool Totals:	12,750	39,779	0			

LOWER TUSCALOOSA OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Shoemake 17-9 1	3/19/2013	109	2,369	9,178	0	56,571	122,361	0
		Pool Totals:	2,369	9,178	0			

LOWER TUSCALOOSA STRINGER OIL POOL

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BOARD OF EDUCATION 16-12 3	7/16/2005	0	0	0	0	93,665	494,892	345
		Pool Totals:	0	0	0			

WILCOX (UIC)

McGOWAN WORKING PARTNERS INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BOARD OF EDUCATION 16-12 1	6/20/2008	0	0	0	0	0	0	0
		Pool Totals:	0	0	0			
		Field Totals:	19,254	49,605	73,653			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

Waynesboro

COTTON VALLEY OIL POOL

			Annual			Cumlative		
MOSBACHER ENERGY COMPANY	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
DAN UNIT 29-2 1	9/21/2010	246	6,458	14,146	875	256,369	99,004	1,203
KAYLEE 1	9/17/2019	317	5,124	2,261	0	6,892	2,727	0
		Pool Totals:	11,582	16,407	875			
		Field Totals:	11,582	16,407	875			

Waynesboro E.

COTTON VALLEY OIL POOL

			Annual			Cumlative		
ELAND ENERGY INC	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
MCILWAIN A 1	7/28/1989	315	10,207	62,085	0	986,391	898,906	117,718
HEMMING A 1	4/5/1990	253	3,632	4,676	0	382,581	185,941	51,896
		Pool Totals:	13,839	66,761	0			
		Field Totals:	13,839	66,761	0			

Wayside

SPARTA OIL POOL

			Annual			Cumlative		
SUNLAND PRODUCTION COMPANY, INC.	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
Sojourner 1	5/30/2019	320	10,718	16,457	0	24,940	17,879	0
Fairview Plantation 1	10/20/2020	26	527	619	0	527	619	0
		Pool Totals:	11,245	17,076	0			
		Field Totals:	11,245	17,076	0			

Wells Creek

WILCOX OIL POOL

			Annual			Cumlative		
BLACK JACK OIL COMPANY., INC.	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
N C FELTUS 1	10/20/1955	11	24	1,176	0	490,182	9,484,653	0
		Pool Totals:	24	1,176	0			
		Field Totals:	24	1,176	0			

Wesley Chapel

WILCOX OIL POOL

			Annual			Cumlative		
KEPCO OPERATING, INC.	**Comp**	**Days**	**Oil**	**Water**	**Gas**	**Oil**	**Water**	**Gas**
USA 30-4 #1B .	7/21/2008	40	193	27,700	0	18,845	3,268,992	59
U.S.A. 20-13 1-A	1/10/2000	208	823	181,329	0	66,554	4,092,811	28,000
U. S. A. 30-4 # 1	2/26/2002	201	1,480	186,752	0	58,730	3,334,369	0
		Pool Totals:	2,496	395,781	0			
		Field Totals:	2,496	395,781	0			

*** 1/1/0001- Default Date**

2020 Production(W/O CO2) By Individual Well and Pool

White Oak Creek

PALUXY OIL POOL

			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Dukes 2-11	10/16/2018	0	0	0	0	13,686	13,037	0
		Pool Totals:	0	0	0			

RODESSA OIL POOL

			Annual			Cumlative		
WILL DRILL PRODUCTION CO., INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
Dukes 2-11 2	5/23/2019	359	5,705	208	0	15,249	936	0
		Pool Totals:	5,705	208	0			
		Field Totals:	5,705	208	0			

Whitesand

HARPER GAS POOL

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BARNES 11-9 1	9/1/2007	0	0	0	0	15,829	1,397	4,073,674
		Pool Totals:	0	0	0			

HOSSTON GAS POOL

			Annual			Cumlative		
CODY OPERATING, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DUFFY 11-2 1 ST	5/7/2009	0	0	0	0	4,254	112,821	1,199,559
		Pool Totals:	0	0	0			

SLIGO GAS POOL

			Annual			Cumlative		
PRUET PRODUCTION CO	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
MARY HALL 7-10 1	1/21/1976	340	281	618	63,190	74,886	67,803	12,928,839
		Pool Totals:	281	618	63,190			
		Field Totals:	281	618	63,190			

Williamsburg S.

COTTON VALLEY GAS POOL

			Annual			Cumlative		
SCORPION OIL & GAS	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
EUNICE ODUM 1	9/18/2008	30	47	1,008	2,747	19,875	43,050	1,101,547
		Pool Totals:	47	1,008	2,747			

HOSSTON LOWER SLIGO GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
KNIGHT 1	2/8/2001	8	0	0	95	1,882	5,144	250,748
COULTER 21-8 1	4/21/2006	52	4	0	1,101	18,017	24,700	2,224,906
		Pool Totals:	4	0	1,196			

2020 Production(W/O CO2) By Individual Well and Pool

LOWER HOSSTON GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
EDEN 21-5 1	8/25/2008	312	223	698	29,266	8,484	13,771	940,014
		Pool Totals:	223	698	29,266			

LOWER SLIGO GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BERLIN GULLEDGE 26-3 1	1/1/2006	204	35	0	11,439	4,240	9,634	479,150
BOE 16-7 1	3/22/2007	177	13	2	5,438	1,590	3,712	176,666
BOE 16-16 1	10/11/2006	0	0	0	0	1,301	21,160	4,902,867
		Pool Totals:	48	2	16,877			

LOWER SLIGO UPPER HOSSTON GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WILSON 9-12 1	11/26/2007	0	0	0	0	3,621	0	150,358
JOHN POPE 15-11 1	6/21/2005	42	7	0	2,080	25,297	24,926	2,468,881
Williamsburg 17-7 1A	4/27/2007	312	201	541	14,308	2,160	5,910	173,103
BOE 16-4 1	9/6/2007	85	5	0	1,594	9,476	4,951	577,717
KIRCHOFER 23-4 1	3/4/2008	53	9	0	1,316	714	3,219	51,718
LIVINGSTON 8-15 1	7/15/2007	312	22	0	7,477	17,581	14,619	1,417,739
DENT 10-12 1	8/27/2008	0	0	0	0	1,309	6,878	135,826
Rutland 29-1 1	3/19/2007	95	10	0	3,197	6,636	10,785	569,871
		Pool Totals:	254	541	29,972			

LWR.SLIGO-U.HOSSTON GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
COULTER 21-2 1	2/26/2008	0	0	0	0	711	17,444	1,751,554
MAULDIN 26-14 1	7/28/2005	0	0	0	0	17,511	10,403	1,167,199
		Pool Totals:	0	0	0			

SLIGO GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BRUMBAUGH 1	11/22/1999	0	0	0	0	4,927	2,432	258,042
		Pool Totals:	0	0	0			

SLIGO NAPIER GAS POOL

			Annual			Cumlative		
SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
BILLY WARD 26-12 1	2/2/2005	6	10	6	100	7,218	9,173	638,339
ODOM 23-12 1	11/1/2005	0	0	0	0	14,720	17,728	957,152
		Pool Totals:	10	6	100			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

SOUTH UPPER SLIGO GAS POOL

SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Green 26-16 1	9/24/2006	309	38	0	13,190	21,092	28,399	2,660,689
		Pool Totals:	38	0	13,190			

UPPER SLIGO GAS POOL

SOUTHERN ENERGY OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Thames 20-7 1	1/25/2007	302	155	540	22,892	12,214	18,970	1,163,555
BLACKSTONE 17-3 1	8/20/2007	301	442	909	55,990	25,290	26,574	2,092,650
MCGREW 20-4 1	10/20/2007	17	0	0	384	6,653	9,134	500,737
Freeman 26-8 1	6/16/2006	0	0	0	0	67,549	77,492	3,673,763
Douglas McGowen 20-9 1	8/22/2006	161	11	0	3,328	3,866	7,646	420,816
Neilson 9-15 1	5/25/2007	0	0	0	0	22,820	10,492	1,278,635
PACE 17-12 1	12/8/2007	24	0	0	197	14,242	99	1,566,845
John Pope 15-2 4	4/7/2006	1	0	0	28	974	1,626	49,212
SANFORD 22-3 1	1/24/2006	295	222	632	22,703	16,353	16,299	1,239,938
MAULDIN 34-2 1	11/24/2007	1	2	2	0	4,733	6,780	371,557
BOYER 34-8 1	3/19/2008	0	0	0	0	14,666	35,460	1,623,981
BOBBY J. McGOWAN 22-10 1	2/1/2004	31	0	0	359	846	2,768	124,150
Gatewood 23-10 1	11/18/2006	307	508	907	56,387	25,421	23,301	2,450,198
JORDAN 8-12 1	2/20/2008	0	0	0	0	26,728	0	2,213,719
BAGGETT 1	6/9/1999	305	634	795	44,652	72,734	34,817	5,645,624
JOHN POPE 15-4 2	2/21/2006	309	456	758	26,230	27,014	16,034	1,642,288
JOHN POPE 15-16 3	5/9/2006	0	0	0	0	7,180	7,617	459,835
NAPIER 18-9 1	4/17/2008	0	0	0	0	115	17,937	6,899
BUCKLEY 8-7 1	6/30/2008	0	0	0	0	20,522	16,840	2,556,558
		Pool Totals:	2,430	4,543	233,150			
		Field Totals:	3,054	6,798	326,498			

Willis Branch

4600 WILCOX OIL POOL

DURANGO OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
U S A 29-14	2/14/1968	347	1,369	196,147	303	268,497	7,533,530	16,851
U S A 29-15A	1/10/2008	360	2,134	263,481	513	374,241	7,481,837	19,813
EZELL-U S A UNIT 1-A	7/7/1983	305	1,780	261,605	558	141,531	6,767,595	20,638
U S A 29-10 1	11/13/1967	347	1,228	267,965	483	221,672	7,637,526	20,716
EZELL-U S A UNIT 1	9/25/1967	351	1,618	303,083	453	266,193	8,606,021	14,759
W P STOKES UNIT 1	1/29/1968	360	2,057	234,615	568	233,491	7,592,903	22,937
USA 29-15B	3/12/1984	242	1,754	183,836	355	129,206	6,407,523	23,285
		Pool Totals:	11,940	1,710,732	3,233			
		Field Totals:	11,940	1,710,732	3,233			

2020 Production(W/O CO2) By Individual Well and Pool

Willow Glen

WILSON OIL POOL

WHITE RIVER OPERATING LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WILLOW GLEN 1	2/14/2008	0	0	0	0	4,456	350,400	0
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Winchester

UPPER COTTON VALLEY OIL POOL

MOSBACHER ENERGY COMPANY	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Howard 1	12/2/2011	163	1,601	3,673	0	50,309	38,029	0
		Pool Totals:	1,601	3,673	0			
		Field Totals:	1,601	3,673	0			

Winchester N.

SMACKOVER OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
Bishop 33-14 2	4/2/2012	315	12,426	186,708	9,450	444,387	936,083	464,076
JOHN DYESS 4-13 1	3/28/2008	0	0	0	0	6,757	5,706	2,936
CLARK 4-5 2	6/13/2013	311	9,035	196,220	12,440	326,303	1,278,365	369,925
Clark 4-5 1	11/30/2006	0	0	0	0	874,165	195,648	903,599
CLARK 4-4 2	10/11/2007	317	21,207	254,333	14,265	1,458,595	1,247,757	1,547,742
		Pool Totals:	42,668	637,261	36,155			
		Field Totals:	42,668	637,261	36,155			

Winchester S.

SMACKOVER OIL POOL

VENTURE OIL & GAS, INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
BOARD OF EDUCATION 16-14 1	1/22/2007	326	33,025	271,846	119,316	2,303,313	1,664,967	5,912,980
CLARK ET AL 21-5 1	4/16/2008	323	13,133	146,040	17,442	1,187,483	1,224,056	2,908,710
KELLEY 21-4 1	4/22/2007	0	0	0	0	1,633,757	2,581,734	4,266,562
Board of Education 16-11 1	10/2/2006	322	22,779	367,400	50,876	2,255,268	1,918,705	6,156,385
		Pool Totals:	68,937	785,286	187,634			
		Field Totals:	68,937	785,286	187,634			

2020 Production(W/O CO2) By Individual Well and Pool

WITCH DANCE HILL

ABERNATHY GAS POOL

			Annual			Cumlative		
BETSY PRODUCTION COMPANY, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
PICKENS/MOOREHEAD 14-9 1	1/10/2007	0	0	0	0	0	0	508,180
		Pool Totals:	0	0	0			

LEWIS GAS POOL

			Annual			Cumlative		
BETSY PRODUCTION COMPANY, INC.	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GRAHAM 23-2 1	7/16/2008	0	0	0	0	0	368	271,979
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Wolf Creek S.

SMACKOVER OIL POOL

			Annual			Cumlative		
ALPINE GAS OPERATOR, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
DANIEL L. BRENNER 1	7/26/1986	0	0	0	0	418,676	21,833	78,221
BRENNER 1	1/6/1997	303	6,169	0	0	287,990	43,546	3,410
		Pool Totals:	6,169	0	0			
		Field Totals:	6,169	0	0			

Woodlands S. E.

WILCOX OIL POOL

			Annual			Cumlative		
WILCOX ENERGY COMPANY	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
ARMSTRONG UNIT 1	11/29/1969	0	0	0	0	215,386	4,196,418	10,279
		Pool Totals:	0	0	0			
		Field Totals:	0	0	0			

Yamacrow Creek

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
GEORGE TARVER OPERATING CO., LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
VENTRESS 1	12/1/2000	13	12	12	0	217	637	0
		Pool Totals:	12	12	0			
		Field Totals:	12	12	0			

2020 Production(W/O CO2) By Individual Well and Pool

Yellow Creek E.

EUTAW OIL POOL

FINLEY RESOURCES INC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
C. H. WALKER 1	8/9/1951	244	49	969	0	432,361	4,767,578	8,043
MAMIE WEST C-1	9/13/1951	0	0	0	0	334,658	1,742,016	5,567
ROBERT GRAHAM 4	7/25/1951	152	15	1,632	0	522,333	6,341,192	16,607
J. A. SMITH 1	10/11/1952	182	29	1,828	0	389,713	6,835,038	6,405
C. H. WALKER 2	12/5/1964	0	0	0	0	61,896	1,296,148	0
M. M. ROEBUCK 2	9/25/1952	275	87	12,943	0	440,060	6,650,401	6,881
MAMIE WEST D-1	1/4/1952	306	859	652	0	450,379	2,677,418	8,311
MAMIE WEST (8-15) 2	10/29/1951	306	1,148	20,876	0	403,034	1,638,582	6,189
		Pool Totals:	2,187	38,900	0			

EUTAW UNITIZED OIL POOL

YELLOW CREEK OPERATING, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
EYCFU 6-10 (GRAHAM UNIT#B-1) .	12/14/1950	147	675	13,341	0	6,844	243,617	0
EYCFU 6-7 (ROBERT GRAHAM #3) .	10/11/1950	142	679	30,584	0	7,892	389,798	0
EYCFU (ROBERT GRAHAM #6) 6-1	6/3/1951	142	676	22,578	0	8,891	301,885	0
EYCFU 6-2 (ROBERT GRAHAM #5) .	4/9/1951	142	682	19,299	0	7,403	260,244	0
EYCFU 5-13 (GRAHAM 1) 2	1/1/0001	31	168	3,546	0	6,680	400,975	0
EYCFU 5-12 (GRAHAM UNIT 1) .	3/26/1950	0	0	0	0	4,148	201,334	0
EYCFU 7-1 (ROBERT GRAHAM ETUXNo. 3) .	4/4/1950	0	0	0	0	0	0	0
EYCU (ROBERT GRAHAM) 6-16	1/18/1950	31	168	3,309	0	7,394	306,643	0
EYCU 8-4 (R GRAHAM ETAL UN B) 1	6/7/1949	31	168	2,013	0	5,900	148,574	0
EYCFU 5-11	5/18/1973	0	0	0	0	0	0	0
EYCFU 5-14	12/12/1973	0	0	0	0	0	0	0
EYCFU 8-3	8/1/1972	0	0	0	0	0	0	0
EYCU 6-8 1	7/28/1976	144	679	23,637	0	9,053	332,421	0
EYCFU 5-13 (S GRAHAM No. 2) 1	8/20/1949	31	168	3,085	0	7,198	475,748	0
		Pool Totals:	4,063	121,392	0			

LOWER TUSCALOOSA OIL POOL

PALMER PETROLEUM INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GRAHAM A-1	2/15/1988	338	9,651	239,505	194	734,214	5,847,114	18,320
GRAHAM A-2	4/28/1988	335	187	0	0	246,564	6,584,473	7,045
GRAHAM ELLEN 4	12/24/1988	332	7,536	303,174	151	487,639	8,214,144	27,338
GRAHAM ELLEN 1	5/24/1988	108	1,170	91,488	24	279,844	11,854,720	6,941
		Pool Totals:	18,544	634,167	369			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

LOWER TUSCALOOSA PILOT OIL POOL

PALMER PETROLEUM INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GRAHAM A-3	7/18/1990	0	0	0	0	127,741	3,311,839	3,309
		Pool Totals:	0	0	0			
		Field Totals:	24,794	794,459	369			

Yellow Creek N.

EUTAW OIL POOL

SCORPION OIL & GAS	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
NYCFU 18-4	2/3/1957	0	0	0	0	291,660	2,347,318	13,793
NYCFU 13-1(MRS MATTIE STANLEY GRAHAM #3) .	2/16/1957	0	0	0	0	849	19,180	0
NYCFU (Presley Saxon No. 1) 12-16	3/27/1957	0	0	0	0	158,800	646,589	0
NYCFU (WILLIAM HARVEY SAXON NO. 1) 12-10	6/14/1957	0	0	0	0	193,379	569,640	2,015
NYCFU (G. S. TANLEY NO. 1) 18-12	3/20/1956	0	0	0	0	207,564	801,523	0
NYCFU 19-3 (Creagh-Reynolds) No. 1	10/11/1953	12	13	70	0	201,930	610,741	0
NYCFU (G. S. STANLEY "B" #2) 18-5	5/20/1956	0	0	0	0	271,510	1,143,640	30,307
NYCFU 19-11 (Eddie G. Creagh No. 1) 19-11	9/24/1952	0	0	0	0	0	0	0
NYCFU (H.E.McCory etal No. 1) 19-7	9/12/1953	12	12	55	0	413,103	4,863,112	24,636
NYCFU (MARY MCCARTHY ETAL 13-8	12/22/1956	0	0	0	0	263,574	2,618,599	8,767
EDGAR 19-6 2	11/20/2003	1	2	0	0	41,467	383,442	0
J.E. MCCOY 19-10 1	2/4/1980	12	12	50	0	67,090	3,131,633	0
NYCFU 18-11(G.S.Stanley "B" #3) .	12/15/1956	0	0	0	0	102,817	657,427	10,236
		Pool Totals:	39	175	0			

LOWER TUSCALOOSA OIL POOL

MIZE ENERGY PRODUCERS, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
R REVETTE TMBR LLC (frmly GILLESPIE 1) 1	12/6/1987	0	0	0	0	169,543	1,864,558	5,605

PALMER PETROLEUM INC.	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
GRAHAM 3	9/20/1987	256	2,234	127,912	44	490,474	4,304,418	15,240
		Pool Totals:	2,234	127,912	44			
		Field Totals:	2,273	128,087	44			

Yellow Creek W.

EUTAW OIL POOL

TELLUS OPERATING GROUP, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WYCFU 23	10/14/1949	0	0	0	0	185,619	579,305	3,872
WYCFU 2 {FRMLY: G M & O #2} 2	12/30/1972	0	0	0	0	200,037	367,889	7,729
WYCFU 36	6/28/1948	366	18,397	109,445	0	867,185	4,650,674	19,865

2020 Production(W/O CO2) By Individual Well and Pool

WYCFU 39	8/23/1961	0	0	0	0	639,894	5,341,722	8,427
WYCFU 42 {FRMLY: ED GATLIN #5} 42	6/2/1950	0	0	0	0	449,233	2,989,667	25,074
WYCFU 73	3/28/1983	189	1,999	84,955	0	244,919	1,277,668	8,262
WYCFU 88	1/26/2016	0	0	0	0	330,240	4,033,788	4,842
WYCFU 99	2/4/2003	0	0	0	0	0	0	0
WYCFU 125	11/6/2018	152	271	20,762	0	2,539	151,901	0
WYCFU 28	4/21/1949	358	24,138	122,362	0	640,001	1,888,428	16,688
WYCFU 12 {FRMLY: E PITTS #1} 12	12/28/1949	0	0	0	0	518,382	4,383,521	10,836
WYCFU {FRMLY: G M & O LAND #B-3} 66	1/29/1999	366	36,488	162,260	0	583,091	1,955,508	14,417
WYCFU 32	1/23/2008	366	1,471	95,367	0	312,823	2,137,779	8,551
WYCFU 3 {FRMLY: OSCR BRNTT & PHLLP DN} 3	5/12/1950	0	0	0	0	220,727	1,413,720	1,028
WYCFU 33 {FRMLY: J A WEST A #1} 33	8/10/1949	366	7,072	97,379	0	617,642	12,556,989	6,737
WEST YELLOW CREEK FIELD UNIT 106	9/24/2004	322	19,099	340,772	0	177,527	2,682,811	0
WYCFU 21 {FRMLY: MASONITE CORP #A-1} 21	10/10/1949	0	0	0	0	645,410	13,320,921	12,589
WYCFU 8 {FRMLY: G M & O #5} 8	1/4/1951	0	0	0	0	430,272	3,298,442	6,559
WYCFU {FRMLY: S. B. DAWS #1} 72	5/1/1948	366	17,695	162,349	0	340,772	1,411,643	12,842
WYCFU 34 {FRMLY: MRS JIM G MOZINGO #2} 34	7/21/2014	330	29,233	149,677	0	1,424,519	21,027,586	29,910
WYCFU 114	1/1/0001	366	27,122	112,478	0	82,396	341,996	0
WYCFU 37 {FRMLY: MRS JIM G MOZINGO #1} 37	12/4/2017	366	58,596	127,772	0	1,373,338	22,655,236	23,708
WYCFU 27	3/29/1949	366	31,932	166,546	0	626,805	4,863,927	12,827
WYCFU 62	6/14/2013	366	56,245	125,045	0	122,573	405,751	0
WYCFU 19	9/21/1949	0	0	0	0	581,459	2,717,163	28,703
WYCFU 80	6/11/2013	217	1,822	10,616	0	90,786	202,804	2,863
WYCFU 91	3/1/1977	366	37,079	89,420	0	410,111	5,814,327	4,346
WYCFU 98	10/15/1999	181	8,436	39,708	0	63,451	568,175	180
WYCFU 102	5/8/2003	0	0	0	0	74,242	9,207,059	0
WEST YELLOW CREEK FIELD UNIT 103	3/4/2004	366	36,737	109,041	0	119,250	2,015,273	0
WYCFU 120	6/21/2017	64	1,431	20,106	0	1,431	20,106	0
WYCFU 24	6/3/1949	20	180	4,901	0	276,737	1,351,764	7,887
WYCFU {FRMLY: MRS ALICE WEST #1} 26	9/11/1949	366	8,388	262,958	0	428,401	6,877,298	9,415
WYCFU 58	3/26/1950	366	70,567	172,700	0	969,113	10,362,033	14,328
WYCFU 41	5/1/1949	0	0	0	0	479,735	2,114,418	175,715
WEST YELLOW CREEK FIELD UNIT 112	10/23/2007	366	21,673	67,294	0	97,494	1,807,374	0
WYCFU 89	8/4/1976	0	0	0	0	566,954	24,777,863	5,619
WEST YELLOW CREEK FIELD UNIT 107	10/5/2004	0	0	0	0	38,205	1,953,018	0
WEST YELLOW CREEK FIELD UNIT 109	8/1/2005	365	31,024	80,349	0	201,714	950,378	0
WYCFU 119	8/28/2017	357	39,803	140,762	0	124,767	398,828	0
WYCFU 127	5/9/2018	366	25,039	266,451	0	44,020	388,137	0
		Pool Totals:	611,937	3,141,475	0			

* 1/1/0001- Default Date

2020 Production(W/O CO2) By Individual Well and Pool

LOWER COTTON VALLEY OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
J A WEST 2	1/27/1963	0	0	0	0	35,523	43,155	1,975
		Pool Totals:	0	0	0			

LOWER TUSCALOOSA OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
James T. West et al 18-5-H 2	5/3/1997	0	0	0	0	257,298	9,276,449	1

			Annual			Cumlative		
TELLUS OPERATING GROUP, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
R. WEST 1	1/14/2005	0	0	0	0	61,026	1,694,413	0
		Pool Totals:	0	0	0			

MIDDLE LOWER CRETACEOUS OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
GEORGIA PACIFIC 1	9/9/1993	78	523	16,073	0	337,731	1,814,943	2
		Pool Totals:	523	16,073	0			

MOORINGSPORT OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WEST J 18-13 1ST	11/19/2004	285	2,499	75,393	0	266,970	1,759,709	275
		Pool Totals:	2,499	75,393	0			

WF-10 WASHITA FREDERICKSBURG OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
James T. West et al 18-5 1	12/14/2003	330	6,264	88,398	0	167,783	5,630,669	0
		Pool Totals:	6,264	88,398	0			

WF-16 WASHITA FREDERICKSBURG OIL POOL

			Annual			Cumlative		
PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Oil	Water	Gas	Oil	Water	Gas
WEST J 18-12 1	11/1/1993	81	678	33,088	0	1,100	38,507	0
		Pool Totals:	678	33,088	0			

2020 Production(W/O CO2) By Individual Well and Pool

WF-4 WASHITA
FREDERICKSBURG OIL POOL

PETRO HARVESTER OPERATING COMPANY, LLC	Comp	Days	Annual Oil	Annual Water	Annual Gas	Cumlative Oil	Cumlative Water	Cumlative Gas
WEST J 18-12	10/15/1994	0	0	0	0	521,518	27,657,823	0
		Pool Totals:	0	0	0			
		Field Totals:	621,901	3,354,427	0			

Totals Oil : 14,166,549 **Totals Water : 122,448,229** **Totals Gas : 27,581,603**

2020 CO2 Production by Field, Operator and Well

				CO2 Produced
Dri Ice				
	DENBURY ONSHORE, LLC			
		PEARL RIVER 2-5 1	23121201830000	1,093,810
		PEARL RIVER 3-2 1	23121201910100	7,261,554
		PEARL RIVER 34-8 1	23121202030100	0
		Pearl River 36-14 1	23121202050100	3,998,140
		PEARL RIVER 2-4 1	23121201850100	9,839,877
		PEARL RIVER 3-8 1	23121201770100	2,901,165
		PEARL RIVER 34-16 1	23121201930100	5,956,265
		PEARL RIVER 1-4 1	23121201820100	1,000,830
		PEARL RIVER 35-14 1	23121201880100	9,031,758
		PEARL RIVER 2-11 1	23121201750100	0
	Total Production By Well:			**41,083,399**
	Total Production By Field:			**41,083,399**
Gluckstadt				
	DENBURY ONSHORE, LLC			
		Anderson Estate 1-2 1 S/T	23089201460100	542,845
		ANDERSON ESTATE 36-9 1	23089201390100	6,698,948
		WAGGENER 35-14 1	23089201380100	9,973,636
		YANDELL 35-8 2	23089201260000	0
		Yandell Unit 36-3 1	23089201430100	6,891,772
		Anderson Estate 25 - 16 1	23089201470100	5,833,597
		L. H. KURIGER, ET AL TRUST 35-16 1	23089201360100	8,800,898
		Minninger 2-5 1	23089201510100	0
	Total Production By Well:			**38,741,696**
	Total Production By Field:			**38,741,696**
Goshen Springs				
	DENBURY ONSHORE, LLC			
		DENKMANN 9-9 2	23121201710000	5,798,076
		J O COX ETAL 1	23121002350000	2,736,667
		RANKN CTY BD OF SUP 2	23121201420000	6,347,905
		Red Mountain 15-15 1	23121202100100	7,983,053
		BAKER 8-5 1	23121201680000	7,722,996
		BARKSDALE 5-9 1	23121201660000	5,668,816
		Denkman 1	23121201620000	4,505,651
		IP 15-4 1	23121201630000	1,802,331
	Total Production By Well:			**42,565,495**
	Total Production By Field:			**42,565,495**
Hollybush Creek				
	DENBURY ONSHORE, LLC			
		McKAY ET AL UNIT 1ST	23121200770100	3,198,688
		MC KAY ET AL UNIT 2	23121201040000	1,370,661
	Total Production By Well:			**4,569,349**
	Total Production By Field:			**4,569,349**

2020 CO2 Production by Field, Operator and Well

				CO2 Produced
Lone Pine				
	DENBURY ONSHORE, LLC			
		CANTON EXCHANGE BK ETAL UN 1	23089200500000	1,404,346
	Total Production By Well:			**1,404,346**
	Total Production By Field:			**1,404,346**
Monroe				
	DENBURY ONSHORE, LLC			
		PEARL RIVER VALLEY AUTHORITY 13-16 1	23089201330100	958,057
		PEARL RIVER VALLEY AUTHORITY 13-10 1	23089201290100	0
	Total Production By Well:			**958,057**
	Total Production By Field:			**958,057**
Ophelia				
	DENBURY ONSHORE, LLC			
		BARKSDALE 6-3 1	23121201690000	1,190,535
	Total Production By Well:			**1,190,535**
	Total Production By Field:			**1,190,535**
Pisgah S.				
	DENBURY ONSHORE, LLC			
		HAUBERG ET AL UNIT 2	23121200910000	1,709,029
		HAUBERG ETAL UNIT 5	23121201070000	0
		HAUBERG ETAL UNIT 7	23121201140000	0
		HAUBERG ET AL UNIT 1	23121200580000	23,092
		HAUBERG ET AL UNIT 4	23121201000000	2,156,138
		HAUBERG ET AL UNIT 6-R	23121201130000	1,869,419
		A C CRUTHIRDS ET AL 1	23121200650000	1,454,460
		HAUBERG ET AL UNIT 3	23121200920000	2,056,589
	Total Production By Well:			**9,268,727**
	Total Production By Field:			**9,268,727**
Rollison				
	DENBURY ONSHORE, LLC			
		PEARL RIVER 13-7 1	23121201760100	816,182
	Total Production By Well:			**816,182**
	Total Production By Field:			**816,182**
South Ross Barnett (SRB)				
	DENBURY ONSHORE, LLC			
		Pearl River Valley Authority 25-4 1	23089201500100	2,121,577
		Pearl River Valley Authority 25-6 1	23089201580100	2,345,839
	Total Production By Well:			**4,467,416**
	Total Production By Field:			**4,467,416**
	Total CO2 Production:			**145,065,202**